

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

7/14/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-19-08</u>	<u>3-24-08</u>	<u>3-25-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27426-0000
County: Neosho
_____ SE _____ NE Sec. 30 Twp. 29 S. R. 20 East West
1980 feet from S / (N) (circle one) Line of Section
420 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Grosdidier, Gregory N. Well #: 30-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 909 Kelly Bushing: n/a
Total Depth: 874 Plug Back Total Depth: 863
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 863
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Alt II NH 9-2-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 7/14/08
Subscribed and sworn to before me this 14th day of July
20 08.
Notary Public: Jenna Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Grosdidier, Gregory N. Well #: 30-1
 Sec. 30 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8	5-1/2	14.5	863	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	775-777/719-721/713-715	500gal 15% HCLw/ 80bbls 2% KCl water, 600bbls water w/ 2% KCL, Blockade, 5500# 20/40 sand	775-777/719-721
			713-715
4	560-562/520-522/504-506	400gal 15% HCLw/ 53bbls 2% KCl water, 325bbls water w/ 2% KCL, Blockade, 1800# 20/40 sand	560-562/520-522
			504-506
4	359-363/346-350	400gal 15% HCLw/ 55bbls 2% KCl water, 625bbls water w/ 2% KCL, Blockade, 6700# 20/40 sand	359-363/346-350

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>817</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6535**

FIELD TICKET REF # _____

FOREMAN DeWayne

SSI 627080

API 27420

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-08	Grassdick Gregory N. 30-1	30	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
DeWayne	12:00	6:00	NO	901640		6	<i>[Signature]</i>
Tim	12:00	5:00		903255		5	<i>[Signature]</i>
Matt	12:00	5:00		903600			<i>[Signature]</i>
				903140	982452		<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 872 CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 862.68 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL JUL 14 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 200 # Pumpel and sweep to Surface then Pump 12 BBL Dye Marker and start cement. Pump 120 SK to get Dye Marker back stop and Flush Pump then Pump wiper Plug to Bottom and set ~~SK~~ Float shoe

← Cement to Surface →

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	6	Foreman Pickup	
903255	5	Cement Pump Truck	
903600		Bulk Truck	
903140	5	Transport Truck	
982452	5	Transport Trailer	
		80 Vac	
	862.68	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	106 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

*COE
7/17/08*

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 30	T. 29	R. 20	GAS TESTS:		
API #	133-27426	County:	Neosho		285'	5 - 1/2"	14.1
Elev.:	909'	Location:	Kansas		347'	7 - 1/2"	16.7
					378'	7 - 1/2"	16.7
Operator: Quest Cherokee LLC					471'	10 - 1/2"	19.9
Address 9520 N. May Ave., Suite 300					502'	10 - 1/2"	19.9
Oklahoma City, OK. 73120					// 533'	10 - 1/2"	19.9
WELL #	30-1	Lease Name: Grosdider, Gregory A			564'	5 - 1/2"	14.1
Footage location		1980 ft. from the	N	line	657'	3 - 1"	44.7
		420 ft. from the	E	line	688'	3 - 1"	44.7
Drilling Contractor: FOXFE ENERGY					719'	3 - 1"	44.7
Spud Date: NA		Geologist:			750'	10-1 1/4"	138
Date Comp: 3-24-08		Total Depth: 874'			781'	4 - 1 1/4"	87.8
Exact Spot Location SE NE					874'	2 - 1 1/4"	62

Casing Record			
	Surface	Production	
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL
Size Casing	8-5/8"	5-1/2"	JUL 14 2008
Weight	24#	15-1/2#	KGC
Setting Depth	22'		
Type Cement	port		
Sacks	5		

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	325	330	shale	610	613
b.shale	22	24	lime	330	340	sand	613	640
shale	24	89	coal	340	342	coal	640	642
sand	89	110	shale	342	345	shale	642	713
shale	110	128	coal	345	347	coal	713	714
lime	128	135	shale	347	357	shale	714	717
sand	135	141	sand	357	360	coal	717	718
lime	141	150	coal	360	362	shale	718	761
shale	150	182	lime	362	400	coal	761	762
sand	182	200	shale	400	448	shale	762	767
shale	200	205	coal	448	450	coal	767	768
lime	205	210	sand	450	462	shale	768	774
shale	210	240	b.shale	462	464	coal	774	778
sand	240	260	sand	464	476	shale	778	780
coal	260	262	shale	476	480	mississippi	780	874
sand	262	270	coal	480	482			
coal	270	274	shale	482	520			
sand	274	290	coal	520	522			
shale	290	296	shale	522	558			
lime	296	317	coal	558	560			
coal	317	319	shale	560	591			
shale	319	325	sand	591	610			

Comments: 570' injected water

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