

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* KCC 7/12/08, 7/07/10

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1560 BROADWAY, SUITE 2100  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
Operator Contact Person: TOM FERTAL  
Phone: (303) 831-4673  
Contractor: Name: SUMMIT DRILLING  
License: 30141  
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/16/2008 3/23/2008 5/2/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-159-22566-0000  
County: RICE  
W/2 E/2 SE Sec. 16 Twp. 18 S. R. 10  East  West  
1300 feet from SOUTH of Section  
1020 E feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SITTNER Well #: 1-16

Field Name: WILDCAT  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1753' Kelly Bushing: 1763'  
Total Depth: 3352' Plug Back Total Depth: 3322'

Amount of Surface Pipe Set and Cemented at 351 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

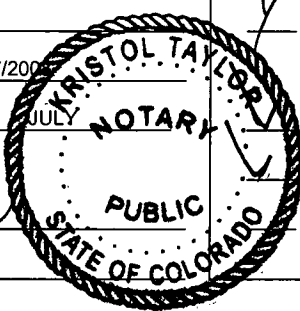
Drilling Fluid Management Plan ATTN 9-2-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: GEOLOGIST Date: 7/7/2008  
Subscribed and sworn to before me this 7<sup>TH</sup> day of JULY  
2008  
Notary Public: Mistal paper  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 08 2008**

My Commission Expires 5/05/2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SITTNER Well #: 1-16

Sec., 16 Twp. 18 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Sample Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: DUAL INDUCTION  
 DENSITY - NEUTRON  
 SONIC LOG  
 MICROLOG

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
TOPEKA	2524'	-761
HEEBNER	2788'	-1025'
DOUGLAS	2818'	-1055'
BRN LIME	2904'	-1141'
LANSING	2927'	-1164'
ARBUCKLE	3260'	-1497'
TD	3352'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	351'	CLASS A	180	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3345'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	3264 - 70'	300 GAL/W/ 20% MUD ACID	3264 - 3287' OA
	3284 - 87' (SQUEEZED WITH CEMENT)		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8"	3313'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
5/2/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	25	0	10				

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3264 - 3287' OA

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

V69086

# Invoice

Date	Invoice #
3/17/2008	770

<b>Bill To</b>
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665 -

MAR 26 2008

P.O. No.	Terms	Project
	Net 30	-

Quantity	Description	Rate	Amount
180	common	12.00	2,160.00T
3	GEL	18.00	54.00T
6	Calcium	50.00	300.00T
189	handling	2.00	378.00
6,426	.08 * 189 SACKS * 34 MILES	0.08	514.08
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	850.00	850.00
34	pump truck mileage charge	6.00	204.00
453	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-453.00
	LEASE: SITTNER WELL #1-16		
	Sales Tax Rice	6.30%	162.73

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CONSERVATION DIVISION  
WICHITA, KS

DRLG  COMP  W/O  LOE  GG

AFE #: 98011

ACCT #: 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave

**Total** \$4,238.81

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1073

Date	3-16-08	Sec.	16	Twp.	18	Range	10	Called Out		On Location		Job Start	3:30 am	Finish	4:00 pm
Lease	Surface	Well No.	1-16	Location	Clinton E 420	County	Butt	State	KS						
Contractor	Summit #1	Owner S D... 18... white													
Type Job	Surface Job	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4	T.D.	356												
Csg.	8 5/8 23#	Depth	356	Charge To	Summit Gary										
Tbg. Size		Depth		Street											
Drill Pipe		Depth		City		State									
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	21 1/2 BK	<b>CEMENT</b>											
Perf.	<b>CONFIDENTIAL</b>														
<b>EQUIPMENT</b>				Amount Ordered	180 Com 340LL 20/60L										
Pumptrk	5	No.	Cement	Consisting of											
Bulktrk	2	No.	Helper	Common	180 @ 12.00										2160.00
Bulktrk		No.	Driver	Poz. Mix											
<b>JOB SERVICES &amp; REMARKS</b>				Gel.	3 @ 18.00										54.00
Pumptrk Charge	Surface	850.00		Chloride	6 @ 25.00										300.00
Mileage	34 @ 26.00	204.00		Hulls											
Footage		Total		Salt											
				Flowseal											
Remarks:				Cement... 10...!											
				Sales Tax											398.00
				Handling	189 @ 2.00										378.00
				Mileage	8¢ per sliper mile										514.08
				Sub Total	34 Pump TRUCK CHARGE										1054.00
				Total											
				Floating Equipment & Plugs	8 5/8 W... N... 69.00										69.00
				Squeeze Manifold											
				Rotating Head											
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				Tax											162.73
				Discount											(453.00)
X Signature				Total Charge											4238.81



