

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/24/09

KCC
MURFIN
7/25/08

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD
 Address: 225 N. MARKET, STE.300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: PLAINS
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: MURFIN DRILLING
 License: 30606
 Wellsite Geologist: FLIP PHILLIPS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/3/2008	4/9/2008	5/15/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 195-22,537-0000
 County: TREGO
 Sec. 30 Twp. 15 S. R. 21 East West
SE SW - NE SE
1550 feet from S / N (circle one) Line of Section
915 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DOUBLE F RANCH Well #: 1-30
 Field Name: KUTINA SW
 Producing Formation: CHEROKEE SAND
 Elevation: Ground: 2314 Kelly Bushing: 2319
 Total Depth: 4309 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 215 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1656 Feet
 If Alternate II completion, cement circulated from 1656
 feet depth to SURFACE w/ 120 sx crnt.

Drilling Fluid Management Plan Art II NH 9-308
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob A. Kern
 Title: GEOLOGIST Date: 7/24/2008
 Subscribed and sworn to before me this 24th day of July,
 2008.
 Notary Public: Susan Utterback
 Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 25 2008

NOTARY PUBLIC - State of Kansas
 SUSAN UTTERBACK
 My Appt. Exp. 9/18/10

CONSERVATION DIVISION
 WICHITA, KS

JUL 25 2008

Side Two

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: DOUBLE F RANCH Well #: 1-30
 Sec. 30 Twp. 15 S. R. 21 East West County: TREGO CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1656	+ 663
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3696	-1377
List All E. Logs Run:		LANSING KC	3736	-1417
		BKC	3998	-1679
		FORT SCOTT	4164	-1845
		CHEROKEE SHALE	4178	-1859
		CHEROKEE SAND	4186	-1867
		MISSISSIPPI	4260	-1941

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DUAL INDUCTION, DUAL COMPENSATED
POROSTIY, SONIC CEMENT BOND

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	215'	COMMON	160SX	2%GEL 3%CC
PRODUCTION	7-7/8"	5 1/2"	14#	4309	SMD	185SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1656	SMD	120SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	4210 - 4214	500 GALS	4214
4	4191 - 4194	16 BBLs ACID	4194

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4289			
Date of First, Resumerd Production, SWD or Enhr. 6/21/2008			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	7	0	3			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

30685

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Nass City

DATE 4-3-08	SEC. 30	TWP. 15	RANGE 21	CALLED OUT 3:00PM	ON LOCATION 8:00PM	JOB START 8:30PM	JOB FINISH 9:30PM
LEASE Double F Ranch		WELL # 1-30	LOCATION McCracken 4N, 4N on Ellis		COUNTY Jago	STATE Ka	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			Rd to C.L. 7W 1N 1/2 W				

CONTRACTOR **Murfin # 24**
 TYPE OF JOB **Surface**
 HOLE SIZE **12 1/4"** T.D. **215'**
 CASING SIZE **8 5/8 23"** DEPTH **214'**
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. **15'**
 PERFS. _____
 DISPLACEMENT **12.7 BBLs H²O**

OWNER **Pintail Petroleum L.T.D.**

CEMENT AMOUNT ORDERED **160 ex Common**
3% CC 2% Gel

EQUIPMENT
G.B.
 PUMP TRUCK CEMENTER **J.P. Daeifling**
 # **224** HELPER **Steve Turley**
 BULK TRUCK
 # **342** DRIVER **Marlyn Spangenberg**
 BULK TRUCK
 # _____ DRIVER _____

COMMON	160 SX	@	12.30	1,968.00
POZMIX		@		
GEL	3 SX	@	18.40	55.20
CHLORIDE	5 SX	@	51.50	257.50
ASC		@		

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HANDLING	168 SX	@	2.10	352.80
MILEAGE	168 X 34 X .09 =			514.08
			TOTAL	3,147.50

REMARKS:

Ran 680 to new 23" 8 5/8 casing to bottom. Break circulation, hook pump truck up to 8 5/8 casing & mixed 160 ex common 3% cc 2% gel. Shut down, change valves over & release 8 5/8 TWP. Displace with 12.7 BBLs fresh H²O. Cement did circulate, shut in.

