

CONFIDENTIAL

7/07/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278

Name: EOG RESOURCES, INC.

Address 3817 NW EXPRESSWAY, SUITE 500

City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112

Purchaser: _____

Operator Contact Person: DIANA THOMPSON

Phone (405) 246-3196

Contractor: Name: KENAI MID CONTINENT INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

3/19/2008 3/26/2008 SI 4/24/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21801-0000

County HASKELL

SW - NE - SW - SE Sec. 14 Twp. 28 S. R. 34 E W

670 Feet from (S)N (circle one) Line of Section

1970 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name CATTLE EMPIRE Well # 14 #2

Field Name EUBANK

Producing Formation NA

Elevation: Ground 3000' Kelley Bushing 3011'

Total Depth 5700' Plug Back Total Depth 5295'

Amount of Surface Pipe Set and Cemented at 1709' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WSW Nt 7-2-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name EOG RESOURCES, INC.

Lease Name CATTLE EMPIRE License No. 5278

Quarter SE Sec. 14 Twp. 28 S. R. 34 E W

County HASKELL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

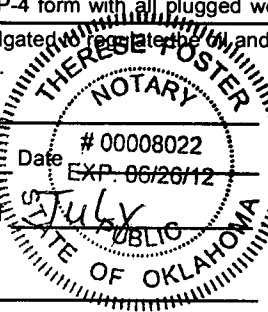
Signature Diana Thompson

Title SR. REGULATORY OPERATIONS ASSISTANT

Subscribed and sworn to before me this 8th day of July

20 08
Notary Public Therese Foster

Date Commission Expires 6-26-2012



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name EOG RESOURCES, INC.

Lease Name CATTLE EMPIRE

Well # 14 #2

Sec. 14 Twp. 28 S.R. 34 East West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: ARRAY COMPENSATED RESISTIVITY LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, MICROLOG, SONIC ARRAY LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, AFTER PERF PASS, CCL/PERFORATE.	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums Name Top Datum SEE ATTACHED SHEET
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1709'	POZ PREM PL	300	SEE ATTACHED
					PREM PLUS	180	SEE ATTACHED
PRODUCTION	7 7/8"	5 1/2"	15.50#	5666'	POZ PREM PL	240	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5372' -5390', 5360' -5364', 5348' -5350'	2000 GALS 7.5% FE HCL ACID	5350-5390
	CIBP SET @ 5295'	87300#'s 20/40 WHITE SD, 57412 GAL	
		70% CO2 GELLED, 4% KCL WTR	
4	4397' -4402'	1M GALS 15% HCL W/ADD	4397-4402

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
SI FOR EVALUATION 4/24/2008			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) SI FOR EVALUATION

ACO-1 Completion Report		
Well Name : CATTLE EMPIRE 14 # 2		
FORMATION	TOP	DATUM
WABAUNSEE	3318	-307
BASE OF HEEBNER	4069	-1058
LANSING	4163	-1152
KANSAS CITY	4570	-1559
MARMATON	4724	-1713
ATOKA	5025	-2014
MORROW	5261	-2250
CHESTER	5357	-2346
ST GENEVIEVE	5486	-2475

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JUL 09 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2640503	Quote #:	Sales Order #: 5761955
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cattle Empire	Well #: 14#2	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	6.5	226381	LOPEZ, JUAN Rosales	7.5	198514	TORRES, CLEMENTE	6.5	344233
WILTSHIRE, MERSHEK T	7.5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
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JUL 07 2008								

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	1700. ft	Job Depth TVD	Job Started	20 - Mar - 2008	16:27	CST
Water Depth		Wk Ht Above Floor	Job Completed	20 - Mar - 2008	17:56	CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1685.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
MLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III BULK (100012205)											
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053) JUL 07 2008											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				105.72	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant			Lost Returns	Cement Slurry			Pad				
Top Of Cement		5 Min			Cement Returns	Actual Displacement			Treatment				
Frac Gradient		15 Min			Spacers	Load and Breakdown			Total Job				
Rates													
Circulating		Mixing			Displacement			Avg. Job					
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>									

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2640503	Quote #:	Sales Order #: 5761955
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cattle Empire	Well #: 14#2	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Chr #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/20/2008 08:30							
Arrive At Loc	03/20/2008 11:30							
Pre-Job Safety Meeting	03/20/2008 11:45							
Start Job	03/20/2008 16:27							
Test Lines	03/20/2008 16:27						2500.0	
Pump Lead Cement	03/20/2008 16:32		7	158			85.0	300 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	03/20/2008 16:59		7	43			120.0	180 SKS PREM C @ 14.8#
Drop Top Plug	03/20/2008 17:06		7		201		125.0	END CEMENT
Other	03/20/2008 17:06		1	85			350.0	START STAGING
Pump Displacement	03/20/2008 17:07		6	105			80.0	WATER
Other	03/20/2008 17:55		1		105		500.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	03/20/2008 17:55						1000.0	FLOAT HELD
End Job	03/20/2008 17:56							
Cement Returns to Surface	03/20/2008 18:00			40				40 BBLS OF CEMENT TO PIT

