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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

4/29/10

Form ACO-1
September 1999
Form Must Be Typed

APR 30 2008

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32819
 Name: Baird Oil Company, LLC
 Address: P.O. Box 428
Logan, KS 67646
 City/State/Zip:
 Purchaser: Coffeyville Resources
 Operator Contact Person: Andrew C. Noone
 Phone: (785) 689-7456
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Richard Bel
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 March 20, 2008 March 31, 2008 April 14, 2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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APR 29 2008

KCC
certified
4/30/08
KCC

API No. 15 - 065-23417-0000
 County: Graham
 App. SE SE NE Sec. 1 Twp. 7 S. R. 24 East West
2,380 feet from N (circle one) Line of Section
300 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gridley Unit Well #: 1-1
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 2467' Kelly Bushing: 2472'
 Total Depth: 4001' Plug Back Total Depth: 3957'
 Amount of Surface Pipe Set and Cemented at 271 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2189 Feet
 If Alternate II completion, cement circulated from 2189
 feet depth to Surface w/ 200 sx cmt.

Drilling Fluid Management Plan ATTN 81309
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 150 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrew C. Noone
 Title: Agent Date: April 29, 2008
 Subscribed and sworn to before me this 29th day of APRIL
2008
 Notary Public: Robert B. Hartman
 Date Commission Expires: 3/29/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROBERT B. HARTMAN
 State of Kansas
 My Appl. Exp. 3/29/11

Operator Name: Baird Oil Company, LLC Lease Name: Gridley Unit Well #: 1-1
 Sec. 1 Twp. 7 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 RAG, Micro

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 APR 29 2008
 KCC

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 2162' +310	
	Topeka 3498' -1026	
	Heebner 3695' -1223	
	Toronto 3720' -1248	
	Lansing 3736' -1264	
	BKC 3929' -1457	
	TD 4001' -1528	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24lbs/ft	271'	Standard	175	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14lbs/ft	4000'	Standard - 60/40 Poz	240	18% cc, 1/4# CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4 per foot	3804-3810'		
4 per foot	3767-3772'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3952'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
April 15, 2008		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100				34

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/30/2008	13505

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BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

RECEIVED
JUL 20 2009
KCC WICHITA

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Gridley Unit	Graham	WW Drilling	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
578D-L	Pump Charge - Long String - 4000 Feet				1	Job	1,400.00	1,400.00
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00
402-5	5 1/2" Centralizer				11	Each	100.00	1,100.00
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00
411-5	5 1/2" Recipo Scratcher				30	Each	50.00	1,500.00
325	Standard Cement				200	Sacks	12.75	2,550.00
326	60/40 Pozmix (2% Gel)				40	Sacks	10.00	400.00
276	Flocele				50	Lb(s)	1.50	75.00
277	Gilsonite (Coal Seal)				500	Lb(s)	0.40	200.00
283	Salt				1,550	Lb(s)	0.20	310.00
285	CFR-1				100	Lb(s)	4.50	450.00
581D	Service Charge Cement				240	Sacks	1.90	456.00
583D	Drayage				849.954	Ton Miles	1.75	1,487.42
	Subtotal							14,993.42

R 4/2/2008
P 4/2/2008
GridUnit 190402 14,993.42
Gridley Unit 1-1 - Pump charge,
cement & other misc expenses
used to cement production casing

We Appreciate Your Business!	Total	\$14,993.42
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/4/2008	13529

CONFIDENTIAL

- Acidizing
- Cement
- Tool Rental

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

RECEIVED
JUL 20 2009
KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Gridley Unit	Graham		Oil	Development	Cement Port Collar	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	6.00	420.00
578D-D	Pump Charge - Port Collar	1	Job	1,400.00	1,400.00
290	D-Air	2	Gallon(s)	35.00	70.00
104	5 1/2" Port Collar Tool Rental	1	Each	250.00	250.00
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	15.50	3,100.00
276	Flocele	50	Lb(s)	1.50	75.00
581D	Service Charge Cement	200	Sacks	1.90	380.00
583D	Drayage	696.68	Ton Miles	1.75	1,219.19
	Subtotal				6,914.19
	<p>R4/10/2008 R4/10/2008 GridUnit 19040Z 670.00 Gridley Unit 1-1 - Rental of port collar & man when cementing port collar GridUnit 19040Z 6,244.19 Gridley Unit 1-1 - Pump charge, Cement & other misc expenses used to cement port collar</p>				

Thank You For Your Business!

Total

\$6,914.19



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
3/20/2008	13297

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

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 JUL 20 2009
 KCC WICHITA

- Acidizing
- ~~Cement~~ **CONFIDENTIAL**
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Gridley Unit	Graham	WW Drilling Rig #6	Oil	Development	Surface	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)				1	Job	850.00	850.00
290	D-Air				1	Gallon(s)	35.00	35.00
325	Standard Cement				175	Sacks	12.75	2,231.25
278	Calcium Chloride				5	Sack(s)	40.00	200.00
279	Bentonite Gel				3	Sack(s)	24.00	72.00
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				600.25	Ton Miles	1.75	1,050.44
	Subtotal							5,191.19

23/26/2008
 P3/26/2008
 Gridley Unit 1-1 - Pump charges
 Cement + other misc. used to
 cement surface casing

Thank You For Your Business!	Total	\$5,191.19
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