

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

See map 8/01/08

7/23/10

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- ENHR
- Other (Core, WSW, Expl., Cathodic, etc.)
- SIOW
- SIGW
- Temp. Abd.

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

<u>4/29/2008</u>	<u>5/4/2008</u>	<u>5/23/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 081-21800-0000

County Haskell

NW - SE - SE - SE Sec. 24 Twp. 30 S. R. 34 E W

331 Feet from S/N (circle one) Line of Section

372 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLV Well # 29

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,953' Kelley Bushing 2,965'

Total Depth 4,400' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,800 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 9-3-08
(Data must be collected from the Reserve Pit)

Chloride content 1,900 ppm Fluid volume 4,100 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

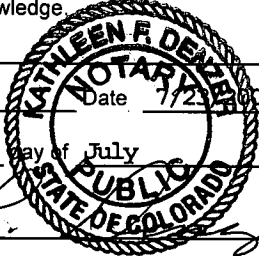
Signature [Signature]

Title Regulatory Assistant

Subscribed and sworn to before me this 23rd day of July, 2008

Notary Public [Signature]

Date Commission Expires 2-1-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Presco Western, LLC Lease Name SWLV Well # 29

Sec. 24 Twp. 30 S.R. 34 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Cement Bond Log, Compensated Neutron Casing Collar Locator Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4,011'</td> <td>-1,058'</td> </tr> <tr> <td>Lansing</td> <td>4,108'</td> <td>-1,155'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4,011'	-1,058'	Lansing	4,108'	-1,155'
Name	Top	Datum								
Heebner	4,011'	-1,058'								
Lansing	4,108'	-1,155'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,800'	65/35/CL C	600/150	6%gel/3%cc/1/4Flo
Production	7-7/8"	5-1/2"	15.5	4,400'	expandacem	350	5%salt/5%cal-sea

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	4,110 - 4,122' (Lansing)	12bbl 15%HCl/17bbl 4%KCl		
4	4,132 - 4,142' (Lansing)	36bbl 15%HCl/17bbl 4%KCl		

TUBING RECORD	Size 2-3/8"	Set At 4,167'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/24/2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 22	Gas Mcf -0-	Water Bbls. 123	Gas-Oil Ratio -0- Gravity 37.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-13.) Other (Specify) _____

HALLIBURTON

Handwritten: KLL
Mey
7/25/08

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2650223	Quote #:	Sales Order #: 5865576
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep:	
Well Name: SWLVLO <i>SWLV</i>	Well #: 29	API/UWI #:	
Field: VICTORY	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Contractor: H2	Rig/Platform Name/Num: 1		
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	5	226567	CHAVEZ, ERIK Adrain	5	324693	EVANS, JOSHUA Allen	5	427571
TORRES, CLEMENTE	5	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	30 mile	10240245	30 mile	10244148	30 mile	10897857	30 mile
422831	30 mile	75337	30 mile	D0601	30 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<i>CONFIDENTIAL</i>								
TOTAL			<i>Total is the sum of each column separately</i>					

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Bottom	Called Out	03 - May - 2008 18:30 CST
Form Type	BHST	On Location	03 - May - 2008 21:30 CST
Job depth MD 4400. ft	Job Depth TVD 4400. ft	Job Started	03 - May - 2008 23:38 CST
Water Depth	Wk Ht Above Floor 4. ft	Job Completed	04 - May - 2008 00:57 CST
Perforation Depth (MD) From	To	Departed Loc	04 - May - 2008 02:30 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	4400.		
Production Casing	New		5.5	4.95	15.5		Unknown		4400.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Material Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Chemical Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

RECEIVED
KANSAS CORPORATION COMMISSION

Summit Version: 7.20.130

Sunday, May 04, 2008 01:34:00

JUL 24 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Slurry	VARICEM (TM) CEMENT (452009)	105.0	sacks	11.1	3.23	19.39	6.0	19.39
	0.1 %	WG-17, 50 LB SK (100003623)							
	8 lbm	GILSONITE, BULK (100003700)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	19.387 Gal	FRESH WATER							
2	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	245.0	sacks	14.	1.41	5.91	6.0	5.91
	5 %	CAL-SEAL 60, BULK (100064022)							
	5 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	5.909 Gal	FRESH WATER							
3	Displacement		103.73	bbl	8.33	.0	.0	6.0	
Displacement		Shut In: Instant	Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min	Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min	Spacers		Load and Breakdown		Total Job		
Circulating		Mixing	Displacement		Avg. Job				
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>					