



Operator Name: Quest Cherokee, LLC Lease Name: Harris, Jason D. Well #: 30-3  
 Sec. 30 Twp. 29 S. R. 20  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8	5-1/2	14.5	904	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	785-787/727-729/721-723	500gal 15%HCLw/ 66bbls 2%KCl water, 655bbls water w/ 2% KCL, Blockde, 6500# 20/40 sand		785-787/727-729
				721-723
4	565-567/522-524/507-509	400gal 15%HCLw/ 61bbls 2%KCl water, 350bbls water w/ 2% KCL, Blockde, 3800# 20/40 sand		565-567/522-524
				507-509
4	366-370/350-354	400gal 15%HCLw/ 48bbls 2%KCl water, 680bbls water w/ 2% KCL, Blockde, 6200# 20/40 sand		366-370/350-354

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	827	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
n/a						

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*KCC  
Mun  
7/17/08*

TICKET NUMBER **6594**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe  
SSI 627050  
API 15-133-27429

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-1-8	Harris Jason P. 30-3	30	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:30	10:00		903427		3.5	<i>Joe Blanchard</i>
Tyler	7:00			903197		3	<i>Tyler</i>
MATT	6:30			903600		3.5	<i>Matt</i>
MAVERICK	7:00			903140	932452	3	120
Daniel	6:30			931420		3.5	<i>Daniel</i>

JOB TYPE Lum Strips HOLE SIZE 2 7/8 HOLE DEPTH 918 CASING SIZE & WEIGHT 5 1/2 16#  
 CASING DEPTH 904.15 DRILL PIPE CONFIDENTIAL TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOLUME JUL 14 2008 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.52 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:  
Installed Cement head Ran 2 SKS gel & 13 bbl dye & 1 SK gel & 140 SKS of cement to get dye to surface. Flush pump. Pump wipe plug to bottom & Set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	904.15	Casing 5/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	700 gal	City Water	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 15 2008  
 CONSERVATION DIVISION  
 WICHITA KS

*KU  
Mucm  
7/17/08*

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	30	<b>T.</b>	29	<b>R.</b>	20	<b>GAS TESTS:</b>		
<b>API #</b>	133-27429	<b>County:</b>	Neosho		99'		0			
<b>Elev.:</b>	913'	<b>Location:</b>	Kansas		161'		0			
								192'	6 - 1/2"	15.4
<b>Operator:</b> Quest Cherokee LLC								316'	4 - 1/2"	12.5
<b>Address</b> 9520 N. May Ave., Suite 300								347'	4 - 1/2"	12.5
Oklahoma City, OK. 73120								378'	4 - 1/2"	12.5
<b>WELL #</b>	30-3	<b>Lease Name:</b> Harris, Jason		D.		A		471'	4 - 1/2"	12.5
<b>Footage location</b>		1830 ft. from the		N		line		502'	2 - 1/2"	8.87
		1980 ft. from the		W		line		533'	2 - 1/2"	8.87
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES								564'	2 - 1/2"	8.87
<b>Spud Date:</b> NA		<b>Geologist:</b>		657'		2 - 1/2"		8.87		
<b>Date Complete:</b> 3-29-08		<b>Total Depth:</b> 918'		688'		2 - 1/2"		8.87		
<b>Exact Spot Location</b> SE NW		750'		2 - 1/2"		8.87				
<b>Casing Record</b>								781'	2 - 1/2"	8.87
	<b>Surface</b>	<b>Production</b>	CONFIDENTIAL			812'		2 - 1/2"		8.87
<b>Size Hole</b>	12-1/4"	7-7/8"	JUL 14 2008			918'		2 - 1/2"		8.87
<b>Size Casing</b>	8-5/8"	5-1/2"	KFC							
<b>Weight</b>	24#	15-1/2#								
<b>Setting Depth</b>	22'									
<b>Type Cement</b>	port									
<b>Sacks</b>	5									

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	323	327	coal	587	588
sand	22	43	lime	327	345	sand/shale	588	614
lime	43	52	coal	345	347	coal	614	615
shale	52	60	shale	347	356	sand/shale	615	649
lime	60	66	coal	356	357	coal	649	650
shale	66	73	shale	357	361	shale	650	680
coal	73	74	lime	361	370	coal	680	681
sand	74	95	coal	370	372	shale	681	699
sand	95	120	oil sand	372	437	sand	699	724
shale	120	135	shale	437	447	coal	724	726
lime	135	153	coal	447	449	shale	726	730
coal	153	155	shale	449	481	coal	730	732
lime	155	168	coal	481	483	sand	732	788
sand	168	172	sand	483	510	coal	788	791
coal	172	173	coal	510	512	sand	791	793
sand/shale	173	238	sand/shale	512	521	lime/mississ	793	918
lime	238	276	coal	521	522			
b.shale	276	279	sand	522	544			
shale	279	291	shale	544	564			
coal	291	292	coal	564	568			
sand	292	321	sand	568	585			
coal	321	323	shale	585	587			

Comments: 183' injected water, 428-435' odor

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