

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/23/10

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

3/25/2008 3/30/2008 4/18/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API NO. 15- 081-21802-0000

County Haskell

SW - SE - NW - SE Sec. 19 Twp. 30 S. R. 33 E W

1,585 Feet from SN (circle one) Line of Section

1,763 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name SWLV Well # 40

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,964' Kelley Bushing 2,976'

Total Depth 4,400' Plug Back Total Depth 4,343'

Amount of Surface Pipe Set and Cemented at 1,805 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT INH9-308
(Data must be collected from the Reserve Pit)

Chloride content 2,100 ppm Fluid volume 3,800 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

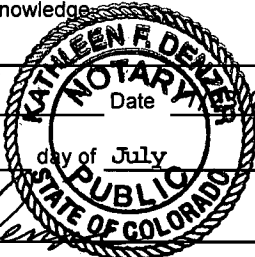
Signature [Signature]

Title Regulatory Assistant

Subscribed and sworn to before me this 23rd day of July 2008

Notary Public [Signature]

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name SWLV

Well # 40

Sec. 19 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,052'	-1,076'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,118'	-1,142'
List All E.Logs Run: Casing Collar Locator, Neutron Bond Log, Cement Bond Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,805'	65/35/C1 C	600/150	6%gel/3%cc/1/4 Flo
Production	7-7/8"	5-1/2"	15.5	4,400'	Lite/POZ	180/225	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,142' - 4,150' (Lansing)	6bbl 15%HCl acid/12bbls 4%KClflush	
4	4,142 - 4,155' (Lansing)	squeezed 200sks	
4	4,168 - 4,177' (Lansing)	squeezed 200sks	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8" 4,087'		

Date of First, Resumed Production, SWD or Enhr.	Producing Method
5/30/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	-0-	88	-0-	37.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

July 23rd, 2008

Kansas Corporation Commission
 Oil & Gas Conservation Division
 Finney State Office Building
 Attn Deanna Garrison
 130 S. Market- Room 2078
 Wichita, KS 67202-3802

CONFIDENTIAL
 JUL 23 2008

Dear Ms. Garrison:

SUBJECT: CONFIDENTIALITY REQUEST
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

Poppe Trust # 22-J17-30-33	API # 15-081-21788-0000
SWLV # 29	API # 15-081-21800-0000
SWLV # 40	API # 15-081-21802-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
 Regulatory Assistant

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 24 2008

CONSERVATION DIVISION
 WICHITA, KS

E-MAIL: ellora@elloraenergy.com

ALLIED CEMENTING CO., INC.

26846

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
LIBERAL Ks

DATE 3-27-08 SEC 19 TWP 30 RANGE 33W CALLED OUT _____ ON LOCATION _____ JOB START _____ JOB FINISH _____
 LEASE SWLVC WELL # 40 LOCATION SATAWTA 15 1/2 IN ET COUNTY HASKELL STATE KS
 OLD OR NEW (Circle one) _____

CONTRACTOR Trinidad 201 OWNER SAME

TYPE OF JOB 8 5/8 SURFACE

HOLE SIZE 17 1/2 T.D. 1805 CEMENT AMOUNT ORDERED 600 sks 65/35/6.90 Gel

CASING SIZE 8 5/8 24" DEPTH 1406 3% CL 1/4" Flt - seal

TUBING SIZE _____ DEPTH _____ 150" C" 3% CL

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 114,7 BBL

EQUIPMENT

CEMENT

AMOUNT ORDERED 600 sks 65/35/6.90 Gel

3% CL 1/4" Flt - seal

150" C" 3% CL

COMMON 150" C" @ 17.35 2402.50

POZMIX _____ @ _____

GEL _____ @ 18.75 581.25

CHLORIDE EC. 24 @ 52.45

ASC _____ @ _____

Lightweight 600 sks @ 13.35 8010.00

_____ @ _____

_____ @ _____

Flt seal 150 @ 2.25 337.50

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 8.11 @ 2.15 1743.65

MILEAGE .0952 mi

TOTAL 17088.35

REMARKS:

Break pipe
Mix 600 sks 65/35 @ 12.5 pps
@ 5 bpm w/ 150 psi
Mix 150 sks class C 3% CL @ 4.8
@ 4.5 bpm w/ 150 psi
Drop plug start disc
Lead plug float held
Circ. bbls cnt. - Thank you

