

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WICHITA KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 15-133-27429-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	SE_NW Sec. 30 Twp. 29 S. R. 20
City/State/Zip: Chanute, KS 66720	1830 feet from S (N) circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from E (W) (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE (NW) SW
Contractor: Name: TXD/Foxxe	Lease Name: Harris, Jason D. Well: #: 30-3
License: 33837	Field Name. Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 913 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 918 Plug Back Total Depth: 904
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20.5
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 904
Operator:	feet depth to surface w/ 140 sx cmt.
Well Name:	1/1 = 1/1/ 0 0 0
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT INT 9-2-08 (Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3-24-08 3-29-08 4-01-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: June Sold Coordinator Date: 7/14/08	KCC Office Use ONLY
1/46	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 17 day of 2005.	Wireline Log Received RECEIVED Geologist Report Received CORPORATION COMMISS
Notary Public: Devra Klauman	UIC Distribution JUL 1 5 2008
Date Commission Expires: 8-4-2010 TER Notary P	PA KLAUMAN CONSERVATION DIVISION WICHITA KS

My Appt. Expires 8-4-2010

Operator Name: Que	st Cherokee, LL	С		_{me:} Harris, Jasoi	n D.	Well #: 30-3	* *	
		✓ East	County: N	leosho				
sted, time tool open imperature, fluid rece	and closed, flowing overy, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, inal geological well site	s, whether shut-i along with final	n pressure reached	l static level, hydro	ostatic pressure	s, bottom hole	
rill Stem Tests Taker (Attach Additional S		Yes No			tion (Top), Depth a		Sample	
amples Sent to Geo	logical Survey	Yes No		Name See attached	,	Тор	Datum	
Cores Taken		☐ Yes ☐ No						
lectric Log Run (Submit Copy)		Yes No						
ist All E. Logs Run:								
Compensated Dual Induction	•	CASIN	G RECORD [New Used	antique etc			
	Size Hole	Report all strings se	et-conductor, surface Weight	ce, intermediate, produce, Setting	Type of	# Sacks	Type and Percent	
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Cement	Used	Additives	
Surface	12-1/4	8-5/8"	22	20.5	"A"	5		
Production	7-7/8	5-1/2	14.5	904	"A"	140		
		ADDITION	AL CEMENTING	/ SQUEEZE RECO				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Us	cks Used Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
	PERFORM	TION RECORD - Bridge F	Plugs Set/Type	Acid. F	Fracture, Shot, Ceme	ent Squeeze Reco	rd	
Shots Per Foot	Specify	Footage of Each Interval	Perforated		(Amount and Kind of Material Used) Depth			
4	785-787 <i>[</i> 727-72	29/721-723		500gal 15%HCLw/ 66bbts 2%kd water, 655bbts weter w/ 2% KCL, Blockde, 6500# 20/40 sand 785-787/727-				
							721-72	
4	565-567/522-52	24/507-509		400gal 15%HCLw/ 6	400gal 15%HCLw/61bbts 2%kcl water, 350bbts water w/ 2% KCL, Blockle, 3800# 20/40 and 565-567/522-			
							507-509	
4	366-370/350-3	400gal 15%HCLw/ 4	400gal 15%HCLw/ 48bbts 2%kd water, 680bbts water w/ 2% KCL, Blockle, 6200# 20140 sand 366-370/350-					
TUBING RECORD	Size 3/8"	Set At 827	Packer At	Liner Run	Yes1	No		
Date of First, Resume			Method	Flowing Pur	nping Gas	Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil n/a	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION		Production I	nterval			
Vented Sold	Used on Lease	Open Ho	_	Dually Comp.	Commingled	I		



DATE

FOREMAN /

4-1-8

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

Harris.

