

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/28/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Reedy
 Designate Type of Completion: JUL 28 2008
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-31-08	4-07-08	4-09-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24286-0000
 County: Labette
 _____ NE SW Sec. 3 Twp. 31 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Waggoner, Darvin A. Well #: 3-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 934 Kelly Bushing: n/a
 Total Depth: 967 Plug Back Total Depth: 952.73
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 952.73
 feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan API II NH 1074-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 7/28/08
 Subscribed and sworn to before me this 28th day of July,
 20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 29 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Waggoner, Darvin A. Well #: 3-1
 Sec. 3 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	952.73	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	831-833/776-778/769-771	500gal 15%HCLw/ 87bbls 2%Kcl water, 688bbls water w/ 2% KCL, Blockde, 8200# 20/40 sand	831-833/776-778 769-771
4	616-618/589-591/545-547	400gal 15%HCLw/ 68bbls 2%Kcl water, 525bbls water w/ 2% KCL, Blockde, 4200# 20/40 sand	616-618/589-591 545-547
4	398-402/382-386	400gal 15%HCLw/ 50bbls 2%Kcl water, 545bbls water w/ 2% KCL, Blockde, 7200# 20/40 sand	398-402/382-386

TUBING RECORD		Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
		2-3/8" 873 n/a		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6609

FIELD TICKET REF #

FOREMAN Joe

SSI 626630

API 15-099-24286

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-9-8	Waggoner Darwin 3-1	3	31	19	LTB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:45	12:45		903427		3	<i>Joe P. [Signature]</i>
Tim	↓	↓		903255		↓	<i>[Signature]</i>
Matt	↓	↓		903600		↓	<i>[Signature]</i>
Tyler	↓	↓		903140	932452	↓	<i>[Signature]</i>
Daniel	↓	↓		931420		↓	<i>[Signature]</i>
MAN/PICK	↓	↓		903139		↓	120

JOB TYPE Longstring HOLE SIZE CONFIDENTIAL HOLE DEPTH 969 CASING SIZE & WEIGHT 5 1/2, 14.5
 CASING DEPTH 952.73 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.68 DISPLACEMENT PSI NOG MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 2 SKS gel of P. bbl disp & TSK gel & 125 SKS of
Cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	952.73	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	105 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S.	3	T.	31	R.	19	GAS TESTS:	
API #	099-24286	County:		Labette				254'	no blow
Elev.:	934	Location:		Kansas				316'	no flow

Operator:	Quest Cherokee LLC						347'	no flow
Address	9520 N. May Ave., Suite 300						378'	no flow
	Oklahoma City, OK. 73120						409'	no flow
WELL #	3-1	Lease Name:		Waggoner, Darwin		440'	no flow	
Footage location	1980 ft. from the		S	line		471'	no flow	
	1980 ft. from the		W	line		502'	no flow	
Drilling Contractor:	FOXFE ENERGY						533'	no flow
Spud Date:	NA	Geologist:				564'	no flow	
Date Comp:	4-7-08	Total Depth:		967'		855'	no flow	
Exact Spot Location	NE SW						626'	no flow

Casing Record				657'	3 - 1/2"	10.9
	Surface	Production		688'	3 - 1/2"	10.9
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL	750'	3 - 1/2"	10.9
Size Casing	8-5/8"	5-1/2"		781'	slight blow	
Weight	24#	15-1/2#	JUL 28 2008	843'	slight blow	
Setting Depth	22'		KFC	967'	slight blow	
Type Cement	port					
Sacks	5					

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	315	356	coal	610	611
clay/shale	1	22	lime	356	376	shale	611	628
lime	22	25	shale	376	378	coal	628	630
shale	25	32	b. shale	378	381	shale	630	637
b. shale	32	34	shale	381	387	coal	637	638
shale	34	116	lime	387	397	shale	638	643
b. shale	116	118	b. shale	397	401	sand	643	681
lime	118	128	sand	401	407	b. shale	681	683
shale	128	144	shale	407	482	shale	683	690
lime	144	155	b. shale	482	484	coal	690	692
shale	155	157	lime	484	486	sand	692	724
b. shale	157	159	b. shale	486	487	coal	724	725
lime	159	168	shale	487	528	shale	726	738
shale	168	203	coal	528	529	sand	738	765
sand	203	229	sand	529	544	coal	765	766
shale	229	279	coal	544	546	sand	766	795
lime	279	300	shale	546	558	lime	795	817
b. shale	300	302	coal	558	559	sand	817	827
lime	302	308	shale	599	566	coal	827	830
b. shale	308	310	sand	566	589	sand	830	835
shale	310	314	coal	589	590	lime/mississ	835	967
coal	314	315	shale	590	610			

Comments: 460' injected water

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