

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/28/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxxe  
 License: 33837  
 Wellsite Geologist: Ken Recoy **CONFIDENTIAL**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover **KCC**  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>3-31-08</u>                    | <u>4-06-08</u>  | <u>4-08-08</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 15-099-24268-0000  
 County: Labette  
SE NE SE Sec. 10 Twp. 31 S. R. 19  East  West  
1804 feet from S / N (circle one) Line of Section  
433 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Clemens, James W. Well #: 10-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 920 Kelly Bushing: n/a  
 Total Depth: 916 Plug Back Total Depth: 912.18  
 Amount of Surface Pipe Set and Cemented at 23.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 912.18  
 feet depth to surface w/ 120 sx cmt.

**Drilling Fluid Management Plan** AH-11-1110-14-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 7/28/08  
 Subscribed and sworn to before me this 28th day of July,  
 20 08.  
 Notary Public: Dorra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 29 2008**

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Clemens, James W. Well #: 10-1  
 Sec. 10 Twp. 31 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

List All E. Logs Run:

**Compensated Density Neutron Log  
 Dual Induction Log**

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8"                    | 22                | 23.5          | "A"            | 5            |                            |
| Production  | 7-7/8             | 5-1/2                     | 14.5              | 912.18        | "A"            | 120          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)        | Depth           |
|----------------|---|--|-----------------|
| 4              | 767-769/729-731/723-725   | 500gal 15%HCLw/ 57bbbls 2%kcl water, 671bbbls water w/ 2% KCL, Blockde, 7100# 20/40 sand | 767-769/729-731 |
|                |   |  | 723-725         |
| 4              | 568-570/502-504   | 400gal 15%HCLw/ 66bbbls 2%kcl water, 385bbbls water w/ 2% KCL, Blockde, 1550# 20/40 sand | 568-570/502-504 |
|                |   |  |                 |
| 4              | 357-361/339-343   | 300gal 15%HCLw/ 56bbbls 2%kcl water, 652bbbls water w/ 2% KCL, Blockde, 8400# 20/40 sand | 357-361/339-343 |

| TUBING RECORD                                    |           | Size    | Set At   | Packer At     | Liner Run  |
|--|-----------|---------|--|---------------|--|
|  |           | 2-3/8"  | 809  | n/a           | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method   |               |  |
| N/A  |           |         | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.  | Gas-Oil Ratio | Gravity  |
|  | n/a       |         |  |               |  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*Lee  
Merrill  
7/30/08*

TICKET NUMBER

6606

FIELD TICKET REF #

FOREMAN

SSI 620900

API 15-099-242 <sup>68</sup>

### TREATMENT REPORT & FIELD TICKET CEMENT

| DATE  | WELL NAME & NUMBER    | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------|-----------------------|---------|----------|-------|--------|
| 4-8-8 | Clemens James W. 10-1 | 10      | 21       | 17    | LB     |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE    |
|--------------------|---------|----------|------------|---------|-----------|-------------|-----------------------|
| Joe                | 6:30    | 1:45     |            | 903427  |           | 7.25        | <i>Joe Blumhagen</i>  |
| TIM                | 6:30    |          |            | 903255  |           |             | <i>L. Merrill</i>     |
| MATT               | 6:30    |          |            | 903600  |           |             | <i>Matt Merrill</i>   |
| Tyler              | 6:30    |          |            | 903140  | 932452    |             |                       |
| DANIEL             | 6:30    |          |            | 931420  |           |             | <i>Daniel Merrill</i> |
| MAVERICK           | 6:30    |          |            | 981305  |           |             | 120                   |

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 920 CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH 912.18 DRILL PIPE CONFIDENTIAL TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.71 DISPLACEMENT PSI 2003 MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

INSTALLED Cement head 2 SKS gal & 13 bbl dye & 1 SK gal & 120 SKS of cement  
To get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe  
(Cement to surface)  
3hr wait on Bull dozer Bulk truck was stuck on  
Muddy Road Lease Road.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 903427       | 1                 | Foreman Pickup                     |              |
| 903255       | 1                 | Cement Pump Truck                  |              |
| 903600       | 1                 | Bulk Truck                         |              |
| 903140       | 1                 | Transport Truck                    |              |
| 932452       | 1                 | Transport Trailer                  |              |
| 931420       | 1                 | 80 Vac                             |              |
|              | 912.18            | Casing 5 1/2                       |              |
|              | 5                 | Centralizers                       |              |
|              | 1                 | Float Shoe                         |              |
|              | 1                 | Wiper Plug                         |              |
|              | 2                 | Frac Baffles                       |              |
|              | 100 SK            | Portland Cement                    |              |
|              | 24 SK             | Gilsonite                          |              |
|              | 1 SK              | Flo-Seal                           |              |
|              | 10 SK             | Premium Gel                        |              |
|              | 2 SK              | Cal Chloride                       |              |
|              | 1 gal             | KCL                                |              |
|              | 7000 gal          | City Water                         |              |

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JUL 29 2008

CONSERVATION DIVISION  
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

|   |           |                                      |              |              |                   |                |  |
|---|-----------|--------------------------------------|--------------|--------------|-------------------|----------------|--|
| <b>RIG #</b>  | 101       | <b>S. 10</b>                         | <b>T. 31</b> | <b>R. 19</b> | <b>GAS TESTS:</b> |                |  |
| <b>API #</b>  | 099-24268 | <b>County:</b>                       | Labette      |              | 254'              | slight blow    |  |
| <b>Elev.:</b>   | 920'      | <b>Location:</b>                     | Kansas       |              | 285'              | no blow        |  |
| Operator: Quest Cherokee LLC  |           |                                      |              |              | 347'              | slight blow    |  |
|   |           |                                      |              |              | 471'              | slight blow    |  |
| Address 9520 N. May Ave., Suite 300<br>Oklahoma City, OK. 73120             |           |                                      |              |              | 502'              | 3 on 1/2" 10.9 |  |
|   |           |                                      |              |              | 533'              | slight blow    |  |
| <b>WELL #</b>   | 10-1      | <b>Lease Name:</b> Clemens, James W. |              |              | 595'              | slight blow    |  |
| <b>Footage location</b> 1104 ft. from the S line<br>433 ft. from the E line |           |                                      |              |              | 626'              | slight blow    |  |
|   |           |                                      |              |              | 688'              | slight blow    |  |
| <b>Drilling Contractor:</b> FOXFE ENERGY                                    |           |                                      |              |              | 750'              | slight blow    |  |
| <b>Spud Date:</b> NA  |           |                                      |              |              | 781'              | 6 on 1/2" 15.4 |  |
| <b>Date Comp:</b> 4/6/2008  |           |                                      |              |              | 812'              | 6 on 1/2" 15.4 |  |
| <b>Exact Spot Location</b> SE-NE  |           |                                      |              |              | 920'              | 6 on 1/2" 15.4 |  |

**Casing Record**

|               | Surface | Production |
|---------------|---------|------------|
| Size Hole     | 12-1/4" | 7-7/8"     |
| Size Casing   | 8-5/8"  | 5-1/2"     |
| Weight        | 24#     | 15-1/2#    |
| Setting Depth | 22'     |            |
| Type Cement   | port    |            |
| Sacks         | 5       |            |

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JUL 28 2008

**WELL LOG**

| Formation | Top | Btm. | Formation | Top | Btm. | Formation    | Top | Btm. |
|-----------|-----|------|-----------|-----|------|--------------|-----|------|
| top soil  | 0   | 22   | lime      | 340 | 356  | shale        | 660 | 666  |
| lime      | 22  | 38   | coal      | 356 | 358  | coal         | 666 | 670  |
| sand      | 38  | 73   | sand      | 358 | 432  | shale        | 670 | 676  |
| shale     | 73  | 76   | shale     | 432 | 449  | coal         | 676 | 677  |
| lime      | 76  | 93   | coal      | 449 | 451  | sand/shale   | 677 | 688  |
| sand      | 93  | 107  | sand      | 451 | 453  | sand         | 688 | 722  |
| lime      | 107 | 118  | lime      | 453 | 468  | coal         | 722 | 725  |
| b. shale  | 118 | 122  | coal      | 468 | 471  | shale        | 725 | 726  |
| lime      | 122 | 134  | sand      | 471 | 501  | coal         | 726 | 729  |
| sand      | 134 | 165  | coal      | 501 | 502  | sand/shale   | 729 | 735  |
| lime      | 165 | 174  | sand      | 502 | 517  | sand         | 735 | 738  |
| shale     | 174 | 180  | coal      | 517 | 518  | coal         | 738 | 739  |
| sand      | 180 | 233  | sand      | 518 | 565  | sand/shale   | 739 | 750  |
| b. shale  | 233 | 238  | coal      | 565 | 566  | shale        | 750 | 759  |
| lime      | 238 | 257  | sand      | 566 | 571  | coal         | 759 | 760  |
| b. shale  | 257 | 259  | coal      | 571 | 573  | b. shale     | 760 | 762  |
| coal      | 259 | 260  | sand      | 573 | 615  | shale        | 762 | 765  |
| shale     | 260 | 263  | coal      | 615 | 617  | coal         | 765 | 766  |
| sand      | 263 | 293  | shale     | 617 | 647  | sand         | 766 | 789  |
| shale     | 293 | 313  | coal      | 647 | 648  | shale        | 789 | 794  |
| lime      | 313 | 339  | shale     | 648 | 659  | lime/mississ | 794 | 920  |
| b. shale  | 339 | 340  | coal      | 659 | 660  |              |     |      |

Comments: 440', inj water; 794-920, odor

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WICHITA, KS