CHARGE TO: **Pintail Petroleum L.T.D.**
 STREET **225 N Market Ste. 300**
 CITY **Wichita** STATE **Kansas** ZIP **67202**

SERVICE

DEPTH OF JOB	214'			
PUMP TRUCK CHARGE				900.00
EXTRA FOOTAGE		@		
MILEAGE	34	@	7.00	238.00
MANIFOLD		@		
Head rental		@	111.00	111.00
			TOTAL	1,249.00

PLUG & FLOAT EQUIPMENT

1-8 5/8 TWP	@	67.00	67.00
	@		
	@		
	@		
	@		
			TOTAL 67.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

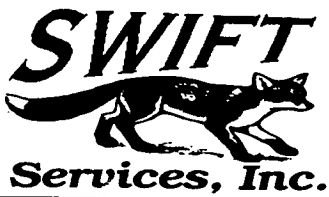
TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Anthony Martin*

Anthony Martin
 PRINTED NAME

Wonderful Job Guys

Thank you!



CHARGE TO: PIN TAIL PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 14017

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>MAVS</u>	WELL/PROJECT NO. <u>130</u>	LEASE <u>DOUBLE F RANCH</u>	COUNTY/PARISH <u>TREGO</u>	STATE <u>KS</u>	CITY	DATE <u>04-09-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN DRUG 24</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>3N. 3E. 1/4, 1/2, 2/4, 3/4 BROWNELL</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-195-22537</u>	WELL LOCATION <u>S30, T15, R21</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #105	35	mi	6.00		210.00
578		1			Pump Service	1	EA	1400.00		1400.00
221		1			LIQUID OIL	2	GAL	26.00		52.00
281		1			MUD FLUSH	500	GAL	1.00		500.00
290		1			D-AIR	2	GAL	35.00		70.00
402		1			CENTRALIZER	12	EA	100.00	5 1/2 in	1200.00
403		1			CM 7088407	2	EA	300.00	5 1/2 in	600.00
406		1			LATCH DOWN PLUG & BOTTLE	1	EA	235.00	5 1/2 in	235.00
407		1			INSERT FLOW AT SHOE 4/INDFILL	1	EA	310.00	5 1/2 in	310.00
404		1			PODZ COLLAR	1	EA	2300.00	5 1/2 in	2300.00
419		1			ROTATING HEAD 2 1/2 in	1	EA	250.00	5 1/2 in	250.00

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 JUL 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 04.09.08 TIME SIGNED: 0930
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	7127.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P#2	4381.59
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB TOTAL	11,508.59
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TREGO TAX 5.8%	515.74
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	12,024.33
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14017

CUSTOMER PINTAK PETROLEUM WELL 1530, Double F Ranch DATE 04-09-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE		AMOUNT				
		LOC	ACCT	DF			QTY	U/M	QTY	U/M							
325		2				EA-2 CMT	100	SH			12.75		1275	00			
330		2				SMO CMT	100	SH			15.50		1550	00			
276		2				FLOCCLE	50	LB			1.50		75	00			
283		2				SALT	500	LB			.20		100	00			
284		2				CALSEA	5	SH			30.00		150	00			
285		2				CFR	50	LB			4.50		225	00			
581		2				SERVICE CHARGE	200	SH			1.90		380	00			
583		2				DRAPAGE	358	P.S	TM		1.75		626	59			
						RECEIVED KANSAS CORPORATION COMMISSION JUL 25 2008 CONSERVATION DIVISION HUTCHINSON, KS											
						CONFIDENTIAL JUL 24 2008 KOC											
						SERVICE CHARGE				CUBIC FEET							
						MILEAGE CHARGE		TOTAL WEIGHT		LOADED MILES		TON MILES					

CONTINUATION TOTAL 4381.59

JOB LOG

SWIFT Services, Inc.

