

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/11/10

9/10/08
KCC

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: n/a
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: King's Well Service / Terra Drilling LLC
License: 33728 / 33843
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Scandia Resources
Well Name: Bannick 1-33

Original Comp. Date: 2/23/1982 Original Total Depth: 5320
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/14/2008</u>	<u>5/4/2008</u>	<u>WOCT</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033 - 20523 00 01
County: Comanche
NE SW SE NW Sec. 33 Twp. 34 S. R. 16 East West
2080 feet from S (circle one) Line of Section
1750 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: OLLER Well #: 1 OWWO
Field Name: Wildcat

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1805 Kelly Bushing: 1813
Total Depth: 5750 Plug Back Total Depth: 5693
Amount of Surface Pipe Set and Cemented at has existing at 421 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DE NH 10-14-08
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 1200 bbls
Dewatering method used Haul free fluids and allow pits to dry

Location of fluid disposal if hauled offsite:
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: July 11, 2008

Subscribed and sworn to before me this 11th day of July,
20 08

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 2008



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: OLLER Well #: 1 OWWO
 Sec. 33 Twp. 34 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density PE Dual Induction Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2400</td> <td>- 587</td> </tr> <tr> <td>Toronto</td> <td>4299</td> <td>- 2486</td> </tr> <tr> <td>Douglas</td> <td>4329</td> <td>- 2516</td> </tr> <tr> <td>Swope</td> <td>4860</td> <td>- 3047</td> </tr> <tr> <td>Hertha</td> <td>4919</td> <td>- 3106</td> </tr> <tr> <td>Mississippian</td> <td>5192</td> <td>- 3379</td> </tr> <tr> <td>Viola</td> <td>5659</td> <td>- 3846</td> </tr> <tr> <td>RTD</td> <td>5750</td> <td>- 3937</td> </tr> </table>	Name	Top	Datum	Chase	2400	- 587	Toronto	4299	- 2486	Douglas	4329	- 2516	Swope	4860	- 3047	Hertha	4919	- 3106	Mississippian	5192	- 3379	Viola	5659	- 3846	RTD	5750	- 3937
Name	Top	Datum																										
Chase	2400	- 587																										
Toronto	4299	- 2486																										
Douglas	4329	- 2516																										
Swope	4860	- 3047																										
Hertha	4919	- 3106																										
Mississippian	5192	- 3379																										
Viola	5659	- 3846																										
RTD	5750	- 3937																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (existing)		8 5/8"		421'			
Production	7 7/8"	4 1/2"	10.5# / ft	5729'	60/40 poz	50	4% gel, 1/4# floseal
					Class H	200	10% salt, 10% Gyp, 1/4# Floseal, 6# Kalseal, .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone (Stalnakar)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on completion tools		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 31130

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>5-6-08</u>	SEC <u>34</u>	TWP <u>34S</u>	RANGE <u>16 W</u>	CALLED OUT <u>8:15 am</u>	ON LOCATION <u>11:00 am</u>	JOB START <u>8:00 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>OLGA OWNED</u>	WELL # <u>1</u>	LOCATION <u>HARDTNER, KS, 28 WEST TO</u>		COUNTY <u>COMANCHE</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>LIG</u>				

CONTRACTOR <u>TALLA #1</u>	OWNER <u>WOOLSEY OPERATING</u>
TYPE OF JOB <u>PRODUCTION CASING</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5,752'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>5,727'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>1,500</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>39.5</u>
CEMENT LEFT IN CSG. <u>39.5</u>	
PERFS.	
DISPLACEMENT <u>91 1/4 bbl. 28 KCL</u>	

CEMENT	AMOUNT ORDERED <u>75 SK 60:46:14+14 #</u>
	<u>RO-SEAL, 200 SK H + 10% GYP-SEAL + 10% SALT + 6 # KOL-SEAL + 1.8% FL-160 + 1/4 # RO-SEAL, 9 GAL. CLAP</u>
COMMON	<u>45 A @ 14.20 639.00</u>
POZMIX	<u>30 @ 7.20 216.00</u>
GEL	<u>3 @ 18.75 56.25</u>
CHLORIDE	@
ASC	@
<u>200 H</u>	@ <u>15.10 3020.00</u>
<u>Gyp Seal 19</u>	@ <u>26.30 499.70</u>
<u>Salt 22</u>	@ <u>10.80 237.60</u>
<u>Kol Seal 1200 #</u>	@ <u>.80 960.00</u>
<u>FL-160 150 #</u>	@ <u>12.00 1800.00</u>
<u>FlO SEAL 169 #</u>	@ <u>2.25 155.25</u>
<u>Clap 9 gal.</u>	@ <u>28.15 253.35</u>
	@
HANDLING	<u>349 @ 2.15 750.35</u>
MILEAGE	<u>.55 x 349 x .09 1727.55</u>
	TOTAL <u>10315.05</u>

CONFIDENTIAL
JUL 11 2008

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Bill M.</u>
# <u>360</u>	HELPER <u>THOMAS D.</u>
BULK TRUCK	
# <u>421</u>	DRIVER <u>ADAM A. / DONALD H.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PLUG FAT & MUDS HOLES WITH 25 SK 60:46:14
+ 1/4" FLO-SEAL, PUMP SCAVENGER - 50 SK 60:46:14
+ 1/4" RO-SEAL, PRODUCTION - 200 SK H + 10%
GYP-SEAL + 10% SALT + 6 # KOL-SEAL + 1.8% FL-160
+ 1/4" RO-SEAL, STOP PUMPS, WASH PIPE & HUBS,
RELEASE PING, STACK DISPLACEMENT, SET LIMIT,
SLOW RATE, BUMP PLUG, FLOAT HEAD,
DISPLACED WITH 91 1/4 bbl. 28 KCL WATER

SERVICE	
DEPTH OF JOB	<u>5,727'</u>
PUMP TRUCK CHARGE	<u>2211.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>55 @ 7.00 385.00</u>
MANIFOLD	<u>HEAD RENT @ 113.00 113.00</u>
	@
	@
	TOTAL <u>2709.00</u>

CHARGE TO: WOOLSEY OPERATING
STREET _____
CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 11 2008	
CONSERVATION DIVISION & FLOAT EQUIPMENT WICHITA, KS	
<u>4 1/2" AFU FLOAT SLOW</u>	<u>1 @ 434.00 434.00</u>
<u>4 1/2" LATCH DOWN PING</u>	<u>1 @ 405.00 405.00</u>
<u>4 1/2" TURBO LIZER</u>	<u>9 @ 68.00 612.00</u>
<u>4 1/2" RECIP. SCRATCHER</u>	<u>2 @ 68.00 136.00</u>
	@
	TOTAL <u>2811.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 2811.00
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME MIKE THAM
SIGNATURE [Signature]

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING