

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/28/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth: _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-9-08</u>	<u>4-11-08</u>	<u>4-18-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31579-00-00
County: Montgomery
SE Sec. 10 Twp. 33 S. R. 14 East West
3150' FSL _____ feet from S / N (circle one) Line of Section
3250' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D&M Nickel Rev Trust Well #: B2-10
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 877' Kelly Bushing: _____
Total Depth: 1605' Plug Back Total Depth: 1596'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 10-14-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 460 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 7-28-08
Subscribed and sworn to before me this 28 day of July
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 30 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&M Nickel Rev Trust Well #: B2-10
 Sec. 10 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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 JUL 28 2008
 KCC

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1599'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1412' - 1413'		1705# sd, 105 BBL fl	
6	1371' - 1372.5'		150 gal 15% HCl, 2300# sd, 100 BBL fl	
6	1041' - 1043'		150 gal 15% HCl, 3600# sd, 95 BBL fl	

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TUBING RECORD	Size 2 3/8"	Set At 1549'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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JUL 30 2008

Date of First, Resumed Production, SWD or Enhr. 4-25-08		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 7	Water Bbls. 18	Gas-Oil Ratio NA	Gravity NA

CONSERVATION DIVISION
 WICHITA, KS

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 2	S. 10 T. 33 R. 14E
API No. 15- 125-31579	County: MG
Elev. 877	Location: S2 SE NW

Operator: Dart Cherokee Basin Operating Co. LLC
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: **B2-10** Lease Name: D&M NICKEL REV TRUST

Footage Location: 3150 ft. from the South Line
 3250 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**
 Spud date: .04/09/2008 Geologist:
 Date Completed: .04/11/2008 Total Depth: 1605

Gas Tests:

Comments:
 Start injecting @ 336

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	CONFIDENTIAL		
Weight:	20#	CONFIDENTIAL		
Setting Depth:	43	McPherson JUL 28 2008	Driller:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	McPherson KCC		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Btm.
soil	0	3	coal	1059	1060					
clay	3	7	shale	1060	1084					
sand	7	23	coal	1084	1086					
shale	23	77	shale	1086	1147					
lime	77	91	coal	1147	1148					
shale	91	276	shale	1148	1174					
sand	276	346	coal	1174	1175					
shale	346	527	shale	1175	1410					
lime	527	540	coal	1410	1412					
black shale	540	544	shale	1412	1452					
shale	544	691	Mississippi	1452	1605					
sand	691	719								
shale	719	753								
lime	753	789								
shale	789	886								
pink lime	886	908								
black shale	908	912								
shale	912	974								
oswego	974	1004								
summit	1004	1014								
lime	1014	1035								
mulky	1035	1043								
lime	1043	1051								
shale	1051	1059								

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JUL 30 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *UC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13862
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-08	2368	<i>Dim NICKEL LEAD PULP B2-10</i> <i>NICHOL B2-10</i>				MG
CUSTOMER <i>Dart Cherokee Basin</i>			Gus Jones Rig 1			
MAILING ADDRESS <i>211 W. Myrtle</i>						
CITY <i>Independence</i>	STATE <i>Ks</i>	ZIP CODE <i>67301</i>	TRUCK #	DRIVER	TRUCK #	DRIVER
			<i>445</i>	<i>Justin</i>		
			<i>439</i>	<i>John S.</i>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1605' CASING SIZE & WEIGHT 4 1/2 9.5" New
 CASING DEPTH 1600' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 51 Bbl WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.2 Bbl DISPLACEMENT PSI 1200 ~~PSI~~ 1600 Bump Plug RATE _____

REMARKS: *Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 30 Bbl Fresh water. Pump 6 sks Gel flush w/ Hulls, 10 Bbl foamer, 10 Bbl water spacer. Mixed 165 sks Thick Set Cement w/ 8" Kol-Seal /sk @ 13.2" /gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.2 Bbl Fresh water. Final Pumping Pressure 1200 PSI. Bump Plug to 1600 PSI. wait 5 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 8 Bbl Slurry to Pit. Job Complete. Rig down. 2 8 2008*

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	0	MILEAGE 2 ND well of 2	0	0
1126 A	165 sks	THICK Set Cement	16.20	2673.00
1110 A	1320 *	KOL-SEAL 8" /sk	.40 *	528.00
1118 A	300 *	Gel flush	.16 *	48.00
1105	50 *	Hulls	.37 *	18.50
5407	9.07 TONS	Ton Mileage BULK TRUCK	MIC	300.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
1143	1 gal	Soap	36.85	36.85
1140	2 gal	Biocide	27.70	55.40
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JUL 30 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4576.75
			SALES TAX 5.3%	195.40
			ESTIMATED TOTAL	4772.15

THANK You
221201

AUTHORIZATION *[Signature]* TITLE _____ DATE _____