

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/14/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name: JUL 14 2008

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

3-21-08 3-31-08 4-01-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27423-0000
County: Neosho
NE NW Sec. 7 Twp. 29 S. R. 20 East West
660 feet from S (N) Line of Section
1980 feet from E (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:
Lease Name: River Farms Well #: 7-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 877 Kelly Bushing: n/a
Total Depth: 895 Plug Back Total Depth: 890
Amount of Surface Pipe Set and Cemented at 39.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 890
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan Alt II NH 9-2-08
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 7/14/08
Subscribed and sworn to before me this 14th day of July, 2008.
Notary Public: Vera Klauaman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received RECEIVED
Geologist Report Received KANSAS CORPORATION COMMISSION
UIC Distribution JUL 15 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: River Farms Well #: 7-1
 Sec. 7 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	39.5	"A"	5	
Production	7-7/8	5-1/2	14.5	890	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

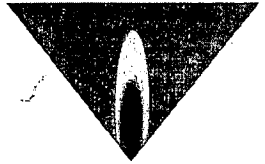
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6595**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 627000

API 15-133-27423

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-1-08	River farms 7-1		7	29	20	no	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00			903427			Joe Blanchard
Tyler		5:00		903197		7	
MATT		5:00		903600		7	Matt [Signature]
MAVERICK		5:00		903140	932452	7	120
Daniel		3:30		931420		5.5	Daniel [Signature]

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 897 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 889.67 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL JUL 14 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.18 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Break circulation Pump 200# Prem gel and Sweep to Surface
Then 13 BBl Dye Marker with 100# Prem gel and start cement
pump 13% SK to get Dye Marker Back. Flush Pump then
pump wiper Plug to Bottom and Set Float Shoe.

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1 7	Cement Pump Truck	
903600	1 7	Bulk Truck	
903140	1 7	Transport Truck	
932452	1 7	Transport Trailer	
931420	1 5.5	80 Vac	
	889.67	Casing <u>5 1/2</u>	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	112 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101		S.	7	T.	29	R.	20	GAS TESTS:				
API #	133-27423		County:	Neosho		161'		no blow					
Elev.:	877'		Location:	Kansas		192'		no blow					
						192'		no blow					
Operator:	Quest Cherokee LLC								254'				
Address	9520 N. May Ave., Suite 300								285'		4 - 1/2" 12.5		
		Oklahoma City, OK. 73120								347'		15 - 1/2" 24.5	
WELL #	7-1	Lease Name:		River Farms		471'		5 - 1/2"		14.1			
Footage location	260 ft. from the		N		line		502'		5 - 1/2" 14.1				
		1980 ft. from the		W		line		533'		5 - 1/2" 14.1			
Drilling Contractor:	FOXFE ENERGY SERVICES								564'		6 - 1/2" 15.4		
Spud Date:	NA		Geologist:								595'		6 - 1/2" 15.4
Date Complete:	3-31-08		Total Depth:		895'						626'		6 - 1/2" 15.4
Exact Spot Location	NE NW								657'		6 - 1/2" 15.4		
Casing Record									719'		6 - 1/2" 15.4		
	Surface	Production							781'		6 - 1/2" 15.4		
Size Hole	12-1/4"	7-7/8"							895'		6 - 1/2" 15.4		
Size Casing	8-5/8"	5-1/2"	CONFIDENTIAL										
Weight	24#	15-1/2#	JUL 14 2008										
Setting Depth	22'		KGC										
Type Cement	port												
Sacks		5											
WELL LOG													
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.					
top soil	0	1	coal	337	339	coal	587	589					
clay/shale	1	40	shale	339	345	shale	589	600					
shale	40	58	lime	345	352	coal	600	603					
lime	58	79	b.shale	352	354	shale	603	612					
shale	79	110	sand	354	436	coal	612	613					
lime	110	125	shale	436	442	sand	613	635					
shale	125	132	sand	442	450	coal	635	637					
lime	132	143	coal	450	452	sand	637	670					
coal	143	144	sand	452	470	shale	670	700					
lime	144	151	lime	470	475	sand	700	708					
shale	151	164	coal	475	478	coal	708	710					
coal	164	175	sand	478	492	sand	710	715					
shale	175	226	coal	492	493	coal	715	716					
coal	226	227	sand	493	502	sand	716	765					
lime	227	256	coal	502	503	coal	765	767					
b.shale	256	258	sand	503	517	shale	767	769					
lime	258	268	coal	517	519	lime	769	895					
coal	268	270	sand	519	529								
shale	270	304	coal	529	530								
sand	304	312	oil sand	530	558								
coal	312	313	coal	558	559								
lime	313	337	sand	559	587								

Comments: 99' injected water

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JUL 15 2008

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WICHITA, KS