V68966

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 03/26/2008
INVOICE NUMBER <b>1970001667</b>		

Pratt

**B I L L T O**  
 SAMUEL GARY JR. & ASSOCIATES  
 P. O. BOX 448  
 RUSSELL KS 67668  
 ATTN: C/O KELLY BRANUM

**J O B S I T E**  
 LEASE NAME Sittner  
 WELL NO. 1-16  
 COUNTY Rice  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT C/O KELLY BRANUM  
 APR 01 2008

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01673	301		Net 30 DAYS	04/25/2008
<b>For Service Dates: 03/24/2008 to 03/24/2008</b>				
<b>1970-01673</b>				
<b>1970-17646 Cement-New Well Casing 3/24/08</b>				
Pump Charge-Hourly			1.00 Hour	2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	360.00
Plug Container Utilization Charge			1.00 EA	400.00
Cement Float Equipment			8.00 EA	880.00
Auto Fill Float Shoe			1.00 EA	200.00
Cement Float Equipment			1.00 EA	200.00
Latch Down Plug and Baffle			150.00 DH	210.00
Cement Float Equipment			150.00 DH	1,050.00
Turbolizer			484.00 DH	774.40
Extra Equipment			75.00 Hour	318.75
Casing Swivel Rental			625.00 EA	468.75 T
Mileage			32.00 EA	118.40 T
Blending and Mixing Service Charge			39.00 EA	234.00 T
Mileage			214.00 EA	53.50 T
Heavy Equipment Mileage			93.00 EA	697.50 T
Mileage			750.00 EA	502.50 T
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cal-Set				
Additives				
Cello-flake				
Additives				
Cement Friction Reducer				
Additives				
Cement Gel				
Additives				
FLA-322				
Additives				
Gilsonite				

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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 03/26/2008
INVOICE NUMBER <b>1970001667</b>		

**B** SAMUEL GARY JR. & ASSOCIATES  
**I** P. O. BOX 448  
**L**  
**T** RUSSELL KS 67668  
**O** ATTN: C/O KELLY BRANUM

**J** LEASE NAME Sittner  
**O** WELL NO. 1-16  
**B** COUNTY Rice  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT C/O KELLY BRANUM  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01673	301		Net 30 DAYS	04/25/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			500.00	EA	1.530	765.00 T
<i>Super Flush II</i>						
Calcium Chloride			214.00	EA	1.050	224.70 T
Cement			125.00	EA	10.000	1,250.00 T
50/50 POZ						
Cement			25.00	EA	11.000	275.00 T
60/40 POZ						
Supervisor			1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>						

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DRLG  COMP  W/O  LOE  GC

AFE #. 98011

ACCT #: 135-60

APPROVED BY: [Signature]

PLEASE REMIT TO:  
**BASIC ENERGY SERVICES, LP**  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

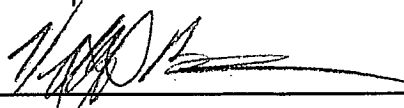
BID DISCOUNT -3,182.90  
 SUBTOTAL 8,184.60  
 TAX 208.16  
 INVOICE TOTAL **8,392.76**

# BASIC

energy services, L.P.

**FIELD ORDER** 17646

Subject to Correction

Date	3-24-08	Customer ID	Lease	Sittner	Well #	1-16	Legal	16-185-10W
			County	Rice	State	KS	Station	Pratt
C H A R G E	Sam Gary Junior and Associates, Incorporated		Depth	5' 15.5"	Formation	Log	Shoe Joint	28.31 Feet
			Casing	15.5 LB	Casing Depth	3,336.5 FT.	Job Type	C.N.W.-Longstring
			Customer Representative	Kelly Branum	Treater	Clarence R. Messick		
AFE Number		PO Number	Materials Received by	X 		DLS		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 Poz	—	\$ 1,250.00
P	CP103	25 sk	60/40 Poz	—	\$ 275.00
P	CC102	32 Lb	Cellflake	—	\$ 118.40
P	CC109	214 Lb	Calcium Chloride	—	\$ 224.70
P	CC112	39 Lb	Cement Friction Reducer	—	\$ 234.00
P	CC113	625 Lb	Calset	—	\$ 468.75
P	CC129	93 Lb	FLA-32	—	\$ 697.50
P	CC200	214 Lb	Cement Gel	—	\$ 53.50
P	CC201	750 Lb	Gilsonite	—	\$ 502.50
P	CC155	500 Gal	Super Flush II	—	\$ 765.00
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1 ea	Auto-Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	CF1651	8 ea	Turbolizer, 5 1/2"	—	\$ 880.00
P	E101	150 mi	Heavy Equipment Mileage		\$ 1,050.00
P	E113	484 tm	Bulk Delivery		\$ 774.40
P	E100	75 mi	Pickup Mileage		\$ 318.75
P	CE240	150 sk	Blending and Mixing Service Charge		\$ 210.00
P	5003	1 ea	Service Supervisor		\$ 175.00
P	CE204	1 ea	Depth Charge: 3,000 Feet To 4,000 Feet		\$ 2,160.00
P	CE504	1 Job	Plug Container		\$ 250.00
P	CE501	1 ea	Casing Swivel Rental		\$ 200.00
Discounted Price =					\$ 8,184.60
Plus Taxes					

