

CANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/1/2/10

Purchaser: Oneok Operator Contact Person. Beth Oswald Operator Set		7/16/10
Name_Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 Purchaser. Oneok Operator Contact Person. Beth Oswald Contractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson License; 5575 Cantractor: Name; McPherson Mulliple Slage Cementing; Callar Used? Type, Slow depth set Cantractor: Name; McPherson Cantractor: Name; McPherson Mulliple Slage Cementing; Callar Used? Type, Slow depth set Cantractor: Name; McPherson Mulliple Slage Cementing; Callar Used? Type, Slow depth set Cantractor: Name; McPherson Mulliple Slage Cementing; Call	Operator: License #_33074	API No. 15 - 205-27429-00-00
Address: PO Box 177 CRIV/State/Tp: Mason MI 48854-0177 CRIV/State/Tp: Mason Mi 48854-0		County: Wilson
Purchaser: Oneok Operator Contact Person. Beth Oswald Operator Set	Address: P O Box 177	
Operator Contact Person. Beth Oswald Phone: (517_) 244.8716. Contractor: Name. McPherson License: 5575 Welliste Geologist. Bill Barks Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SVD SIOW Temp. Abd. ✓ Cas ENNR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) If Vorkover/Re-entry: Old Well Info as follows: Commission of State Producing Promation. Penn Coals If Alternate II completion, cement circulated from License 10 of Side Management Plan Appropriate Composition Date Drilling Fluid Management Plan Appropriating Co., LLC Commingfied Docket No. Dead Commingfied Docket No. Dead Commingfied Docket No. Develoring Date: Commingfied Docket No. Develoring SWD or Enhr:?) Docket No. Develoring SWD or Enhr:?) Docket No. Develoring SWD Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply Information of side two of his form with all bugged wells. Submit CP-111 form with all temporarily abandoned wells. NESTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Ransas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply Information of side two of his form with all bugged wells. Submit CP-111 form with all temporarily abandoned wells. Notacy Public Management Plan Appropriation Commission, 130 S. Market - Room 2078, Wichita, Ransas 67202, within 120 days of the spud date, recompletion on the frequested in writing and submitted with the form side acceptance of the states. Tules and pended of 12 months if requested in writing and submitted with the form side acceptance of this form with all bugged wells. Submit CP-111 form with all temporarily abandoned wells. Notacy Public Management Plan Appropriation Conversion of a well. Rule 82-130, 823-106 an	City/State/Zip: Mason MI 48854-0177	3050' FSL feet from S / N (circle one) Line of Section
Operator Contact Person: Beth Oswald Phone: (517_) 244.8716 Contractor: Name: MOPherSon License: 5575 Wellste Geologist: Bill Barks Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Order Core. WSW, Expl., Cathodic, etc). Dry Other (Core. WSW, Expl., Cathodic, etc). If Workover/Re-entry: Old Well Info as follows: COMMINION Temp. Abd. ✓ Orginal Comp. Date: Original Total Depth: Completion. Original Comp. Date: Original Total Depth: Completion Date Original Comp. Date: Original Total Depth: Completion Date Original Comp. Date: Original Total Depth: Completion Date Reached TD Completion Date Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Reached TD Completion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 823-130, 823-105 and 823-107 apply. Information of side two of this form will be held confidential for a period of 12 months: Increase no complete will propose the statched with this ALICEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Fig. Cerk Notary Public: Michigor ANAMAS CORPORATION DIMISON CONSERNATION DIMISON CONSERNATION DIMISON CONSERNATION DIMISON CONSERNATION DIMISON		3300' EEI
Contractor: Name; McPherson License: 5675 Welliste Geologist: Bill Barks Designate Type of Completion: Very New Well Re-Entry Workover Oil SWD SlOW Temp. Abd. Vigas ENHR SligW Dry Other (Core, WSW, Expl., Cathodic, etc), William Corporation; Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enthr/SWD Plug Back Dug Back Total Depth: Dowelering method used. Emply will vancute and air dry Location of fluid disposal if hauled offster. Developer on Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wirchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or convention of a well. Rule 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months; One copy of all witerine logs and geologist and approaches one copy of all witerine logs and geologist and approaches one copy of all witerine copy of all witerin	Operator Contact Person: Beth Oswald	
Field Name: Cherokee Basin Coal Gas Area		(circle one) NE SE NW SW
Wellsite Geologist, Bill Barks Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, .sts). Well Name: Original Total Depth: 1315' Plug Back Total Depth: 1308' Amount of Surface Pipe Set and Cemented at 40 Feet If Alternate II completion, cement circulated from feet depth to Despensing Re-pert Corw. to Enthr/SWD Plug Back Pert Pipe Back Total Depth: 1516 Commingled Docket No. Other (SWD or Enhr.?) Docket No. 3-25-08 3-27-08 4-11-08 Date Reached TD Completion Date or Recompletion Date or Recompletion Date Notary Public Surface Pipe Set and Cemented at 40 Feet If Alternate II completion, cement circulated from feet depth to Cother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3-25-08 3-27-08 4-11-08 Date Reached TD Completion Date or Recompletion Date or Recompletion Date NoTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 23-107 apply. Information of side two of this form with all plugged wills. Submit CP-111 form with all temporarily abandoned wells. Intercent Received Season Completed with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and th	Contractor: Name: McPherson	Lease Name: B Neill et al Well #: B2-35
Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: 1315 Plug Back Total Depth: 15 Julie Substitute of the Surface Pipe Set and Cemented at 40 Feet If Alternate II completion, cement circulated from feet depth to. Will Name: Original Comp. Date: Original Total Depth: 15 Julie Substitute of the Substitute of 12 months) one copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING III for William Flate and geologist well report shall be attached with this form. ALL CEMENTING III for William Flate and geologist well report shall be attached with this form. ALL CEMENTING III for William Flate and geologist well report shall be attached with this form. ALL CEMENTING Substitute of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes and correct to the best of my knowledge. Subscribed and sworn to before me this	License: 5675	Field Name: Cherokee Basin Coal Gas Area
Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: 1315 Plug Back Total Depth: 15 Julie Substitute of the Surface Pipe Set and Cemented at 40 Feet If Alternate II completion, cement circulated from feet depth to. Will Name: Original Comp. Date: Original Total Depth: 15 Julie Substitute of the Substitute of 12 months) one copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING III for William Flate and geologist well report shall be attached with this form. ALL CEMENTING III for William Flate and geologist well report shall be attached with this form. ALL CEMENTING III for William Flate and geologist well report shall be attached with this form. ALL CEMENTING Substitute of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes and correct to the best of my knowledge. Subscribed and sworn to before me this	Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
New Well Re-Entry Workover	Designate Type of Completion:	1
Gas	New Well Re-Entry Workover	
Dry	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Seed depth to	✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Seed depth to		
Seed depth to	If Workover/Re-entry: Old Well Info as follows: CONFIDENTIAL	
Drilling Fluid Management Plan Att ## 97 - 38	Operator:	feet depth tosx cmt.
Original total Depth Commission Expires: Separation Commission (Digital total Depth) Depending Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3-25-08 3-27-08 4-11-08 Spud Date or Recompletion Date or Recom	Well Name:	
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Double Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Double Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ATT ANT 9-3-05
Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-25-08 3-27-08 4-11-08 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Re	Deepening Re-perf Conv. to Enhr./SWD	
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-25-08 3-27-08 A-11-08 Completion Date or Recompletion Date Completion Date No. Completion Date or Recompletion Date No. No. No. No. No. No. No. No		•••
Operator Name: Dart Cherokee Basin Operating Co., LLC Other (SWD or Enhr.?) Docket No. 3-25-08 3-27-08 4-11-08 Completion Date or Recompletion Date or Recompletion Date Operator Name: Porter et al D1-9 SWD License No.: 33074 Quarter SW Sec. 9 Twp. 30 S. R. 15 / East West County: Wilson Docket No.: D-28773 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements werein are complete and correct to the best of my knowledge. Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution Wireline Log Received UIC Distribution JUL 2 1 2008 ANAS CORPORATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION	Commingled Docket No	
Unser (SWD of Enn. /) Jocket No. 3-25-08 3-27-08 Date Reached TD Date Reached TD Completion Date or Recompletion Date Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Wilson Docket No.: D-28773 Lease Name: Porter et al D1-9 SWD License No.: 33074 Quarter SW Sec. 9 Twp. 30 S. R. 15 / East West County: Wilson Docket No.: D-28773 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements verein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution JUL 2 1 2008 CONSERVATION DIVISION My Commission Expires: CONSERVATION DIVISION	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
3-25-08 3-27-08 Date Reached TD Date Reached TD Recompletion Date or Recompletion Date Quarter SW Sec. 9 Twp. 30 S. R. 15 V East West County: Wilson Docket No.: D-28773 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this day of Submit CP-110 OB Subscribed and sworn to before me this day of Submit CP-110 OB Subscribed and sworn to before me this Mansas Corporation Commission Expires Wireline Log Received Wireline Log Receive	Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
Completion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Wilson Docket No.: D-28773 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Date: T-16-03	2 25 09 2 27 09 4 44 00	Lease Name: Porter et al D1-9 SWD License No.: 33074
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge. Signature: Commission Expires: 3	71100	Quarter_ <u>SW</u> Sec. 9 Twp. 30 S. R15 ✓ East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	Recompletion Date Recompletion Date	County: Wilson Docket No.: D-28773
Signature: Signature: Date: 1-16-08 Subscribed and sworn to before me this day of little: Branch Received Notary Public: Branch Received Notary Public: Branch Received Notary Public: Michigan Date: 1-16-08 Subscribed and sworn to before me this day of little Received Brandy R. AllCOCK Notary Public: Michigan Date: Conservation Division My Commission Expires: Conservation Division	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: Compared Compared	an requirements of the statutes, rules and regulations promulgated to regular nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	See Grainago	
Subscribed and sworn to before me this	Signature:	KCC Office Use ONLY
Wireline Log Received KANSAS CORPORATION COMMI Wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received KANSAS CORPORATION COMMI Wireline Log Received Wireline Log Received Wireline Log Received KANSAS CORPORATION COMMI Wireline Log Received Wireline Log Received KANSAS CORPORATION COMMI JUL 2 1 2008 Octoor Public - Michigan Jackson County Jackson County Wireline Log Received KANSAS CORPORATION COMMI CONSERVATION DIVISION CONSERVATION DIVISION	ritle: Engr Clerk Upate: 7-16-08	Letter of Confidentiality Attached
Wireline Log Received ANSAS CORPORATION COMMI Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution JUL 2 1 2008 Notary Public - Michigan Jackson County My Commission Expires CONSERVATION DIVISION	Subscribed and sworn to before me this 16 day of Jul 01 1-	If Denied, Yes Date:
Soldary Public: Blands R. AttCock Brandy R. AttCock Notary Public - Michigan Jackson County My Commission Expires CONSERVATION DIVISION	0	Wireline Log Received RECEIVED
BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires: CONSERVATION DIVISION	Q_{2} Q_{2} Q_{3} Q_{4} Q_{5} Q_{5}	Geologist Report Received GANSAS CURPORATION COMMIS
Notary Public - Michigan Date Commission Expires: 3-5-20 Notary Public - Michigan Jackson County My Commission Expires 6 CONSERVATION DIVISION	BRANDY R. ALLCO	DCK UIC Distribution JUL 2 1 2008
LATINGUM SUNGING MY COMMISSION EXPIRES CONSERVATION DIVISION	Notary Public - M	iliculoat.
The state of the s		XPITES CONSERVATION DIVISION

