

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/16/10

Operator: License # 32825
Name: Pioneer Exploration, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: NCRA
Operator Contact Person: Erick A. Rodriguez
Phone: (281) 893-9400 x. 210
Contractor: Name: Warren Drilling LLC
License: 33724
Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/25/08 04/03/08 05/12/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21971-00-00
County: Finney
SE SE NE Sec. 19 Twp. 22 S. R. 33 East West
2310 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Garden City "B" Well #: 1-19
Field Name: Damme
Producing Formation: Mississippi
Elevation: Ground: 2901 Kelly Bushing: 2914
Total Depth: 4950 Plug Back Total Depth: 4914
Amount of Surface Pipe Set and Cemented at 335 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2679 Feet
If Alternate II completion, cement circulated from 4950
feet depth to surface w/ 1050 sx cmt.

Drilling Fluid Management Plan Alt II NH 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

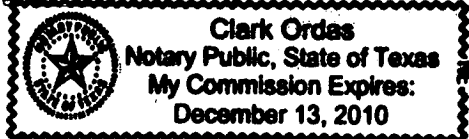
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Erick Rodriguez
Title: Operations Coordinator Date: 07/16/08

Subscribed and sworn to before me this 16th day of July,
2008.

Notary Public: Clark Ordas
Date Commission Expires: DEC. 13, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pioneer Exploration, LLC Lease Name: Garden City "B" Well #: 1-19
 Sec. 19 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL MEL, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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 CONSERVATION DIVISION
 WICHITA, KS

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	335	Common	225	3% cc w/ 2% gel
Production	7-7/8"	4-1/2"	10.5	4949	C/C-lite/ACS	1050	10% salt, 2% gel, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4797 - 4800, 4815 - 4820, 4823 - 4826	1650 gal 15% NeFe w/ 55 balls	4797 - 4826

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4853</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>05/17/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>12</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>27.6</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Garden City "B" #1-19
Damme Field
Finney County
API No. 15-055-21971-00-00

Tops and base of formations penetrated

Name	Top	Datum
Herington	2511	+431
Krider	2546	+368
Winfield	2599	+315
Heebner Shale	3825	-911
Lansing	3863	-949
Kansas City "A"	4218	-1304
Kansas City "B"	4251	-1337
Base/Kansas City	4352	-1438
Cherokee Shale	4498	-1584
Morrow Shale	4693	-1779
Morrow Sand	4761	-1847
Mississippi/St. Louis	4788	-1874

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JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS



ALLIED CEMENTING CO., LLC

Cementing & Acidizing Services

SCANNED
4-17-08

PRIORITY INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2908
Voice: (785) 483-3887
Fax: (785) 483-5586

Invoice Number: 113219
Invoice Date: Mar 30, 2008
Page: 1

RECEIVED
APR 17

Bill To:
Pioneer Exploration, LTD
P O Box 38
Spivey, KS 67142-0038

Customer ID	Well Name/# or Customer P.O.	Payment Terms
PioExp	Garden City B #1-19	Net 30 Days
Job Location	Camp Location	Service Date
KS	Liberal	Mar 30, 2008
		Due Date
		4/29/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	14.20	3,195.00
4.00	MAT	Gel	18.75	75.00
8.00	MAT	Chloride	52.45	419.60
237.00	SER	Handling	2.15	509.55
50.00	SER	Mileage 237 sx @.09 per sk per mi	21.33	1,066.50
1.00	SER	Surface	917.00	917.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

Since this is late getting to you, please take your discount within 30 days from 4/15/08.

DESCRIPTION Cementing SER.
ACCOUNT # 1600-15
WELL NAME GARDEN CITY B#1-19
AFES 080400120 KS15901
DATE 4-17-08 APPROVED _____

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 671.36

ONLY IF PAID ON OR BEFORE

May 15
~~APR 30, 2008~~

Subtotal	6,713.65
Sales Tax	242.37
Total Invoice Amount	6,956.02
Payment/Credit Applied	
TOTAL	6,956.02

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KANSAS CORPORATION COMMISSION

JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
APR 11

PRIORITY INVOICE

Invoice Number: 113338
Invoice Date: Apr 7, 2008
Page: 1

Pioneer Exploration, LTD
P O Box 38
Spivey, KS 67142-0038

PioExp	Garden City "B" #1-19	Net 30 Days
KS	Oakley	Apr 7, 2008
		5/7/08

150.00	MAT	Class C Premium Plus	17.35	2,602.50
475.00	MAT	Lightweight Class A	12.65	6,008.75
2,375.00	MAT	Gilsonite	0.80	1,900.00
119.00	MAT	Flo Seal	2.25	267.75
915.00	SER	Handling	2.15	1,967.25
50.00	SER	Mileage 915 sx @.09 per sk per mi	82.35	4,117.50
1.00	SER	Production String - Top Stage	1,075.00	1,075.00

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DESCRIPTION cementing
ACCOUNT # 1600-15
WELL NAME Garden City A12a KS15901
APE# 0804D012
DATE 4-11-08 APPROVED