Customer: **Sam Gary Junior and Associates, Incorporated** Lease No. \_\_\_\_\_ Date: **3-24-08**  
 Lease: **Sittner** Well # **1-16**  
 Field Order # **17646** Station **Pratt** Casing **5 1/2** Depth **15.5** LB. **3,336.5** Feet County **Rice** State **KS**  
 Type Job **C.N.W. - Longstring** Formation \_\_\_\_\_ Legal Description **16-185-10W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size <b>15.5</b> LB./ft.	Shots/Ft <b>12.5</b>	Sacks <b>5</b>	Acid <b>50/50</b>	Poz <b>With 4.8</b>	LB. Gel, <b>2.8</b>	Calcium Chloride,
Depth <b>3,336.5</b> Feet	Depth _____	From <b>6.8</b>	Cat Set, <b>3.8</b>	Pre Pad <b>Friction Reducer,</b>	<b>8.8</b>	FLA-322, <b>2.5</b>	LB./sk. cell flake,
Volume <b>79.4</b> Feet	Volume _____	From <b>5</b> LB./sk	Gilsonite <b>1.3</b>	Pad <b>8.9</b> Gal./sk	<b>1.5</b>	300 T./sk.	
Max Press <b>500</b> P.S.I.	Max Press _____	From <b>2.5</b>	sacks <b>60/40</b>	Poz <b>with 2.8</b>	Gal. Gel, <b>3.8</b>	Friction Reducer,	
Well Connection <b>Plug Connector</b>	Annulus Vol _____	From <b>3.8</b>	FLA-322, <b>5</b> LB./sk	Gilsonite <b>1.2</b>	LB./Gal., <b>1.5</b>	6 Gal. 1.5 sk.,	
Plug Depth <b>3,308.23</b> Feet	Packer Depth _____	From <b>2.1</b>	CUF T./sk.	Flush <b>7.8</b>	Bbl. Fresh Water		Total Load

Customer Representative: **Kelly Branum** Station Manager: **David Scott** Treater: **Clarence R. Messich**

Service Units	19,870	19,903	19,905	19,831	19,862				
Driver Names	<b>Messich</b>	<b>Mattal</b>	<b>Johnson</b>	<b>CONFIDENTIAL</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2:30</b>					Trucks on location and hold safety meeting.
<b>4:00</b>					Summit Drilling start to run Auto Fill Guide Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 84 Joints new 15.5 LB./Ft. 5 1/2" casing. Ran Turbolizers on Collars # 1, 3, 5, 7, 9, 11, 13 and 15.
<b>7:40</b>					Casing in Well. Circulate and Rotate for 1 hour.
<b>8:40</b>	<b>300</b>		<b>6</b>	<b>6</b>	Start Fresh Water Pre-Flush.
			<b>20</b>	<b>6</b>	Start Super Flush II.
			<b>32</b>	<b>6</b>	Start Fresh Water spacer.
<b>9:06</b>			<del>41</del> <b>35</b>	<b>5</b>	Start mixing 25 sacks 60/40 Poz cement.
	<b>300</b>		<b>44</b>	<b>5</b>	Start mixing 125 sacks 50/50 Poz cement.
	<b>-0-</b>		<b>78</b>		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
<b>9:15</b>	<b>150</b>			<b>6.5</b>	Start Fresh Water Displacement.
			<b>60</b>	<b>5</b>	Start to lift cement.
<b>9:30</b>	<b>500</b>		<b>78.74</b>		Plug down. Pressure up. Release pressure. Float shoe held.
	<b>1,500</b>				Wash up pump truck.
<b>10:00</b>					Job Complete. Thank You. Clarence, Mike, Billy,

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