

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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JUL 06 2009

7/02/10

Form ACO-1
October 2008
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33372

Name: Future Petroleum Company LLC

Address 1: P.O. Box 540225

Address 2: _____

City: Houston State: TX Zip: 77254 + _____

Contact Person: Chris Haefele

Phone: (713) 993-0774

CONTRACTOR: License # 32970

Name: HD Oilfield

Wellsite Geologist: N/A

Purchaser: Plains

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Aspen Drilling Company

Well Name: Gagleman #1 OWWO

Original Comp. Date: 2/13/76 Original Total Depth: 3713

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: 3525 Plug Back Total Depth

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

3/10/09 3/23/09 3/30/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-20685-0002

Spot Description: _____

NE SE NW NE Sec. 29 Twp. 19 S. R. 15 East West

890 Feet from North / South Line of Section

1615 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: Gagleman OWWO Well #: 1

Field Name: Behrens NE

Producing Formation: Lansing "H"

Elevation: Ground: 1940 Kelly Bushing: 1945

Total Depth: 3578 Plug Back Total Depth: 3525

Amount of Surface Pipe Set and Cemented at: 926 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RENS 81309
(Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 200 bbls

Dewatering method used: Trucked

Location of fluid disposal if hauled offsite: _____

Operator Name: Future Petroleum

Lease Name: OHMES License No.: 33372

Quarter SE/4 Sec. 30 Twp. 18 S. R. 17 East West

County: Rush Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

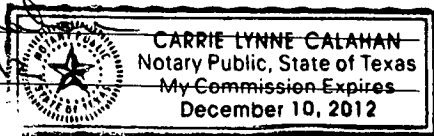
Title: Operations Manager Date: July 1, 2009

Subscribed and sworn to before me this 1st day of July

20 09.

Notary Public: Carrie Calahan

Date Commission Expires: 12-10-12



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Future Petroleum Company LLC Lease Name: Gagleman OWWO Well #: 1
 Sec. 29 Twp. 19 S. R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL, Neutron, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>916</td> <td>1031</td> </tr> <tr> <td>Topeka</td> <td>2962</td> <td>-1015</td> </tr> <tr> <td>Heebner</td> <td>3216</td> <td>-1269</td> </tr> <tr> <td>LKC</td> <td>3306</td> <td>-1359</td> </tr> <tr> <td>BKC</td> <td>3525</td> <td>-1578</td> </tr> <tr> <td>Arbuckle</td> <td>3596</td> <td>-1649</td> </tr> </table>	Name	Top	Datum	Anhydrite	916	1031	Topeka	2962	-1015	Heebner	3216	-1269	LKC	3306	-1359	BKC	3525	-1578	Arbuckle	3596	-1649
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	926	Common	500	3% CC, 2% Gel
Production	7 7/7"	4 1/2"	10.5	2815	Standard	75	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP		3525
4	3434-42	750g 20% NEFE	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3518</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>04/09/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>-</u>	Water Bbls. <u>-</u> Gas-Oil Ratio <u> </u> Gravity <u>22</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Lansing "H" 3434-42</u>
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/23/2009	15891

BILL TO
Future Petroleum Company LLC PO Box 540225 Houston, TX 77254

CONFIDENTIAL

JUN 09 2009

NOV 09

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#28-1	Gagleman	Barton		Oil	OWWO	Cement 4-1/2" Li...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				50	Miles	5.00	250.00T
578W-D	Pump Charge - Liner - 2815 Feet				1	Job	1,400.00	1,400.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
325	Standard Cement				75	Sacks	11.00	825.00T
581W	Service Charge Cement				75	Sacks	1.50	112.50T
583W	Drayage				176.25	Ton Miles	1.00	176.25T
	Subtotal							2,798.75
	Sales Tax Barton County						6.30%	176.32

WELL ID/AFE #	<u>1750074</u>
CODE	<u>840.130</u>
<input checked="" type="checkbox"/> NOR R	<u>[Signature]</u>
	APPROVAL

Thank You For Your Business!

Total

\$2,975.07



CHARGE TO: Future Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 15891

PAGE 1 OF 1

KCC WICHITA

SERVICE LOCATIONS 1. <u>Hays, Ks</u> 2. <u>Ness City, Ks</u> 3. 4.	WELL/PROJECT NO. <u>28-1</u>	LEASE <u>Gagleman</u>	COUNTY/PARISH <u>Barton</u>	STATE <u>Ks</u>	CITY <u>KCC WICHITA</u>	DATE <u>3-23-09</u>	OWNER
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>S/Albert, Ks</u>	ORDER NO.	
	WELL TYPE <u>Dil</u>	WELL CATEGORY <u>DWVO</u>	JOB PURPOSE <u>Cement 4 1/2 liner</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	50	mi			5.00	250.00
578		1			Pump Charge - ^{cut} Liner	1	cc	2815	ft	1400.00	1400.00
290		1			D-Air	1	gal			35.00	35.00
325		2			Standard Cement	75	SKs	7050	lbs	11.00	835.00
581		2			Service Charge Cement	75	lbs			1.50	112.50
583		2			Drayage	176.25	Ton			1.00	176.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x. Terry L. Madden / TERRY L. MADDEN
 DATE SIGNED: 3-23-09 TIME SIGNED: 2030 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					2798.75
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.37%	176.32
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2975.07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc. CONFIDENTIAL

DATE 3-23-07 PAGE NO. 1

CUSTOMER Future Petroleum WELL NO. 28-1 LEASE Compton JOB TYPE Cement 4 1/2 liner TICKET NO. 15891

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							On location set CRP @ 35'
	1900							Setup Trk
	1915	3						Make to 4 1/2 casing GL to 2815'
		2 3/4						Start H2O
								200 Circulating @ 18 BBI
								Shut Down - Wtr trk top off.
	1940	2 3/4						200 Start 75-SKS structural cement @ 15.6 ^{qt} / _g
		2 3/4	15 3/4					100 Fin cement - Start Displ
		3/5						100
		5	34					200 Caught Press DiPP - 34 H2O
		4	40					225 Slow Rate
		3						230 Slow Rate
	2000							275 Fin Displ - Classen 200 qt
								200 Job Complete
								Washing of Rookup
								Thanks Don, Blaine & Dave

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KCC WICHITA

