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JUL 17 2009
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7/17/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: REGENCY
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/23/2008 11/20/2008 01/20/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21858-0000
County: Morton
SW - NE - NE Sec 26 Twp. 33 S. R. 43W
1250 feet from S (circle one) Line of Section
1250 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SANTA FE "A" Well #: 2
Field Name: Greenwood
Producing Formation: Waubaunsee/Topeka/Kansas City
Elevation: Ground: 3601 Kelly Bushing: 3607
Total Depth: 3875 Plug Back Total Depth: 3858
Amount of Surface Pipe Set and Cemented at 1458 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I DLG 7-29-09
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 1050 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date July 17, 2009
Subscribed and sworn to before me this 17 day of July
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received

 Geologist Report Received

 UIC Distribution
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ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

[Handwritten mark]

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Side Two

Operator Name: OXY USA Inc. Lease Name: SANTA FE "A" Well #: 2

Sec. 26 Twp. 33 S. R. 43W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: CBL

Annular Hole Volume

Array Compensated Resistivity

Spectral Density Dual Spaced Neutron

Microlog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Council Grove Group	2291	1316
Waubunsee Group	2675	932
Root SH	2806	801
Stotler	2814	794
Bredsh	2896	711
Severy	2954	654
Shawnee Group	2962	645
Heebner SH	3211	396

(See Page 3)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	1458	C	435	A-Serv Lite + additives
					C	200	Class A + additives
Production	7 7/8	4 1/2	11.6	3863	C	120	A-Con + additives
					C	225	50/50 H POZ + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2676-2680, 2688-2693, 2696-2701, 2705-2711, 2944-2950, 2714-2723, 2740-2750, 2780-2792, 2929-2939	Frac: 168,504 Gals 15# X-link 75Q w/N2 foam; 220,000# 16/30 Sand	
4	2963-2977, 2984-2988, 3140-3150, 3190-3200	Acid: 9000 gals 17% FE acid	
4	3610-3619	Acid: 1800 gals 17% FE ACID	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3631		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
01/29/2009	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	17	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____

Side Three

Operator Name: OXY USA Inc. Lease Name: SANTA FE "A" Well #: 2

Sec. 26 Twp. 33 S. R. 43W East West County: Morton

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Toronto	3237	370
F/Lansing	3257	351
Lansing Group	3283	324
Drum	3473	134
Kansas City 2	3556	52
Kansas City 3	3586	21
Kansas City 4	3609	-1
STRK SH	3623	-16
Kansas City 5	3679	-72

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TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date <i>11-25-8</i>
Lease <i>Santa Fe "A"</i>	Well # <i>2</i>	
Field Order # <i>21532</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
		Depth <i>1457</i>
Type Job <i>SURFACE CNW</i>	Formation	County <i>Morton</i>
		State <i>KS</i>
		Legal Description <i>20-33-43</i>

PIPE DATA		PERFORATING DATA		FLUID-USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Actl <i>435 sl 2.15 FTS-Ft</i>	RATE <i>12.20 Gal-5k</i>	PRESS <i>6.33 Gal-5k</i>	ISIP <i>5 Min</i>
Depth <i>1457</i>	Depth	From	To	Pre Pad <i>200 sl 1.33 FTS-Ft</i>	Max <i>6.33 Gal-5k</i>		5 Min
Volume <i>9061</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: *Tom Flores* Station Manager: *Jerry Bennett* Treater: *Ismael Chvez*

Service Units	<i>19891</i>	<i>19828</i>	<i>19919</i>	<i>14355</i>	<i>19983</i>	<i>14354</i>	<i>14284</i>		
Driver Names	<i>J. Chavez</i>	<i>Nate S.</i>	<i>Cesar M</i>	<i>Santiago C.</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>300</i>					<i>Arrive on Location</i>
<i>330</i>					<i>Safety Meeting - Mix Up</i>
<i>1440</i>	<i>1500</i>				<i>Pressure Test</i>
<i>1445</i>	<i>350</i>		<i>166</i>	<i>4.5</i>	<i>Pump Lead out @ 12.2 #/s</i>
<i>1520</i>	<i>250</i>		<i>47</i>	<i>3.5</i>	<i>Pump Tail out @ 15.0 #/s</i>
<i>1536</i>			<i>0</i>	<i>0</i>	<i>Drop Plug - Wash Up</i>
<i>1540</i>	<i>300</i>		<i>70</i>	<i>4.5</i>	<i>Displace</i>
<i>1555</i>	<i>700</i>		<i>20</i>	<i>1.5</i>	<i>Stage in last 20 bbls</i>
<i>1620</i>	<i>1200</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug - Float Held</i>
					<i>Cement To Surface</i>
<i>1650</i>					<i>Job Complete</i>

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TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 11-27-08
Lease Santa FE A	Well # 2	
Field Order # 21593	Station Liberal, KS	County Morris
Type Job 4 1/2 Longstring - C/W	Formation	State KS
	Casing # 472	Depth 105' 3875'
		Legal Description 26-33-43

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	#Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2 10.5								
Depth	Depth	From	To	Pre Pad	Max			5 Min
3859.5'								10 Min
Volume	Volume	From	To	Pad	Min			15 Min
61 bbls								17 Min
Max Press #	Max Press	From	To	Frac	Avg			CONFIDENTIAL
2500								Annulus Pressure
Well Connection	Annulus Vol.	From	To		HMP Used			
10								
Plug Depth	Packer Depth	From	To	Flush Fresh Water	Gas Volume			Total Load
3818								

Customer Representative T. Florez	Station Manager J. Bennett	Treater A. Olvera
Service Units 28937 27828 10919 14355 19883 19879 19866		
Driver Names A. Olvera C. Hink T. Mariotti C. Garcia		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:00					On loc. site assessment
21:03					Spot trucks, rig up
21:30					CS on btm, break circ. - 1 hr
22:33					Switch to cont, line pressure test 2500
22:37			66	5	Start mixing cont @ 11.4 ppg
00:11			61	5	Switch to tail cont @ 13.8 ppg
00:33					wash pumping lines
00:37			51	5	disp csq
00:52			61	2	slow rate last 10 bbls of disp
1:00	800				shut in @ 800#
					job complete - circ 17 bbls cont
					Thank you for choosing Basic.
					Abel + crew

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