

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Handwritten initials and date: 7/31/10

Operator: License # 5278
Name: EOG RESOURCES, INC.
Address 3817 NW EXPRESSWAY, SUITE 500
City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112
Purchaser: ANADARKO PETROLEUM COMPANY
Operator Contact Person: DIANA THOMPSON
Phone (405) 246-3196
Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000

API NO. 15- 129-21838-0000
County MORTON
SE - NE - NW - SW Sec. 28 Twp. 33 S. R. 39 E W
515' Feet from (N) (circle one) Line of Section
1420' Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name RENEE Well # 28 #3
Field Name _____

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Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry _____
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation MORROW
Elevation: Ground 3238' Kelley Bushing 3250'
Total Depth 6600' Plug Back Total Depth 6492'
Amount of Surface Pipe Set and Cemented at 1715 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
5-9-2008 5-16-2008 6-5-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ATTACHED
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature Diana Thompson
Title SR, REGULATORY OPERATIONS ASSISTANT Date 7/31/08
Subscribed and sworn to before me this 31st day of July
08
Notary Public Diana Deheart 01010621
Date Commission Expires 6/30/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name RENEE

Well # 28 #3

Sec. 28 Twp. 33 S.R. 39 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

ARRAY COMPENSATED RESISTIVITY LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, MICROLOG, WAVE SONIC MONITOR LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1715'	MIDCON PP	400	SEE ATTACHED
					PREM PLUS	180	SEE ATTACHED
PRODUCTION	7 7/8"	5 1/2"	15.50#	6591	POZ PP	417	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5770' - 5794'	NONE	

TUBING RECORD Size 2 7/8" Set At 5728' Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6-5-2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	43	2253	280	52.395	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval:

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) _____

ACO-1 Completion Report		
Well Name : RENE 28 #3		
FORMATION	TOP	DATUM
TOPEKA	3602	-352
BASE OF HEEBNER	4065	-815
LANSING	4169	-919
MARMATON	4852	-1602
CHEROKEE	5139	-1889
MORROW	5700	-2450
ST GENEVIEVE	6257	-3007
ST LOUIS	6400	-3150

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Sold To #: 348223	Ship To #: 2651457	Quote #:	Sales Order #: 5895329
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Renee	Well #: 28#3	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew		431899	MENDOZA, VICTOR		442596	OLIPHANT, CHESTER C		243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10704310	50 mile	10744298C	50 mile	10866807	50 mile
10988832	50 mile	D0601	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL **CONFIDENTIAL** Total is the sum of each column separately

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
				17 - May - 2008	02:30	CST
Form Type			On Location	17 - May - 2008	06:00	CST
Job depth MD	6750. ft	Job Depth TVD	Job Started	17 - May - 2008	16:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	17 - May - 2008	17:05	CST
Perforation Depth (MD) From		To	Departed Loc	17 - May - 2008	18:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole	Used			4.052			J-55	1700.	6750.		
Production Casing	Used		5.5	4.892	17.		J-55		6750.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	34	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	REGULATORY DESK				Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials																
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	Conc	%

Fluid Data

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	240.0	sacks	13.5	1.66	8.06		8.06		
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	8.063 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
2	Displacement		152.00	bbl	.	.0	.0	.0			
	2 gal/Mgal	CLAYFIX II, 5 GAL PAIL (101252430)									
	1 gal/Mgal	CLA-STA(R) XP, 5 GAL PAIL (101269948)									
	1 gal/Mgal	LOSURF-2000L, 5 GAL PAIL (101441860)									
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06		
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)								CONFIDENTIAL	
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								JUL 31 2008	
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)								KCC	
	8.063 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				

The Information Stated Herein Is Correct

Customer Representative Signature: *Larry Taylor*

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Sold To #: 348223	Ship To #: 2651457	Quote #:	Sales Order #: 5895329
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Renee	Well #: 28#3	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/17/2008 02:30							
Safety Meeting	05/17/2008 04:30							
Arrive at Location from Service Center	05/17/2008 06:00							
Assessment Of Location Safety Meeting	05/17/2008 06:05							
Safety Meeting - Pre Rig-Up	05/17/2008 06:10							
Rig-Up Equipment	05/17/2008 06:15							
Wait on Customer or Customer Sub-Contractor Equip	05/17/2008 06:30							RIG RUN 5 1/2 CASING AND FLOAT EQUIPMENT
Wait on Customer or Customer Sub-Contractor Equipm	05/17/2008 14:30							CASING ON BOTTOM @ 6570 FT / BEGIN CONDITIONING HOLE
Safety Meeting - Pre Job	05/17/2008 15:45							SWITCH LINES TO HALLIBURTON
Start Job	05/17/2008 16:05							
Pump Cement	05/17/2008 16:07		2	8	0		15.0	25 SK TO PLUG RAT AND MOUSE HOLES
Test Lines	05/17/2008 16:22						2500.0	
Pump Cement	05/17/2008 16:24		8	71	8		465.0	240 SK @ 13.5 PPG
Shutdown	05/17/2008 16:35				79		385.0	FINISHED MIXING CEMENT
Clean Lines	05/17/2008 16:36							
Drop Top Plug	05/17/2008 16:38							