CHARGE TO: PRESCO WESTERN

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008

To Allied Cementing Co., Inc.
 You are hereby requested to rent _____ equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

SERVICE

DEPTH OF JOB 1806'

PUMP TRUCK CHARGE _____ 1812.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 @ 7.00 245.00

MANIFOLD b Head _____ @ 113 113

_____ @ _____

_____ @ _____

TOTAL 1938.00

PLUG & FLOAT EQUIPMENT

8 1/8 5-W Plug _____ 113.00

GUIDE SHOE @ _____ 292.00

SS FLAT COLLAR @ _____ 675.00

10-CENTRAL GRIPS @ 62.00 620.00

12 BASKET @ _____ 245.00

_____ @ _____

TOTAL 1930.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

[Signature]

HALLIBURTON

KW
MW
3/25/08

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2642866	Quote #:	Sales Order #: 5784381
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Phillips, Doug	
Well Name: SWLVLU <i>SWLV</i>	Well #: 40	API/UWI #:	
Field: LOCKPORT	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Contractor: Trinidad	Rig/Platform Name/Num: 210 210		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	7.5	321975	OLDS, ROYCE E	7.5	306196	OLIPHANT, CHESTER C	7.5	243055
TREADWELL, GARY	7.5	TWS						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	30 mile	10704310	30 mile	10744298C	30 mile	10897879	30 mile
10988832	30 mile	54218	30 mile	77031	30 mile	D0132	30 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	30 - Mar - 2008	06:30	CST
Form Type	BHST		Job Started	30 - Mar - 2008	00:00	CST
Job depth MD	4400. ft	Job Depth TVD	4400. ft	Job Completed	30 - Mar - 2008	00:00
Water Depth		Wk Ht Above Floor	4. ft	Departed Loc	30 - Mar - 2008	00:00
Perforation Depth (MD) From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	4400.		
Production Casing	New		5.5	4.95	15.5		Unknown		4400.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Description	Qty	Qty uom	Depth	Supplier
PLUG, CMTG, TOP, 5 1/2, HW, 4.38 MIN/5.09 MA	1	EA		KANSAS CORPORATION COMMISSION
SHOE, GID, 5-1/2 BRD	1	EA		
FLOAT-IFV, 5 1/2, BRD, LG, BRD & BUTRS	1	EA		
FILLUP ASSY - 1.000 ID - 5-1/2 -	1	EA		
CENTRALIZER ASSY - TURBO - API -	7	EA		CONSERVATION DIVISION
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		WICHITA, KS
KT, HALL WELD-A	1	EA		

JUL 24 2008

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%		
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	.	.0	.0	.0	
2	Super Flush		10.00	bbl	.	.0	.0	.0	
68 lbm/bbl		HALLIBURTON SUPER FLUSH (100003639)							
3	Fresh Water Spacer		10.00	bbl	.	.0	.0	.0	
4	Lead Cement	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)	180.0	sacks	12.4	1.99	10.42		10.42
5 lbm		GILSONITE, BULK (100003700)							
0.25 lbm		POLY-E-FLAKE (101216940)							
0.5 %		HALAD(R)-322, 50 LB (100003646)							
10.417 Gal		FRESH WATER							
5	Tail Slurry	POZ PREMIUM PLUS 50/50 - SBM (14239)	225.0	sacks	14.	1.41	6.0		6.0
2 %		BENTONITE, BULK (100003682)							
10 %		SALT, BULK (100003695)							
5 lbm		GILSONITE, BULK (100003700)							
0.5 %		HALAD(R)-322, 50 LB (100003646)							
6.002 Gal		FRESH WATER							
6	Displacement		101.00	bbl	.	.0	.0	.0	
7	PLUG RAT & MOUSE	POZ PREMIUM PLUS 50/50 - SBM (14239)	30.0	sacks	14.	1.41	6.0		6.0
2 %		BENTONITE, BULK (100003682)							
10 %		SALT, BULK (100003695)							
5 lbm		GILSONITE, BULK (100003700)							
0.5 %		HALAD(R)-322, 50 LB (100003646)							
6.002 Gal		FRESH WATER							
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad					
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment					
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job					
Circulating	Mixing	Displacement	Avg. Job						
Cement Left In Pipe	Amount	42 ft Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @					
				Frac Ring # 4 @					
The Information Stated Herein Is Correct			Customer Representative Signature						

[Handwritten Signature]