₹			Side Two					
¢.								
Operator Name: Dart						_ Well #: <u>B2</u>	-35	
Sec. 35 Twp. 29	S. R. <u>14</u>	✓ East West	County: Wils	on				
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs s	nd closed, flowing ery, and flow rates	and shut-in pressures if gas to surface test,	, whether shut-in pr along with final cha	essure reached :	static level, hydro	static pressur	es, bottom ho	
Drill Stem Tests Taken (Attach Additional She	eets)	☐ Yes ✓ No	l	.og Formatio	on (Top), Depth ar	nd Datum	✓ Sam	
Samples Sent to Geolog	gical Survey	☐ Yes ✓ No	Nan	ie		Тор	Datu	
Cores Taken	, ,	Yes ✓ No	See	Attached				
Electric Log Run (Submit Copy)		✓ Yes No			I		ECEIVED PORATION COM	
List All E. Logs Run:						11 11	2 1 2008	
High Resolution Co	mpensated De	nsity Neutron &				JUL	4 1 2000	
Dual Induction	JUL 162					CONSER W	IVATION DIVISIO ICHITA, KS	
	KC	CASING	RECORD No		ion etc			
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and P	
	Drilled	Set (In O.D.)	Lbs./Ft.	Depth	Cement	Used	Additiv	
Surf	11"	8 5/8"		40'	Class A	8		
Prod	6 3/4"	4 1/2"	9.5#	1309'	Thick Set	140	See Attac	
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	Type and Percent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot		N RECORD - Bridge Pluç otage of Each Interval Pe			ture, Shot, Cement S		d	
6			1027' - 1030'	-	0 gal 15% HCl, 2			
6			989' - 990.5'		50 gal 15% HCl,			
6			884.5' - 888'		0 gal 15% HCl, 7			
6			789' - 791'	100	0 gal 15% HCl, 2	310# sd, 105	BBL fl	
TUBING RECORD	Size 2 3/8"	Set At 1193'	Packer At NA	Liner Run	Yes ✓ No			
Date of First, Resumed Pro		1		✓ Pumping	g Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours		ols. Gas	Mcf Wate	r Bb	s. Ga	s-Oil Ratio NA	Gra N	
10.21110010	INM	1	1	00				

y Number: T. 29 S. 35 R. 14E ÁPI No: 15- 205-27429 County: WILSON Elev. 900 Location: SW SE NW

