

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/16/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**
Operator: JUL 16 2008

Well Name: _____
Original Comp. Date: _____ Original Total Depth: KCC
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-25-08 3-27-08 4-11-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27429-00-00
County: Wilson
SW SE NW Sec. 35 Twp. 29 S. R. 14 East West
3050' FSL feet from S / N (circle one) Line of Section
3390' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: B2-35
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 900' Kelly Bushing: _____
Total Depth: 1315' Plug Back Total Depth: 1308'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKF A NH 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 210 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 7-16-08
Subscribed and sworn to before me this 16 day of July, 2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
Acting in engram

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: B2-35
 Sec. 35 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL JUL 16 2008 </div> | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold;"> RECEIVED KANSAS CORPORATION COMMISSION JUL 21 2008 CONSERVATION DIVISION WICHITA, KS </div> |
|---|---|

| KCC CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 40' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1309' | Thick Set | 140 | See Attached |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 6 | 1027' - 1030' | 100 gal 15% HCl, 2990# sd, 125 BBL fl | |
| 6 | 989' - 990.5' | 150 gal 15% HCl, 1685# sd, 90 BBL fl | |
| 6 | 884.5' - 888' | 150 gal 15% HCl, 7020# sd, 175 BBL fl | |
| 6 | 789' - 791' | 100 gal 15% HCl, 2310# sd, 105 BBL fl | |

| | | | | |
|--|-----------------|---|-------------------|--|
| TUBING RECORD | Size 2 3/8" | Set At 1193' | Packer At NA | Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| Date of First, Resumed Production, SWD or Enhr. 4-17-08 | | Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/> | | |
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf 1 | Water Bbls. 33 | Gas-Oil Ratio NA |
| | | | | Gravity NA |

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13820
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------------------------------|------------|--------------------|---------|----------|-------|--------|
| 3-29-08 | 2368 | Neil B&W R2#35 | | | | Wilson |
| CUSTOMER Dart Cherokee Basin | | | TRUCK # | | | |
| MAILING ADDRESS 211 W. Myrtle | | | DRIVER | | | |
| CITY Independence | | | TRUCK # | | | |
| STATE Ks | | | DRIVER | | | |
| ZIP CODE 67301 | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE Longstry HOLE SIZE 6 3/4" HOLE DEPTH 1315' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1309' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 43861 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.281 DISPLACEMENT PSI 700 MIX PSI 1200 Ryp P RATE _____

REMARKS: Safety Meeting; Rig up to 9 1/2" casing. Break Circulation w/ 5000 gal water
Pump brk Gel-Flush w/ Halls 500 gal water, 100 gal soap, 1200 gal Dye. Mixed
140 sks Thick Set Cement w/ 8" Kol-Seal @ 13.2" Ryp. Wash out Pump
+ liner Release Ply. Displace w/ 21.2 gal water. Final Pumping
Pressure 700 PSI. Pump Ply to 1200 PSI. Wait 5 min. Release Pressure
Flat Well. Good Cement to surface = 7861 slg to At.

CONFIDENTIAL

JUL 16 2008

Job Complete

KCC

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 875.00 | 875.00 |
| 5406 | 40 | MILEAGE | 3.45 | 138.00 |
| 1126A | 140sks | Thick Set Cement | 16.20 | 2268.00 |
| 1110A | 1120" | Kol-Seal 8" Ryp | .40" | 448.00 |
| 1118A | 300" | Gel-Flush | .16" | 48.00 |
| 1105 | 50" | Halls | .37" | 18.50 |
| 5407 | | Ton-Mileage Bulk Truck | m/c | 300.00 |
| 4404 | 1 | 4 1/2" Tap Rubber Ply | 42.00 | 42.00 |
| 1143 | 1 gal | Soap | 36.85 | 36.85 |
| 1140 | 2 gal | Bi-cide | 27.70 | 55.40 |
| | | Thank You! | | |
| | | Sub Total | | 4889.15 |
| | | 6.3% SALES TAX | | 179.94 |
| | | ESTIMATED TOTAL | | 4407.69 |

AUTHORIZATION [Signature]

TITLE 201004

DATE _____