

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/16/10

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SUMMIT DRILLING
License: 30141
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp., Galfridic, etc.)

If Workover/Re-entry: Old Well Info as follows: JUL 16 2008

Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/24/2008 4/3/2008 5/6/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-159-22565-0000
County: RICE
N/2 NE SE Sec. 23 Twp. 18 S. R. 10 East West
2285 feet from SOUTH of Section
510 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STAFFORD Well #: 2-23
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1746' Kelly Bushing: 1756'
Total Depth: 3329' Plug Back Total Depth: 3292'
Amount of Surface Pipe Set and Cemented at 336 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF INH 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fortal

Title: SR. GEOLOGIST Date: 7/16/2008

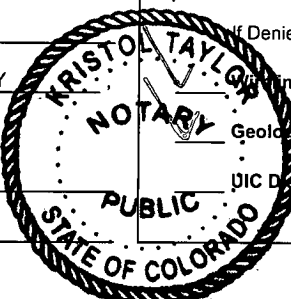
Subscribed and sworn to before me this 16TH day of JULY

2008

Notary Public: Mistral yepson

Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wire Log Received
 Geologist Report Received
 DIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 17 2008



My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: STAFFORD Well #: 2-23
 Sec. 23 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2504'	-748'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2772'	-1016'
List All E. Logs Run:	DUAL INDUCTION		DOUGLAS	2802'	-1046'
	DENSITY - NEUTRON		BRN LIME	2895'	-1139'
	SONIC LOG		LANSING	2918'	-1162'
	MICROLOG		ARBUCKLE	3241'	-1485'
			TD	3329'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	336'	CLASS A	180	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3318'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4 JSPF	3257 - 62', 3264 - 71'	500 GAL W/	15% ACETIC	3257 - 3271 OA

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3288'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
5/6/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3257 - 3271 OA

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

169077

Date	Invoice #
3/26/2008	787

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665 -

APR 01 2008

P.O. No.	Terms	Project
	Net 30	-

Quantity	Description	Rate	Amount
180	common	12.00	2,160.00T
3	GEL	18.00	54.00T
6	Calcium	50.00	300.00T
189	handling	2.00	378.00
6,804	.08 * 189 SACKS * 36 MILES	0.08	544.32
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	850.00	850.00
36	pump truck mileage charge	6.00	216.00
457	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-457.00
	LEASE: STAFFORD WELL #2-23		
	Sales Tax Rice	6.30%	162.73

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DRLG COMP W/O LOE GC

AFE # _____

ACCT #: 135-60

APPROVED BY: *[Signature]*

Thank you for your business. Dave	Total	\$4,277.05
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1091

RECEIVED

Date	3-25-08	Sec	22	Twp	18	Range	10	Called Out		On Location		Job Start	APR 01 2008	Finish	9:55AM
Lease	Well No.		2003		Location		SANDY CREEK		SANDY CREEK		County	JEFFERSON	State	MO	
Contractor						Owner									
Type Job						To Quality Oilwell Cementing, Inc.									
Hole Size						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Csg.						Charge To									
Tbg. Size						Street									
Drill Pipe						City									
Tool						State									
Cement Left in Csg.						The above was done to satisfaction and supervision of owner agent or contractor.									
Press Max.						Minimum									
Meas Line						Displace									
Perf.						CEMENT									

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EQUIPMENT				Amount Ordered	
Pumptrk	No.	Cementer		150	
		Helper		200	
Bulktrk	No.	Driver		180	
		Driver		120	
Bulktrk	No.	Driver			
		Driver			
JOB SERVICES & REMARKS				Poz. Mix	
Pumptrk Charge	Surface	850.00	Gel.	3 @ 18.00	54.00
Mileage	36 @ 6.00	216.00	Chloride	6 @ 50.00	300.00
Footage			Hulls		
			Salt		
			Flowseal		
		Total			1066.00

Remarks: Cemented and sealed

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Handling	189 @ 2.00	378.00
Mileage	87 pumptrk per mile	544.32
	PUMP TRUCK CHARGE	
		Sub Total
		1066.00
		Total
		69.00
Floating Equipment & Plugs		
Squeeze Manifold		
Rotating Head		
		Tax
		162.73
		Discount
		(457.00)
		Total Charge
		4877.05