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 211 W Myrtle

Independence, KS 67301

Well No: B2-35 Footage Location:

3050

Lease Name:

B NEILL ET AL

ft. from the

SOUTH Line

3390

ft. from the

EAST Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

3/25/2008

Geologist:

Date Completed:

3/27/2008

Total Depth:

1315

Casing Record			Rig Time:	
	Surface	Production		I
Size Hole:	11"	6 3/4"	1	
Size Casing:	8 5/8"			1
Weight:	20#	CONGIDENTI	\fi	
Setting Depth:	40	CONFIDENTIA McPherson	الالح	
Type Cement:	Portland	JUL 16 200	Driller:	ANDY COATS
Sacks:	8	McPherson	,	7 307113
		MUU		

Comments:	
Start injecting @	

Gas Tests:

				Well Log			······································	
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	3	shale	946	961		·	
lime	3	151	coal	961	962			
shale	151	235	shale	962	995			
sand lime	235	318	coal	995	997			
shale	318	354	shale	997	1175	[
lime	354	473	Mississippi	1175	1315	İ		
shale	473	518						
lime	518	538						
shale	538	554						
lime	554	576						
shale	576	635						
lime	635	678						
shale	678	803	ļ			,		
coal	803	804						
shale	804	805	İ					
pink lime	805	827						
shale	827	855	į					
oswego	855	879						
summit	879	884				RI KANSAS CORI	ECEIVED	MARGON
oswego	884	896				TO TO COM	ORATION CO	MINISSION
mulky	896	905				JUL	2 1 200	8
oswego	905	913						
shale	913	944				CONSE	RVATION DIVIS	SION
coal	944	946	Ì					

CONSOLIDATED OIL WELL SERVICES, L.C. FO. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER_	13820
LOCATION Eu	reks
EODEMAN T	. Cha- bl

DATE____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	Ų WE	ELL NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNT
3-29-08	2368	Noil	BALR2ª	35				Wilson
CUSTOMER				_				
Dact	Cherokee	Basia		<u> </u>	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS				463	Kyle		
211	W. Myr	tle			475	Shannan		
CITY	•	STATE	ZIP CODE					
Indepen	dere	Ks	67301					
JOB TYPE		HOLE SIZE_	6340	_ HOLE DEPTH_	1315'	CASING SIZE & W	EIGHT 4%	4 9.50
CASING DEPTH	1305'	DRILL PIPE_		TUBING			OTHER	
SLURRY WEIGH	IT_13.2#	SLURRY VOL	43861	WATER gal/sk	8.0	CEMENT LEFT in	CASING 0'	
DISPLACEMENT	r 21.2.81	DISPLACEME	NT PSI 700	MIX PSI	D Boy B	RATE		
REMARKS:	afel Mar	tryi R	a us to	98. CE	cry Pres	k Correlati	m 4/3	2061426
•	de Gel-FA	•	9 /			(DIA 1281		
146 st ,	Thick Set	Concet	- w/ 8"	Kol-Tal	@ 13.2	H Rygel W	rest our	Pong
* lines	Rolecco	Pla	Disake	e ~/ ;	21.2 830	nata. F	inal Par	e co
Pressure	200PS	T. Bur	o Ph to	1200 6	SIT. Le	+ Smire	Relan	Presame
Flat	He U.	Goodmark	emant			Il Stag 1		
	C0	NHIVENTA						
	10	11 1 8 200	8			JOB 1	moles	
	31							

	KCC			
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE KANSAS CORPORATION COMMIS	SICETUTE CO	875.00
5406	40	MILEAGE JUL 2 1 2008	3.45	138.00
1126A	1401/1		14.20	∂ 968.∞
IIIDA	11 20 *	Thick Set Coment CONSERVATION DIVISION KOI-Seal 8th Page: WICHITA, KS	.40#	44.∞
IURA	300#	Gel-Flish	.16*	48.w
1105	50#	Hulls	.37*	18.50
८५०७		Jon-Milage Bulk Tinck	m/c	700 .0∪
4404		45° Top Robber Ply	42.00	42. cu
1143	1561	Sogn Bi-cide	36-85	73.35
1140	2901	Bi-cide	27.70	55.40
		Thank Ku		
			Sub Tatel	4839 15
		6.3%	SALES TAX	11/194
	Miller	881004	ESTIMATED TOTAL	440769