

KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/22/10

	TIATIO
Operator: License #	API No. 15 - 135-24776 -0000
Name: _Mull Drilling Company, Inc.	County: Ness
Address: P.O. Box 2758	SW - SW - NE Sec. 9 Twp. 20 S. R. 23 ☐ East West
City/State/Zip: Wichita KS 67201-2758	2560 feet from S N (circle one) Line of Section
Purchaser: N/A	2369 feet from E W (circle one) Line of Section
Operator Contact Person: Mark Shreve	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>264-6366</u>	(circle one) (NE) SE NW SW
Contractor: Name: WW Drilling, LLC	Lease Name: Parkerson Unit Well #: 1-9
License: 33575	Field Name: Wildcat
Wellsite Geologist: Phil Askey	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2291' Kelly Bushing: 2296'
New Well Re-Entry Workover	Total Depth: 4515' Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd. RECEIVED	Amount of Surface Pipe Set and Cemented at 221 Feet
	MM/88/DNe Stage Cementing Collar Used?
✓ Dry — Other (Core, WSW, Expl., Cathodic, etc) UL 2 3 200	
If Workover/Re-entry: Old-Well-little-as-follows:	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well-Info as follows: CONSERVATION DIVI	SION et depth to w/sx cmt.
Well Name:	
Original Comp. Date:	Drilling Fluid Management Plan PA NH 7-3-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 26,000 ppm Fluid volume 975 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5/12/08 5/18/08 5/18/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: President/COO Date: 7/22/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 2 Mday of July	If Denied, Yes Date:
20 08 TANNIS	
NE OF KEN	ION EXPIRES UIC Distribution
Date Commission Expires: 3.26.2011	

•				5/40	1110				•	
perator Nāme: Mull D	rilling Company, Ir	nc.		Lease	Name:_	arkerson Unit		_ Well #:1-9		
ec. 9 Twp. 20			✓ West	County:						
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid recor lectric Wireline Logs s	and closed, flowing very, and flow rates	and shut-ir if gas to su	n pressures, v urface test, al	whether sho long with fir	ut-in pre	ssure reached s	static level, hydro	static pressur	es, bottom hole	
rill Stem Tests Taken (Attach Additional St	neets)	✓ Yes	□No		√ Lo	og Formatio	on (Top), Depth a	and Datum	Sample	
amples Sent to Geold	•	✓ Yes	□No		Nam Anhy			Top 1540	Datum + 756	
ores Taken	, g ,	Yes	_		1	ner Shale		3763	- 1467	
lectric Log Run		✓ Yes	☐ No		Lansi	ng		3811	- 1515	
(Submit Copy)				•	вкс			4142	- 1846	
ist All E. Logs Run:					Marm	naton		4179	- 1883	
Superior: CDL	/CNL: DIL: M	icro & S	onic		Pawr	iee		4254	- 1958	
Suporior. OBL	, 0, 1, 2, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,				Cher	okee Sand		4421	- 2125	
					Missi	ssippian		4453	- 2157	
		Report	CASING		√ Ne	w Used	tion. etc.			
Purpose of String	NF Size Hole M		Casing In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	JJ2.1/4-2 2008	8 5/8"		20#		221'	Common	170	2% gel,3% cc	
	KCC				KANS	RECEIVE AS CORPORATION	D COMMISSION			
	<u> </u>	<u> </u>	ADDITIONAL	CEMENTIN		IETEL BESCOUS				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom		f Cement	#Sacks	11	CONSERVATION D WICHITA, KS	Type and	Percent Additive	S	
Shots Per Foot	PERFORATI Specify	ON RECORD) - Bridge Plug ach Interval Per	gs Set/Type rforated			cture, Shot, Cemer mount and Kind of N		ord Depth	
TUBING RECORD	Size	Set At		Packer A	At	Liner Run				
Date of First, Resumerd	Production SWD or F	enhr.	Producing Met	thod			Yes N	0		
Date of Pilot, nesumero	. Toddollon, 3440 of E	-1411.	. 10000mg Met	. [Flowin				her (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er E	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	s METHOD OF COMPLETION Production Interval									
☐ Vented ☐ Sold (If vented, Sub	Used on Lease	[Open Hole	Perf	. 🗆	Dually Comp.	Commingled			