DATE 04/08/07 PAGE NO. 1

CUSTOMER PINTARL PGT. WELL NO. 130 LEASE DOUBLE F PANCH JOB TYPE LOWESTRING TICKET NO. 14017

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION, DISCUSS JOB, CALL OUT TRENDS CMT LEAD 100 SMD, TAIL 100 EA-2 RTD 4310, SET PIPE 4308, SJ 9.3i, INSERT 4299 5 1/2 IN # PORT CELLARON TOP # 67, 1666 FT CENT 1, 2, 3, 4, 5, 13, 20, 27, 66, 68, 72, 88, 110, 112, 114, 116, 118, 120, 122, 124, 126, 128, 130, 132, 134, 136, 138, 140, 142, 144, 146, 148, 150, 152, 154, 156, 158, 160, 162, 164, 166, 168, 170, 172, 174, 176, 178, 180, 182, 184, 186, 188, 190, 192, 194, 196, 198, 200
	1015							START CS6 @ FLOWERS
	1200							THROTTLE - DRIP BALL
	1215							HOOKUP, BREAK CIRC, ROTATE PIPE
	1230		3					PLUG RH
	1235	50	0				150	START MUD FLUSH
			12					" " WCL "
			32					END
			0					START SMD CMT
			35.0					" EA-2 CMT
			59.0					END CMT
								DROP LATRIN DOWN PLUG, WASH UP PL
	1255	60	0				150	START DISP
			46				150	CMT ON BITTREN
			80.0				400	
			85.0				600	
			90.0				700	STOP ROTATING PIPE
			95.0				800	
			100.0				800	
	1315	40	104.8				1400	LAND PLUG RELEASE
								RECEIVED KANSAS CORPORATION COMMISSION JUL 25 2008 CONSERVATION DIVISION WICHITA, KS
								WASHUP PANCHUP TRINET
	1400							JOB COMPLETE THANK YOU! DAVE, JOSH, RYAN

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CHARGE TO:
PENTAZ PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 14137

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **Ness City, KS**
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. **1-30**
 LEASE **DOUBLE F RANCH**
 COUNTY/PARISH **TREGO**
 STATE **Ks**
 CITY
 DATE **4-23-08**
 OWNER **SAME**

TICKET TYPE SERVICE SALES
 CONTRACTOR **FRETZLER TRUCKING**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **LOCATED**
 ORDER NO.

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **CEMENT PORT COLLAR**
 WELL PERMIT NO.
 WELL LOCATION **BROWNELL, K-N/C/W, F/REAR RD, 1 N, 1/2**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	35	ME			6.00	210.00
578		1			PUMP SERVICE	1	JOB	1661	FT	1400.00	1400.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWEPT MULT-DRY STAGERS	130	SKS			15.50	2015.00
276		1			FLOCCLE	50	lbs			1.50	75.00
290		1			D-ADR	2	gal			35.00	70.00
581		1			SERVICE CHARGE CEMENT	200	SKS			1.90	380.00
583		1			DRAYAGE	19970	lbs	349.475	TM	1.75	611.58

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 CONSERVATION DIVISION
 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **4-23-08** TIME SIGNED **1500**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5161.58
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

TREGO TAX 5.8% 148.48
 TOTAL 5310.06

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WILSON** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **4-23-08** PAGE NO. **7**

CUSTOMER **PENTAZZ PETROLEUM** WELL NO. **1-30** LEASE **DOUBLE F RANCH** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **14137**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
								TUBING - 2 3/8 CASING - 5 1/2" PORT COLLAR = 1661
	1520 / 1730				✓		1000	PSE TEST CASING HELD (5/2" COLLAR LEAK - CALL WELSER)
	1735	3	2	✓		400		OPEN PORT COLLAR - INJ RATE
	1740	4	72	✓		400		MAX CEMENT 130 SKS SMS 1/4" FLOCCLE P/SK
	1800	3	5 1/2	✓		400		DISPLACE CEMENT
	1810			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CALCULATED 10 SKS CEMENT TO PAT
	1825	4	25	✓		400		RUN 4 JTS - CALCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1930							JOB COMPLETE

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WICHITA, KS

THANK YOU
WAYNE, BRETT, ROB