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

May 7, 2008

Subtotal	17,938.75
Sales Tax	668.30
Total Invoice Amount	18,607.05
Payment/Credit Applied	

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JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

PRIORITY INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2908

Voice: (785) 483-3887
Fax: (785) 483-5566

APR 11

Invoice Number: 113337
Invoice Date: Apr 7, 2008
Page: 1

Bill To:
Pioneer Exploration, LTD
P O Box 38
Spivey, KS 67142-0038

PloExp	Garden City "B" #1-19	Net 30 Days
KS	Oakley	Apr 7, 2008 5/7/08

QTY	UNIT	DESCRIPTION	UNIT PRICE	TOTAL
4.00	MAT	Gel	18.75	75.00
200.00	MAT	ASC Class A	16.75	3,350.00
225.00	MAT	Lightweight Class A	12.65	2,846.25
19.00	MAT	Salt	21.60	410.40
1,000.00	MAT	Gilsonite	0.80	800.00
56.00	MAT	Flo Seal	2.25	126.00
485.00	SER	Handling	2.15	1,042.75
50.00	SER	Mileage 485 sx @.09 per sk per mi	43.65	2,182.50
1.00	SER	Production String - Bottom Stage	1,812.00	1,812.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	EQP	AFU Float Shoe	434.00	434.00
1.00	EQP	Flex Latch Down Plug	405.00	405.00
9.00	EQP	Centralizer	51.00	459.00
3.00	EQP	Baskets	169.00	507.00
1.00	EQP	D V Tool	4,219.00	4,219.00

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JUL 16 2008

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DESCRIPTION Cementing

ACCOUNT # 1600-15
WELL NAME GARDEN CITY B 1-19 KS 15901
AFE# 0804 D0120
DATE 4-11-08 APPROVED

Subtotal	19,018.90
Sales Tax	845.16
Total Invoice Amount	19,864.06
Payment/Credit Applied	
	19,864.06

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

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KANSAS CORPORATION COMMISSION

JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 32212

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oaklark

DATE <u>4-4-08</u>	SEC. <u>19</u>	TWP. <u>22^s</u>	RANGE <u>33^w</u>	CALLED OUT	ON LOCATION <u>2:30 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:15 AM</u>
Garden City LEASE				WELL# <u>"B" 1-19</u>	LOCATION <u>Scott City South to C.L. SW</u>	COUNTY <u>Finney</u>	STATE <u>Kan</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>10 1/2" - 4 1/2" I.D.</u>			

CONTRACTOR Warren Dly Co #
 TYPE OF JOB Production (Bottom)
 HOLE SIZE 7 7/8" T.D. 4950'
 CASING SIZE 4 1/2" DEPTH 4945'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV Tool DEPTH 2671'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21'
 CEMENT LEFT IN CSG. 21'
 PERFS. _____
 DISPLACEMENT 37 BBL Water, 43 BBL mud

OWNER Same
 CEMENT AMOUNT ORDERED Load: 225 SKs Lite
1/4" Flor Seal
Tail: 200 SKs ASC, 10% salt 5% Gilsonite
2% Gel
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 4 SKs @ 18.75 75.00
 CHLORIDE _____ @ _____
 ASC 200 SKs @ 16.75 3,350.00
Lite 225 SKs @ 12.65 2,846.25
Salt 19 SKs @ 21.60 410.40
Gilsonite 1000# @ 0.80 800.00
Flor Seal 56# @ 2.25 126.00

EQUIPMENT
 PUMP TRUCK CEMENTER Terry Walt
 # 431 HELPER Kelly
 BULK TRUCK # 218 DRIVER Darren
 BULK TRUCK # 349 DRIVER WIL 16 2008

HANDLING 485 SKs @ 2.15 1,042.75
 MILEAGE 9 1/2 hr SK/mile 2,182.50
 TOTAL 10,832.90

REMARKS: KCC

Hook up to casing, circ. 1 Hr
mixed 225 SKs Lite, 1/4" Flor Seal
Tail in w/ 200 SKs ASC, 10% Salt
5% Gilsonite, 2% Gel, clear Pump + lines
release Plug + Displace 37 BBL Water
+ 43 BBL mud @ 925# max Pressure
handlup Plug @ 1300#
Float Held Thank You

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1,812.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 miles @ 7.00 350.00
 MANIFOLD _____ @ _____
 TOTAL 2,162.00

CHARGE TO: Pioneer Exploration LTD
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
4 1/2"
 1-MFU Float Shoe @ 434.00
 1-(Flex) Ketch clamping Plug @ 405.00
 9-Centralizers @ 57.00 513.00
 3-Baskets @ 169.00 507.00
 1-DV Tool @ 4,219.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 6,024.00 RECEIVED
 KANSAS CORPORATION COMMISSION

TAX _____
 TOTAL CHARGE 19018.90 JUL 18 2008
 DISCOUNT -1901.89 IF PAID IN 30 DAYS CONSERVATION DIVISION
 WICHITA, KS

SIGNATURE [Signature]

Larry Forest
 PRINTED NAME