ALLIED CEMENTING CO., LLC. 33235

RUSSELL, KANSAS 67665		, OLIV	Ness (hy, Ks
	2.00 PM	ON LOCATION	JOB START M	JOB FINISH
LEASE WELL# 1-9 LOCATION NESS (2. M. KS	85.2E	COUNTY NESS	STATE
OLD OR NEW Circle one)				
12 1/2	M	n// br:11;	^ ^/	
CONTRACTOR WW #2	OWNER ///		"	
TYPE OF JOB Suffice HOLE SIZE 124" T.D. 221	CEMENT	DERED 110 2% Gel	-110	•
CASING SIZE 8 54 PM DEPTH 221	AMOUNT ORE	ERED ///D	SX Com	mon
TUBING SIZE DEPTH	3%CC,	2% Gel		
DRILL PIPE DEPTH				
TOOL DEPTH	COMMON_/	7m 6x	@ 12-3m	2.091.00
PRES. MAX — MINIMUM — MINIMUM — MEAS. LINE — SHOE JOINT / S	POZMIX		@	<u></u>
MEAS. LINE SHOE JOINT /3 CEMENT LEFT IN CSG. /3		3.5×		55.20
PERFS.	CHLORIDE		@ <i>51.5</i> 0	257.50
DISPLACEMENT 13 BBCS of meshume	ASC			
			_@	
EQUIPMENT	KAN REC		_@	
PUMP TRUCK CEMENTER KICK HILL & 2000		FIVED	-@	
# 181 HELPER Gailen Dean	1111	FIVED ATION COMMISSION		
BULK TRUCK		1 700a	@	
#357-170 DRIVER Alvin K.	UNSERVATION			
BULK TRUCK		KS	-@ 	4 70 D
# DRIVER	HANDLING_ MILEAGE/	1785x 78X // X	@ <u>21/0</u> (.09 =	<u>373.80</u>
ope as bottom break ("culation Imigel 170 of Common 3% (c., 2% and and displaced with 13 BBCs of Fredwicker	DEPTH OF JO	SERVI	CE	
Shall In	PUMP TRUCK	CHARGE		900.00
Cement bit Circulate.		AGE	@	
		<u>//</u>		77.00
used 8/g swenge	MANIFOLD _	<u> </u>		
4.6 N. 1			_ @ 	
CHARGE TO: Mull Drilling			_	
CHARGE TO: 277007			TOTAL	977,00
STREET				
CITYSTATEZIP	1	PLUG & FLOA	T EQUIPMEN	T
			@	
		4.	@	
To Allied Cementing Co., LLC.		4.	@ @	
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment			@	
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or			@ @	
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or			@ @	
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ALLIED CEMENTING CO., LLC. 33240

		
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SER	VICE POINT: CHUKS
		ICCOS CIFY ICS
DATE 5-18-08 SEC. 9 TO 05 RANGE W	PLED OUT ON LOCATION	3 START 138 FINISHM
Parkerson Well# 1-9 LOCATION Ness C	Hu. K. 85, 2E	COUNTY STATE
OLD OR (VEY) (Circle one)	(1)3	
	MA 11 1 11	
CONTRACTOR W-W#2	OWNER MAIL DOILL	Δογ
TYPE OF JOB Kotacy plus 1 HOLE SIZE 7 1/2 1/5 1/5	CEMENT	141 1510
HOLE SIZE 7 % T.D. 4372 CASING SIZE DEPTH	AMOUNT ORDERED 215	sx 60/40 9/66e
TURING SIZE DEPTH	14# F/6	
DRILL PIPE 42" DEPTH /360'		
TOOL DEPTH	100 CV	@/2.30 1586,70
PRES. MAX 9004 MINIMUM-6	COMMON /295X	
MEAS. LINE SHOE JOINT	POZMIX <u>86 SX</u>	_@6,85 <u>589,10</u> @18,40 <u>165,60</u>
CEMENT LEFT IN CSG.	GEL 9 SX CHLORIDE	@
PERFS. DISPLACEMENT FASHINGS + MW	ASC	
DIST CACCIMILATE PROPERTY	Flo-sed 49#	@ 2.20 107.80
EQUIPMENT		@
PUMP TRUCK CEMENTER Lik Heine		@
PUMP TRUCK CEMENTER AND DAVIS		
DILL V TRUCY		@
# 342 DRIVER AIVIN Kodarme		
BULK TRUCK		@
# DRIVER	HANDLING 224 SX	@ 2.10 470,40
	MILEAGE 224X IIX.	277.00
REMARKS:		TOTAL 3/96.60
1560' - 50 5X		
786'- 805X	SERV	ICE
240'- 40 sx	DEPOSITION /SSA	
80- 20 SX Coments did Literate	DEPTH OF JOB // 50 PUMP TRUCK CHARGE	7.1780.C
Mouse - 105%	EXTRA FOOTAGE	
, 1, 1	MILEAGE //	
21552 60140 40% 4# F/6-Seal	MANIFOLD	
() support		
m 11 1 111 -		
CHARGE TO: Mall Scilling		TOTAL 1857.0
STREET	•	TOTAL /0 9 /10
CITYSTATEZIP	PLUG & FLOA	AT EQUIPMENT
To Allied Cementing Co., LLC.		
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TERMS AND CONDITIONS" listed on the reverse side.	•	•
V ARADII IL- A // L	TOTAL CHARGES	
PRINTED NAME MARK MERSKAUTS	DISCOUNT	IF PAID IN 30 DAYS
St. 1/2//		
SIGNATURE SIMMATURE		•
•		