TIME



TICKET NUMBER

6594

EMPLOYEE

FIELD	TICKET	T REF	#**!	DA HEROSONIA

FOREMAN Jue

SSI 627050

TRUCK

TREATMENT REPORT & FIELD TICKET CEMENT

TRUCK

TRAILER

WELL NAME & NUMBER

Jasa

TIME

P. 30-3

LESS

API 15-133-27429 SECTION TOWNSHIP RANGE COUNTY 29 20 30 NO

OPERATOR	IN	OUT	LUNCH	#	#	HOURS	SIGNATURE
See	6:30	10:00		903427		3.5	Joe Blanch
Tyler	7:00			903197		3	-
MAH	6:30			903600		3.5	MMM
MAVERICK	7:00	- Aug	A	903140	932452	3	120
DENIEL	6:30	V		931420		3.5	Xb.m.XS.
JOB TYPE LGLAST CASING DEPTH 90 SLURRY WEIGHT 1: DISPLACEMENT 21: REMARKS: TWSTAILED COMPUT T FIRETSTORE.	4.15 DRILL I 3.5 SLURR 53 DISPLA	PIPE WPIUE Y VOJUL 1 ACEMENT PSI	7 2008 W	OLE DEPTH9, UBING ATER gal/sk IX PSI Sizel & 13	OTHEI CEME RATE	RNT LEFT IN CASING	4 140 SKS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
03427	1	Foreman Pickup	
103197		Cement Pump Truck	
303600	1	Bulk Truck	
903140	1	Transport Truck	
932452		Transport Trailer	
931420	1	80 Vac	
	904.15	Casing 5/2	
	6	Centralizers	
	. 1	Float Shoe	
	/	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal RFC	RATION COMMISSION
	. 11 SK	Premium Gel KANSAS CORPO	RATION COMMISSION
	3 2K	Cal Chloride	
	lad	KCL JUL	5 2008
	7000 sol	City Water	ATION DIVISION
		CONSERV	CHITA KS

FOXXE ENERGY SERVICES

DRILLERS LOG

FOXXE ENERGY SERVICES

RIG#	101	·	S. 30	T. 29	R. 20	GAS TESTS:		
API#	133-27429	9	County:	Neosho		99'	0	
Elev.:	913'		Location:	Kansas		161'	0	
						192'	6 - 1/2"	15.4
Operator:	Quest Che	erokee LLC				316'	4 - 1/2"	12.5
Address	9520 N. M	lay Ave., Su	ite 300			347'	4 - 1/2"	12.5
		City, OK. 7			δ.	378'	4 - 1/2"	12.5
WELL#	30-3		Lease Name:	Harris, Ja		471'	4 - 1/2"	12.5
Footage location	on	1830	ft. from the	N	line	502'	2 - 1/2"	8.87
			ft. from the	W	line	533'	2 - 1/2"	8.87
Drilling Contract	ctor:		FOXXE ENE	ERGY SE			2 - 1/2"	8.87
Spud Date:	NA		Geologist:			657'	2 - 1/2"	8.87
Date Complete			Total Depth:	918'		688'	2 - 1/2"	8.87
Exact Spot Loc		SE NW		<u> </u>		750'	2 - 1/2"	8.87
Casing Rec						781'	2 - 1/2"	8.87
4	Surface	Production		\ N ·		812'	2 - 1/2"	8.87
Size Hole	12-1/4"	7-7/8"		HE.		918'	2 - 1/2"	8.87
Size Casing	8-5/8"	5-1/2"	10 11 1 4 2000	0)		310	2-1/2	0.07
Weight	24#	15-1/2#	JUJU II SI ZUKUK	<u> </u>				
Setting Depth	22'	10 1/2#	KIEIC					
Type Cement	port	 	1996 ST			 		
Sacks	5							
Саско		1	WELL LOG		-	<u> </u>	-	
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	T	Dies
top soil	110p		<u> </u>					Btm.
sand	22		sand	323		coal	587	588
lime	43		lime coal	327		sand/shale	588	614
shale	52			345		coal	614	615
lime	60		shale	347		sand/shale	615	649
shale	66		coal	356		coal	649	650
coal	73		shale	357		shale	650	680
	74		lime	361		coal	680	681
sand	95		coal	370		shale	681	699
sand shale			oil sand	372		sand	699	724
	120		shale	437		coal	724	726
lime	135		coal	447		shale	726	730
coal	153		shale	449		coal	730	732
lime	155		coal	481		sand	732	788
sand	168		sand	483		coal	788	791
coal	172		coal	510		sand	791	793
sand/shale	173		sand/shale	512		lime/mississ	793	918
lime	238		coal	521	522			
b.shale	276		sand	522	544		<u> </u>	
shale	279		shale	544	564			
coal	291	292		564	568			
sand	292		sand	568	585			
coal	321		shale	585	587			
Comments:	103 Injecte	ed water, 42	28-435' odor				20	CEIVED

JUL 15 2008

KANSAS CORPORATION COMMISSION