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	05/17/2008 16:42		8	152	0		160.0	2% CLAYFIX / 1% CLATSTA XP / 1% LOSURF
Displ Reached Cmnt	05/17/2008 16:54		8		85		305.0	
Stage Cement	05/17/2008 16:59		4		142	885.0	675.0	SLOW RATE TO LAND PLUG
Bump Plug	05/17/2008 17:05		2		152		875.0	
Pressure Up	05/17/2008 17:06						1500.0	TEST FLOATS
Release Casing Pressure	05/17/2008 17:07				152		.0	FLOATS HOLDING
Safety Meeting - Pre Rig-Down	05/17/2008 17:10							
Rig-Down Equipment	05/17/2008 17:15							
Rig-Down Completed	05/17/2008 17:55							THANK YOU FOR CALLING HALLIBURTON
End Job	05/17/2008 18:00							CHESTER AND CREW

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Cementing Job Summary

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Sold To #: 348223	Ship To #: 2651457	Quote #:	Sales Order #: 5878745
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Renee	Well #: 28#3	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	26.5	389855	HUTCHESON, RICKY G	16.0	428969	LOPEZ, JUAN Rosales	10.5	198514
MIGUEL, GREGORIO Pedro	26.5	442124	VASQUEZ-GIRON, VICTOR	26.5	404692			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10240245	50 mile	10244148	50 mile
10897857	50 mile	10949718	50 mile	75821	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/9/08	.5	.5	5/10/08	24	0	5/11/08	3.5	3
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
	1720. ft			09 - May - 2008	20:30		CST
Form Type			BHST	On Location	09 - May - 2008	23:30	CST
Job depth MD			Job Depth TVD	Job Started	11 - May - 2008	00:31	CST
Water Depth			Wk Ht Above Floor	Job Completed	11 - May - 2008	01:42	CST
Perforation Depth (MD)	From		To	Departed Loc	11 - May - 2008	03:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	New		8.625	8.097	24.			1700.	1711.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
SUGAR - GRANULATED	0	LB		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1720	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	H	1678	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	12	H

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			400.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE HI TEST PELLETT (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement				107.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement	106	Shut In: Instant		Lost Returns	0	Cement Slurry	253	Pad			
Top Of Cement	SURFACE	5 Min		Cement Returns	55	Actual Displacement	106	Treatment			
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job		359	
Rates											
Circulating	6	Mixing	7	Displacement	7	Avg. Job	6				
Cement Left In Pipe	Amount	42.91 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Hunter</i>							

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2651457	Quote #:	Sales Order #: 5878745
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Renee	Well #: 28#3	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	05/09/2008 23:30							WAITING ON CASING CREW
Pre-Job Safety Meeting	05/09/2008 23:35							
Rig-Up Completed	05/10/2008 00:35							
Other	05/10/2008 10:30							couldnt get casing to bottom pulled casing back out ran a wiper trip ran casing again
Casing on Bottom	05/10/2008 23:45							
Test Lines	05/11/2008 00:30							test lines to 2000 psi
Pump Lead Cement	05/11/2008 00:35		7	210			100.0	400 sks @ 11.4
Pump Tail Cement	05/11/2008 01:03		7	43	253		150.0	180 sks @ 14.8
Drop Plug	05/11/2008 01:11							top plug only
Pump Displacement	05/11/2008 01:12		6	107	360		350.0	
Post-Job Safety Meeting (Pre Rig-Down)	05/11/2008 01:23							
Bump Plug	05/11/2008 01:41							BUMPED PLUG @ 450 TOOK TO 950 CHECKED FLOATS OK
End Job	05/11/2008 01:42							thanks for calling halliburton eric & crew
Other	05/11/2008 02:29							slow rate to 1 bpm last 20 bbls
Circulate Well	05/11/2008 23:55							put on cement head circulated with rig

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WICHITA, KS

Sold To #: 348223

Ship To #: 2651457

Quote #:

Sales Order #:

5878745

SUMMIT Version: 7.20.130

Sunday, May 11, 2008 01:59:00