

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/14/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxxe  
 License: 33837  
 Wellsite Geologist: Ken Recoy **CONFIDENTIAL**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

3-20-08	3-26-08	3-27-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27400-0000  
 County: Neosho  
N/2 S/2 SW Sec. 17 Twp. 29 S. R. 20  East  West  
990 feet from S / N (circle one) Line of Section  
1170 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Janssen, Donald E. Well #: 17-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 906 Kelly Bushing: n/a  
 Total Depth: 896 Plug Back Total Depth: 883  
 Amount of Surface Pipe Set and Cemented at 21.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 883  
 feet depth to surface \_\_\_\_\_ w/ 120 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIT I NH 9-2-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 7/14/08  
 Subscribed and sworn to before me this 14<sup>th</sup> day of July  
08  
 Notary Public: Jerra Klauman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JUL 15 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Janssen, Donald E. Well #: 17-1  
 Sec. 17 Twp. 29 S. R. 20  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	7-7/8	5-1/2	14.5	883	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	763-765/710-712/704-706	500gal 15%HCLw/ 62bbls 2%Kcl water, 645bbls water w/ 2% KCL, Blockde, 6200# 20/40 sand	763-765/710-712  704-706
4	466-468/463-465/439-441	400gal 15%HCLw/ 48bbls 2%Kcl water, 425bbls water w/ 2% KCL, Blockde, 3900# 20/40 sand	466-468/463-465  439-441
4	343-347/333-337	300gal 15%HCLw/ 47bbls 2%Kcl water, 656bbls water w/ 2% KCL, Blockde, 7800# 20/40 sand	343-347/333-337

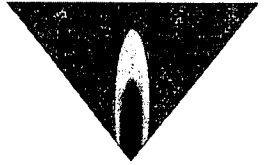
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	805	n/a		
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a					

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6540**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

SSI 626580

API 15-133-27400

*Donald* **TREATMENT REPORT  
FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-08	Janssen Donald D 17-1	17	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	10:00	1:00		901640		3 hr	<i>[Signature]</i>
TIM	10:00	1:00		903255		3 hr	<i>[Signature]</i>
Matt	10:00	1:00		903600		3 hr	<i>[Signature]</i>
Maurick	10:00	1:00		903140	932452	3 hr	120

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 896 CASING SIZE & WEIGHT 5 1/2 15.5 #  
 CASING DEPTH 882.92 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Break Circulation Pump 200 # prengel and sweep to surface Pump 12 BBL Dye Marker with 100 # prengel and start cement pump 120 Sacks to get Dye Marker Back. Flush pump then pump Wiper Plug to Bottom and Set Float Shoe.

{ Cement to Surface }

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
		80 Vac	
	882.92	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" 4 1/2"	
	110 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION  
WICHITA, KS

*KCC  
Mun  
7/15/08*

**FOXFE ENERGY**

**DRILLERS LOG**

**FOXFE ENERGY**

<b>RIG #</b>	101	<b>S.</b>	17	<b>T.</b>	29	<b>R.</b>	20	<b>GAS TESTS:</b>	
<b>API #</b>	133-27400	<b>County:</b>	Neosho		254'		0		
<b>Elev.:</b>	906'	<b>Location:</b>	Kansas		285'		slight blow		
					316'		5 - 1/2" 14.1		
Operator: Quest Cherokee LLC					409'		4 - 1/2" 12.5		
Address 9520 N. May Ave., Suite 300					440'		4 - 1/2" 12.5		
Oklahoma City, OK. 73120					471'		2 - 1/2" 8.87		
<b>WELL #</b>	17-1	<b>Lease Name:</b>		Janssen, Donald		502'		1 - 1/2" 6.27	
<b>Footage location</b>		990 ft. from the		S	line	564'		3 - 1/2" 10.9	
		1170 ft. from the		W	line	595'		3 - 1/2" 10.9	
<b>Drilling Contractor:</b>		<b>FOXFE ENERGY</b>				626'		3 - 1/2" 10.9	
<b>Spud Date:</b>		NA		<b>Geologist:</b>		719'		4 - 1/2" 12.5	
<b>Date Comp:</b>		N/2 S/2 SW		<b>Total Depth:</b>		895'		750' 4 - 1/2" 12.5	
<b>Exact Spot Location</b>		3/26/2008		781'/mississ		4 - 1/2" 12.5			
<b>Casing Record</b>					895'		slight blow		
	Surface	Production							
<b>Size Hole</b>	12-1/4"	7-7/8"							
<b>Size Casing</b>	8-5/8"	5-1/2"							
<b>Weight</b>	24#	15-1/2#							
<b>Setting Depth</b>	22'								
<b>Type Cement</b>	port								
<b>Sacks</b>	5								

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	302	305	coal	511	512
shale	22	33	lime	305	327	sand/shale	512	520
coal	33	34	coal	327	330	coal	520	522
shale	34	78	shale	330	332	sand/shale	522	549
coal	78	80	coal	332	338	coal	549	551
shale	80	110	sand	338	340	lime	551	553
lime	110	166	coal	340	341	shale	553	566
coal	166	168	sand	341	343	coal	566	569
shale	168	176	coal	343	347	shale	569	585
sand	176	182	sand	347	357	coal	585	587
shale	182	230	shale	357	439	shale	587	598
sand	230	243	coal	439	440	b.shale	598	600
lime	243	248	shale	440	458	shale	600	605
coal	248	250	coal	458	460	coal	605	607
shale	250	253	sand/shale	460	465	sand	607	616
lime	253	259	coal	465	467	shale	616	630
coal	259	261	shale	467	480	coal	630	632
shale	261	273	coal	480	481	shale	632	650
coal	273	274	shale	481	492	b.shale	650	651
shale	274	279	b.shale	492	494	shale	651	660
sand	279	290	coal	494	495	coal	660	664
shale	290	302	sand	495	511	shale	664	692

Comments: 270-290' odor,

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION  
WICHITA, KS

