

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

7/31/10

KCC
Mey
8/11/08

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

4-23-08 5-1-08 7-18-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23,283-1000
County: BARBER
N2 SE NW SE Sec. 7 Twp. 33 S. R. 10 East West
1740 FSL feet from S / N (circle one) Line of Section
1650 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: NEWTON Well #: 2-7
Field Name: TRAFFAS
Producing Formation: VIOLA
Elevation: Ground: 1649' Kelly Bushing: 1657'
Total Depth: 5070' Plug Back Total Depth: 5036'
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMIN 6-2810
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 320 bbls
Dewatering method used HAULED OFF SITE
Location of fluid disposal if hauled offsite:
Operator Name: AMERICAN WARRIOR, INC.
Lease Name: NEWTON 1 SWD License No.: 4058
Quarter SW Sec. 8 Twp. 33 S. R. 10 East West
County: BARBER Docket No.: D-19,361

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 7-30-08
Subscribed and sworn to before me this 31st day of July
20 08
Notary Public: Erica Kuhlmeier
Date Commission Expires: 09/12/09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/12/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: NEWTON Well #: 2-7
 Sec. 7 Twp. 33 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3760	-2103
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3974	-2317
List All E. Logs Run:		Kansas City	4257	-2600
		BKC	4481	-2824
		Cherokee	4647	-2990
		Mississippi	4666	-3009
		Kinderhook	4889	-3233
		Viola	4994	-3337

Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log;

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size/Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	254'	60/40 POZ	185	2% Gel & 3% CC
Production Pipe	7-7/8"	5-1/2"	17#	5068'	AA2	175	1/4#Flocle

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4682' to 4705'	5431 Bbls Foam FAC w/96.600#s	same
		20/40 Sand	

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TUBING RECORD	Size 2-3/8"	Set At 4900'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. SI	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BASIC

energy services, L.P.

FIELD ORDER

18644

Subject to Correction

5-2-08	Customer ID	Lease <i>Newton</i>	Well # <i>2-7</i>	Legal <i>7-335-10w</i>
		County <i>Barber</i>	State <i>Ks.</i>	Station <i>Piatt</i>
<i>American Warrior Inc.</i>		Depth	Formation	Shoe Joint <i>27.51</i>
		Casing <i>5 1/2</i>	Casing Depth <i>5061.53</i>	TD <i>5070</i>
		Customer Representative <i>Kevin Wiles</i>	Treater <i>Bobby Drake</i>	Job Type <i>CNW-L.S.</i>

Number	PO Number	Materials Received by <i>X [Signature]</i>	DL
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Location Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
	CP105	175sk.	AA 2	---	2905 ⁰⁰
	CP103	25sk.	60/40 Poz	---	275 ⁰⁰
	CC105	42lb.	De-Foamer (Powder)	---	168 ⁰⁰
	CC111	918lb.	Salt (Fine)	---	459 ⁰⁰
	CC112	50lb.	Cement Friction	---	300 ⁰⁰
	CC115	124lb.	Cas-Blok	---	638 ⁶⁰
	CC129	132lb.	FLA-322	---	990 ⁰⁰
	CC201	875lb.	Gilsonite	---	586 ²⁵
	CC155	100gal.	Super Flush II	---	1530 ⁰⁰
	CF607	1ea.	Latch Down Plug + Baffle, 5 1/2" (Blue)	---	400 ⁰⁰
	CF1251	1ea.	Auto Fill Float Shoe, 5 1/2" (Blue)	---	360 ⁰⁰
	CF1651	10ea.	Turbolizer, 5 1/2" (Blue)	---	1100 ⁰⁰
	CF1901	2ea.	Basket, 5 1/2" (Blue)	---	580 ⁰⁰
	E701	90mi.	Heavy Equipment Mileage	---	630 ⁰⁰
	E113	421tm.	Bulk Delivery	---	673 ⁶⁰
	E100	45mi.	Pick up Mileage	---	191 ²⁵
	CE240	200sk.	Blending & Mixing Service Charge	---	280 ⁰⁰
	S003	1ea.	Service Supervisor	---	175 ⁰⁰
	CE206	1ea.	Depth Charge, 5001'-6000'	---	2880 ⁰⁰
	CE504	1ea.	Plug Container	---	250 ⁰⁰
Discounted Price-					\$12,297 ³⁶

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>American Warrior</i>	Lease No.	Date <i>5-2-08</i>
Well # <i>2-7</i>	Station <i>Knatt</i>	County <i>Barber</i>
Order # <i>19866</i>	Casing <i>5 1/2</i>	Depth <i>5061.53</i>
Job <i>CNW-LS</i>	Formation	Legal Description <i>7-333-10w</i>
State <i>Ks.</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
ing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>175.0k AA2</i>	RATE	PRESS	ISIP	
h <i>26.1</i>	Depth	From	To	Pre Pad <i>1.45 ft³</i>	Max		5 Min.	
me <i>7.5</i>	Volume	From	To	Pad	Min		10 Min.	
Press <i>70</i>	Max Press	From	To	Frac	Avg		15 Min.	
Connection <i>7.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Depth <i>37</i>	Packer Depth	From	To	Flush <i>117 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Kevin Wiles</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Units	<i>19866</i>	<i>19840</i>	<i>19832</i>	<i>21010</i>					
Names	<i>Mike</i>	<i>Shantae</i>	<i>Niel Freeman</i>						

Time	Casing Pressure	Tubing Pressure	Bols. Pumped	Rate	Service Log
0					On location w/ Float Equipment
0					Trucks on location
15					Run 119 ft. 17" 5 1/2" Pig - Cent. 2, 5, 7, 10, 12, 16, 19, 21, 24, 27 - Bkt. - 3, 13
15					Csg. on Bottom
5					Hookup to Pig - Break Circ. w/ Pig
0	300		24	5.0	Super Flush II
19	300		5	5.0	H2O spacer
10	400		52	5.5	Mix Cmt. @ 15.0# / gal
10					Release Plug - Clear Pump + Lines
12	200			6.0	Start Disp.
10	400		85	5.7	Lift Pressure
45	1500		117		Plug Down
50			8		Plug Rat & Mouse Hole
					Circulation Then Job
					Job Complete

Thanks, Bobby

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