

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 7/21/10  
8/25/08

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Phil Askey

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?)  Docket No. \_\_\_\_\_  
Spud Date or Recompletion Date: 4/22/08 Date Reached TD: 4/27/08 Completion Date or Recompletion Date: 4/25/08

API No. 15 - 135-24768-0600  
County: Ness  
NW SW SE NW Sec. 27 Twp. 18 S. R. 23  East  West  
2188 feet from S N (circle one) Line of Section  
1642 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: French "A" Well #: 1-27  
Field Name: Wildcat

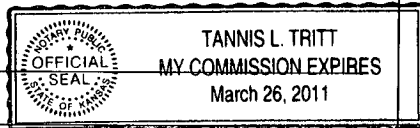
Producing Formation: N/A  
Elevation: Ground: 2274' Kelly Bushing: 2279'  
Total Depth: 4440 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 220' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAWH 9-3-08  
(Data must be collected from the Reserve Pit)  
Chloride content 10,200 ppm Fluid volume 900 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 7/21/08  
Subscribed and sworn to before me this 21<sup>st</sup> day of July, 2008.  
Notary Public: Janeish Tritt  
Date Commission Expires: 3-26-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 22 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: French "A" Well #: 1-27  
 Sec. 27 Twp. 18 S. R. 23  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Superior: CNL/CNL, DIL, Micro &amp; Sonic</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1526</td> <td>+ 757</td> </tr> <tr> <td>B/Anhydrite</td> <td>1564</td> <td>+ 715</td> </tr> <tr> <td>Heebner Shale</td> <td>3674</td> <td>-1395</td> </tr> <tr> <td>Lansing</td> <td>3716</td> <td>- 1437</td> </tr> <tr> <td>BKC</td> <td>4008</td> <td>- 1729</td> </tr> <tr> <td>Pawnee</td> <td>4124</td> <td>- 1845</td> </tr> <tr> <td>Cherokee Shale</td> <td>4233</td> <td>- 1954</td> </tr> <tr> <td>Mississippian</td> <td>4306</td> <td>- 2022</td> </tr> </table>	Name	Top	Datum	Anhydrite	1526	+ 757	B/Anhydrite	1564	+ 715	Heebner Shale	3674	-1395	Lansing	3716	- 1437	BKC	4008	- 1729	Pawnee	4124	- 1845	Cherokee Shale	4233	- 1954	Mississippian	4306	- 2022
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	220' 219'	Common	160	2% gel, 3% cc
<div style="position: absolute; top: -20px; right: -20px; font-size: small;">                     per GP 23                      in log.                      KCC                      5/26/08                 </div>							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION  <b>JUL 22 2008</b>  CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# ALLIED CEMENTING CO., INC. 30670

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>4-22-08</u>	SEC. <u>27</u>	TWP. <u>18S</u>	RANGE <u>22W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>French A</u>	WELL # <u>1-27</u>	LOCATION <u>Ness City 2E, 1/2 N, E/S</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 221'

CASING SIZE 8 3/8" 20# DEPTH 220'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200# MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 BBLs of freshwater

OWNER Mull Drilling

CEMENT AMOUNT ORDERED 160 sk Common 3 1/2 Cl 2% Gel

COMMON	<u>160 sk</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>3 sk</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5 sk</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160 sk</u>	@	<u>2.10</u>	<u>336.00</u>
MILEAGE	<u>160 sk 29.3 mi</u>	@		<u>277.00</u>
TOTAL				<u>2910.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H. **CONFIDENTIAL**

# 120 HELPER Wayne D. **JUL 21 2008**

BULK TRUCK DRIVER Carl S. **KCC**

# 344-112

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

REMARKS:

pipe on bottom, break-circulation, mixed 160 sk  
Common 3 1/2 Cl, 2% Gel and displaced  
with 13 BBLs of freshwater and shut'in.

used 8 3/8 sledge

Cement did Circulate!

SERVICE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE \_\_\_\_\_ 900.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 3 @ 7.00 21.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Mull Drilling

RECEIVED  
KANSAS CORPORATION COMMISSION

TOTAL 921.00

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP JUL 22 2008

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]  
PRINTED NAME \_\_\_\_\_