

CONFIDENTIAL

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cc-Cindy UK

In. stat. as AI per ch. 44
Stone. KCC
3/10/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KCO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/16/10

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-27-08</u>	<u>4-2-08</u>	<u>4-7-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31550-00-00
 County: Montgomery
 _____ NE _____ NW Sec. 36 Twp. 31 S. R. 15 East West
5135' FSL _____ feet from S / N (circle one) Line of Section
2787' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Nitz Trust Well #: A2-36 SWD
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 829' Kelly Bushing: _____
 Total Depth: 1665' Plug Back Total Depth: 1665'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1# SWD WH 9-2-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 380 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
 Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
 County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 7-16-08
 Subscribed and sworn to before me this 16 day of July
 20 08
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-5-2011
 Acting in [unclear]

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUL 21 2008**
CONSERVATION DIVISION WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Nitz Trust Well #: A2-36 SWD
 Sec. 36 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	30	See Attached
Prod	7 7/8"	5 1/2"	15.5#	1463'	60/40 Poz	240	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Open Hole	1486' - 1665'	60 BBL 28% HCl, 325 BBL fl	

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	1434'	1430'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
6-30-08			Flowing <input type="checkbox"/>		Pumping <input checked="" type="checkbox"/>		Gas Lift <input type="checkbox"/>
			Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

CONSOLIDATED OIL WELL SERVICES *uc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13832
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-08	2368	NITZ TRUST A2-36 SWD				MC
CUSTOMER <u>Dart Cherokee Basin</u>			Gus Jones Rig 1			
MAILING ADDRESS <u>211 W. MRYTK</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	TRUCK # <u>445</u>	DRIVER <u>Justin</u>	TRUCK #	DRIVER
			<u>515</u>	<u>Jerrid</u>		

JOB TYPE Completion HOLE SIZE 7 7/8 HOLE DEPTH 1665' CASING SIZE & WEIGHT 5 1/2 15.50" New
 CASING DEPTH 1463' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL 63 BBL WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 4 BBL DISPLACEMENT PSI 750 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Ran 1463' 5 1/2" casing w/ open hole hook wall packer w/ Part Collar. Ran 2 3/8" tubing w/ opening & closing tool. Rig up to 2 3/8" tubing. Load casing w/ fresh water. Shut in annulus of 2 3/8" tubing. Open Part Collar. Break circulation w/ 15 BBL fresh water. Pump 6 sks Gel Flush, 10 BBL Former, 5 BBL Dye water. Mixed 240 sks 60/40 Pozmix Cement w/ 5" Kol-Seal /sk, 4% Gel, 2% CACL2 @ 14" /gal, yield 1.48. Displace w/ 4 BBL fresh water. Close Part Collar. Pressure casing to 1100 psi. Tool closed. Release pressure. open annulus of 2 3/8" tubing. Back wash w/ 15 BBL water the short way. BACK wash w/ 40 BBL water the long way. Casing ID clean. Pull tubing. Shut casing in @ 0 psi. Good cement returns to surface = 7 BBL slurry (26 sks) to pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1131	240 SKS	60/40 Pozmix Cement	10.80	2592.00
1110 A	1200 "	Kol-Seal 5" /sk	.40	480.00
1118 A	825 "	Gel 4%	.16 "	132.00
1102	412 "	CACL2 2%	.70 "	288.40
5407	TONS	Ton Mileage Buck Truck	MIC	300.00
1143	1 GAL	Soap	36.25	36.25
1140	2 GAL	Biocide	27.70	55.40
1118 A	300 "	Gel Flush	.16 "	48.00
			Sub Total	4996.65
THANK YOU			SALES TAX 5.3%	187.65
			ESTIMATED TOTAL	5184.30

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 JUL 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION 454 TITLE 221102 DATE _____

CONSOLIDATED OIL WELL SERVICES, *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13803
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-27-08	2368	Nitz 1A2-36 SWO				MG																
CUSTOMER <u>Dart Cherokee Basin</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			479	Shannon						
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
479	Shannon																					
MAILING ADDRESS <u>211 W. Myrtle</u>																						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>																				

Gus Jones

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL 7.2bl WATER gal/sk 6.5" CEMENT LEFT in CASING 10'
 DISPLACEMENT 2.8bl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" Casing. Break Circulation.
Mixed 30 sks Class A Cement w/ 2% Gel, 2% Cacl₂ @ 14.8" Pcpal.
Displace w/ 2.8bl water. Shut casing in w/ Good Cement to
Surface.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	675.00	675.00
5406	40	MILEAGE <u>2nd of 2wells</u>	3.45	N/c
11045	30skt	Class A Cement	12.90	387.00
1118A	55"	Gel 2%	.16"	8.80
1102	55"	Cacl ₂ 2%	.70"	38.50
5407		Ton-mileage	m/c	300.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			JUL 21 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Thank You!	
			Sub Total	1409.30
			5.3% SALES TAX	23.02
			ESTIMATED TOTAL	1432.32

AUTHORIZATION *[Signature]* TITLE _____ DATE _____
 220907