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Sold To #: 348223

Ship To #: 2640503

Quote #:

Sales Order #: 5761955
CONSERVATION DIVISION
WICHITA, KS

5761955

SUMMIT Version: 7.20.130

Thursday, March 20, 2008 06:07:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2640503	Quote #:	Sales Order #: 5774614
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cattle Empire.		Well #: 14#2	API/UWI #:
Field:	City (SAP): SATANTA	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	13.8	371263	CHAVEZ, ERIK Adrain	13.8	324693	EVANS, JOSHUA Allen	13.8	427571

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10897857	50 mile	422831	50 mile	6610U	50 mile
D0131	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
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TOTAL								

Job JUL 07 2008

Total is the sum of each column separately

Formation Name	Formation Depth (MD)	Top	Bottom	Job Times	Date	Time	Time Zone
				Called Out	26 - Mar - 2008	00:00	CST
				On Location	26 - Mar - 2008	04:00	CST
				Job Started	26 - Mar - 2008	11:17	CST
				Job Completed	26 - Mar - 2008	12:27	CST
				Departed Loc	26 - Mar - 2008	13:45	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875							
Production Casing	Used		5.5	4.052	17.		J-55	1700.	5700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4				
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	1	EA		
KIT,HALL WELD-A	15	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size
Guide Shoe					Packer					Top Plug	
Float Shoe					Bridge Plug					Bottom Plug	
Float Collar					Retainer					SSR plug set	
Insert Float										Plug Container	
Stage Tool										Centralizers	

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WICHITA, KS

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	%

Cementing Job Summary

Stage/Plug #: 1		Fluid Data								
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	215.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
2	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
3	Displacement		134.00	bbl		.0	.0	.0		
Calculated Values		Pressures		Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Circulating		Mixing		Rates						
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint	Displacement			Avg. Job		
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2640503	Quote #:	Sales Order #: 5774614
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cattle Empire	Well #: 14#2	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		Ticket Amount:
Sales Person: BLAKEY, JOSEPH	Srcv Supervisor: CHAVEZ, ERIK		MBU ID Emp #: 324693

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/26/2008 00:00							
Arrive at Location from Service Center	03/26/2008 04:00							
Assessment Of Location Safety Meeting	03/26/2008 04:15							
Safety Meeting - Pre Rig-Up	03/26/2008 04:20							RECEIVED KANSAS CORPORATION COMMISSION
Rig-Up Equipment	03/26/2008 04:30							JUL 09 2008
Safety Meeting - Pre Job	03/26/2008 11:00							CONSERVATION DIVISION WICHITA, KS
Start Job	03/26/2008 11:14							
Pump Cement	03/26/2008 11:21		3	10	0		.0	RAT AND MOUSE HOLE 10 SKS 15 SKS CMT @13.5 PPG 5000 PSI
Test Lines	03/26/2008 11:37							
Pump Lead Cement	03/26/2008 11:41		6	71	0		110.0	215 SKS @ 13.4 PPG
Shutdown	03/26/2008 11:54				71			CLEAN LINES
Drop Top Plug	03/26/2008 11:54							
Pump Displacement	03/26/2008 12:04		6	134	0		800.0	RIG WATER
Stage Cement	03/26/2008 12:24				124		1100.0	
Bump Plug	03/26/2008 12:26				134		1763.0	500 OVER
Pressure Up	03/26/2008 12:26						.0	TEST FLOATS
Release Casing Pressure	03/26/2008 12:27							FLOATS HELD 1/2 BBL BACK

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Sold To #: 348223

Ship To #: 2640503

Quote #:

Sales Order #: 5774614

JMMIT Version: 7.20.130

Wednesday, March 26, 2008 12:51:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	03/26/2008 12:30							
Rig-Down Equipment	03/26/2008 12:45							
End Job	03/26/2008 13:45							THANKS FOR CALLING HALLIBURTON ERIK CHAVEZ

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CONSERVATION DIVISION
WICHITA, KS

To #: 348223

MIT Version: 7.20.130

Ship To #: 2640503

Quote #:

Wednesday, March 26, 2008 12:51:00

Sales Order #: 5774614