Signature: [Handwritten Signature]



V19277

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 04/04/2008
INVOICE NUMBER 1970001720		

Pratt

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME: Stafford
 WELL NO.: 2-23
 COUNTY: Rice
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT: C/O KELLY BRANUM
 APR 10 2008
 SAMUEL GARY JR. & ASSOCIATES

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01726	301		Net 30 DAYS	05/04/2008
For Service Dates: 04/03/2008 to 04/03/2008				
1970-01726				
1970-18510 Cement-New Well Casing 4/3/08				
Pump Charge-Hourly		1.00	Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'		1.00	EA	250.000 250.00
Cementing Head w/Manifold		1.00	EA	360.000 360.00
Plug Container Utilization Charge		1.00	EA	400.000 400.00
Cement Float Equipment		8.00	EA	110.000 880.00
Auto Fill Float Shoe		1.00	EA	200.000 200.00
Cement Float Equipment		150.00	DH	1.400 210.00
Latch Down Plug and Baffle		150.00	DH	7.000 1,050.00
Cement Float Equipment		484.00	DH	1.600 774.40
Turbolizer		75.00	Hour	4.250 318.75
Extra Equipment		625.00	EA	0.750 468.75 T
Casing Swivel Rental		32.00	EA	3.700 118.40 T
Mileage		39.00	EA	6.000 234.00 T
Blending and Mixing Service Charge		214.00	EA	0.250 53.50 T
Mileage		93.00	EA	7.500 697.50 T
Heavy Equipment Mileage		750.00	EA	0.670 502.50 T
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cal-Set				
Additives				
Cello-flake				
Additives				
Cement Friction Reducer				
Additives				
Cement Gel				
Additives				
FLA-322				
Additives				
Gilsonite				

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 WICHITA, KS



BASIC
energy services

Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Stafford
O WELL NO. 2-23
B COUNTY Rice
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 04/04/2008
INVOICE NUMBER 1970001720		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01726	301		Net 30 DAYS	05/04/2008
Additives <i>Super Flush II</i> Calcium Chloride Cement <i>50/50 POZ</i> Cement <i>60/40 POZ</i> Supervisor <i>Service Supervisor Charge</i>	CONFIDENTIAL JUL 16 2008 KCC	QTY U of M UNIT PRICE INVOICE AMOUNT	500.00 EA 1.530 765.00 T 214.00 EA 1.050 224.70 T 125.00 EA 10.000 1,250.00 T 25.00 EA 11.000 275.00 T 1.00 Hour 175.000 175.00	
RECEIVED KANSAS CORPORATION COMMISSION JUL 17 2008 CONSERVATION DIVISION WICHITA, KS		<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG AFE #: <u>98012</u> ACCT #: <u>135-60</u> APPROVED BY: <u>[Signature]</u>		


PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	 -3,182.90 8,184.60 208.16 8,392.76
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BASIC

energy services, L.P.

FIELD ORDER 18510

Subject to Correction

Date <u>4-3-08</u>	Customer ID	Lease <u>Stafford</u>	Well # <u>2-23</u>	Legal <u>23-185-10w</u>
C H A R G E <u>Gam Co. Jr. + Assoc.</u>		County <u>Rice</u>	State <u>Ks.</u>	Station <u>Pratt</u>
		Depth	Formation	Shoe Joint <u>22.10</u>
		Casing <u>5 1/2</u>	Casing Depth <u>3326</u>	TD <u>3330</u>
		Customer Representative <u>Kelly Brannon</u>		Treater <u>Bobby Drake</u>
AFE Number		Materials Received by <u>X</u> 		DLS
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125sk.	50/50 P22	-	1250 ⁰⁰
P	CP103	25sk.	100/40 P22	-	275 ⁰⁰
P	CC102	321b.	Cellu. Flake (Pole Flake - C)	-	118 ⁴⁰
P	CC109	2141b.	Calcium Chloride	-	224 ⁷⁰
P	CC112	391b.	Cement Friction Reducer	-	234 ⁰⁰
P	CC113	10251b.	Cal. Set	-	468 ⁷⁵
P	CC129	931b.	FLA-322	-	697 ⁵⁰
P	CC200	214 lb.	Cement Gel	-	53 ⁵⁰
P	CC201	7501b.	Gilsonite	-	502 ⁵⁰
P	CC155	500gal.	Super Flush II	-	765 ⁰⁰
P	CF607	1ea.	Latch Down Plug + Baffle, 5 1/2" (Blue)	-	400 ⁰⁰
P	CF1251	1ea.	Auto Fill Float Shoe, 5 1/2" (Blue)	-	360 ⁰⁰
P	CF1651	4ea.	Turbolizers, 5 1/2" (Blue)	-	880 ⁰⁰
P	E101	150mi.	Heavy Equipment Mileage	-	1050 ⁰⁰
P	E113	484tn.	Bulk Delivery	-	774 ⁴⁰
P	E100	75mi.	Pick up Mileage	-	318 ⁷⁵
P	CE240	150sk.	Blending + Mixing Service Charge	-	210 ⁰⁰
P	SD03	1ea.	Service Supervisor	-	175 ⁰⁰
P	CE204	1ea.	Depth Charge, 3000' - 4000'	-	2160 ⁰⁰
P	CE504	1ea.	Plug Container	-	250 ⁰⁰
P	CE501	1ea.	Casing Swivel Rental	-	200 ⁰⁰
<p>RECEIVED KANSAS CORPORATION COMMISSION JUL 17 2008 CONSERVATION DIVISION WICHITA, KS</p>					
<p>Discounted Price -</p>					
<p># 8184⁶⁰</p>					

Customer <i>Paul Gray Jr. + Assoc</i>	Lease No.	Date <i>4-3-08</i>
Lease <i>Stafford</i>	Well # <i>2-23</i>	
Field Order # <i>14510</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
	Depth	County <i>Rice</i>
Type Job <i>CNW-L.S.</i>	Formation	State <i>Ks</i>
		Legal Description <i>23-18-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>175 gal 50% HCl</i>				
Depth <i>3317</i>	Depth	From	To	Pre Pad <i>1.54 ft + 3</i>	Max		5 Min.	
Volume <i>79</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>2 1/2"</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3297</i>	Packer Depth	From	To	Flush <i>77 Bbl.</i>	Gas Volume		Total Load	

Customer Representative *Kelly Brannum* Station Manager *Scotty* **CONFIDENTIAL** Treater *Bobby*

Service Units <i>19466</i>	<i>19440</i>	<i>19431</i>	<i>19462</i>	<i>JUL 6 2008</i>
Driver Names <i>Drake</i>	<i>Shankline</i>	<i>Billy Shields</i>		<i>KCC</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>On location - Safety Meeting</i>
<i>0920</i>					<i>Run Csg. 34' to 15.5' Cent - 1, 3, 5, 7, 9, 11, 13, 15</i>
<i>1135</i>					<i>Csg. on bottom</i>
<i>1140</i>					<i>Hook up to Csg. - Break circ. w/ Rig</i>
<i>1300</i>	<i>300</i>		<i>25</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>1325</i>	<i>300</i>		<i>12</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>1327</i>	<i>300</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>1328</i>	<i>300</i>		<i>9</i>	<i>5.0</i>	<i>Mix Spacer Cat @ 12.0 gal</i>
<i>1330</i>	<i>300</i>		<i>40</i>	<i>5.0</i>	<i>Mix Pad @ 13.8 gal</i>
<i>1344</i>					<i>Release plug - Clear Pump & Lines</i>
<i>1346</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1400</i>	<i>300</i>		<i>47</i>	<i>5.4</i>	<i>Lift Pressure</i>
<i>1406</i>	<i>1500</i>		<i>77</i>		<i>Plug Down</i>
					<i>Circulation Then Top</i>
					<i>Job Complete</i>
					<i>135-60</i>
					<i>Thanks, Bobby</i>
					<i>KPS</i>

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