

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/28/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-01-08</u>	<u>4-12-08</u>	<u>4-14-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUL 28 2008

REC

API No. 15 - 15-133-27320-0000
 County: Neosho
 ___ SW ___ SW ___ SW Sec. 8 Twp. 29 S. R. 18 East West
330 feet from (S) / N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Powers, David A. Well #: 8-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1005 Kelly Bushing: n/a
 Total Depth: 1256 Plug Back Total Depth: 1247.87
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1247.87
 feet depth to surface w/ 181 sx cmt.

Drilling Fluid Management Plan A+II NH 10-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 7/28/08
 Subscribed and sworn to before me this 28th day of July,
 2008.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **JUL 29 2008**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Powers, David A. Well #: 8-3
 Sec. 8 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1256/1248	"A"	181	

Per telecon. w/ oper. 8/17/08. CLK mcr

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1103-1106	300gal 15%HCLw/ 82bbls 2%kcl water, 440bbls water w/ 2% KCL, Blockde, 3800# 20/40 sand	1103-1106
4	941-943/818-820/777-780/753-755	400gal 15%HCLw/ 88bbls 2%kcl water, 613bbls water w/ 2% KCL, Blockde, 4400# 20/40 sand	941-943/818-820 777-780/753-755
4	673-677/660-664	300gal 15%HCLw/ 62bbls 2%kcl water, 675bbls water w/ 2% KCL, Blockde, 6200# 20/40 sand	673-677/660-664

TUBING RECORD		Size <u>2-3/8"</u> Set At <u>1146</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 8	T. 29	R. 18	GAS TESTS:	
API #	133-27320	County:	Neosho		223'	no blow
Elev.:	1005	Location:	Kansas		254'	no blow
					285'	no blow
Operator:	Quest Cherokee LLC				314'	no blow
Address	9520 N. May Ave., Suite 300				347'	no blow
	Oklahoma City, OK. 73120				378'	no blow
WELL #	8-1 8-3	Lease Name:	Powers, David A		409'	no blow
Footage location	330 ft. from the		S	line	440'	no blow
	330 ft. from the		W	line	471'	no blow
Drilling Contractor:	FOXFE ENERGY				595'	no blow
Spud Date:	NA	Geologist:			626'	no blow
Date Comp:	4-12-08	Total Depth:	1258'		657'	no blow
Exact Spot Location	SW SW SW				688'	no blow
Casing Record					719'	no blow
	Surface	Production			750'	no blow
Size Hole	12-1/4"	7-7/8"			781'	no blow
Size Casing	8-5/8"	5-1/2"			874'	3 in 1/2 10.9
Weight	24#	15-1/2#			905'	slight blow
Setting Depth	22'				936'	slight blow
Type Cement	port				998'-1153'	slight blow
Sacks	5				1256'	0

8-3 per
telecon.
w/
oper.
on
8/27/08
KCC
New

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JUL 28 2008

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b. shale	366	368	shale	721	752
clay/shale	1	22	shale	368	442	lime	752	753
shale	22	62	lime	442	465	coal	753	756
b. shale	62	64	shale	465	511	shale	756	772
shale	64	66	sand	511	523	coal	772	774
lime	66	120	shale	523	545	shale	774	822
shale	120	126	coal	545	547	coal	822	824
lime	126	194	lime	457	585	shale	824	831
shale	194	227	b. shale	585	590	coal	831	833
b. shale	227	229	lime	590	592	shale	833	840
shale	229	238	b. shale	592	595	coal	840	841
sand	238	246	shale	595	604	shale	841	850
b. shale	246	248	b. shale	604	606	sand	850	869
sand	248	255	lime	606	656	coal	869	871
lime	255	275	b. shale	656	658	shale	871	873
shale	275	277	coal	658	659	coal	873	875
lime	277	283	shale	659	665	shale	875	883
shale	253	287	lime	665	672	coal	883	884
b. shale	287	291	b. shale	672	674	shale	884	907
shale	291	296	coal	674	675	sand	907	916
lime	296	352	shale	675	719	shale	916	920
shale	352	366	coal	719	721	coal	920	922

Comments: 503' inj water, 850-869 odor

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JUL 29 2008

CONSERVATION DIVISION
WICHITA, KS

WELL LOG

Powers; 8-1

pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand/shale	922	931						
coal	931	932						
sand/shale	932	940						
shale	940	970						
sand	970	978						
sand	978	979						
sand	979	983						
coal	983	985						
shale	985	1020						
coal	1020	1023						
sand/shale	1023	1081						
coal	1081	1082						
shale	1082	1084						
coal	1084	1085						
shale	1085	1088						
sand	1088	1099						
coal	1099	1102						
shale	1102	1128						
lime/mississ	1228	1250						

Comments:

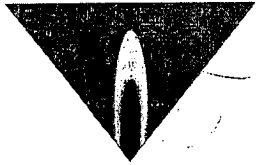
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JUL 28 2008

KCC

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6613

FIELD TICKET REF #

FOREMAN Joe

SSI 625520

API 15-133-27320

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-8	Powers David 8-3	8	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	5:00		903427		10.25	<i>Joe Blanchard</i>
TIM	6:45	11:30		903255		4.75	<i>L. Tim</i>
MATT	7:00	4:45		903600		9.75	<i>Matt</i>
Tyler	7:00	5:00		903140	932452	10	<i>Tyler</i>
Gary	7:00	11:30		931420		4.5	<i>MT Cochran</i>
MAVERICK	6:45	11:30		931310		4.75	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1259 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 1247.87 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL JUL 29 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.71 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS: KCC
Installed Cement head RAU 2SKS gel & 18 bbl dye & 15K gal & 181
Cement To get dye to surface. Flush pump. Pump wiper plug to bottom &
Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	1247.87	Casing <u>5 1/2</u>	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	160 SK	Portland Cement	
	38 SK	Gilsonite	
	2 SK	Flo-Seal	
	15 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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