

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KW*  
*mm*  
*8/14/08*

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

7/31/08

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Marc Downing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: JUL 31 2008

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6-21-08</u>	<u>6-26-08</u>	<u>7-16-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,520-0000  
County: STAFFORD  
S2 NW SE NE Sec. 19 Twp. 21 S. R. 13  East  West  
1700 FNL feet from S / N (circle one) Line of Section  
990 FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: PUNDSACK Well #: 1-19  
Field Name: WILCAT  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1909' Kelly Bushing: 1917'  
Total Depth: 3846' Plug Back Total Depth: 3820'  
Amount of Surface Pipe Set and Cemented at 298 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AK INS 6-2870  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 500 bbls  
Dewatering method used HAULED OFF STE  
Location of fluid disposal if hauled offsite:  
Operator Name: AMERICAN WARRIOR, INC.  
Lease Name: KOOPMAN 4 (HAZEL) License No.: 4058  
Quarter NE Sec. 20 Twp. 21 S. R. 13  East  West  
County: STAFFORD Docket No.: D-02,934

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully **complied with** and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 7-31-08  
Subscribed and sworn to before me this 31<sup>st</sup> day of July  
08

Notary Public: [Signature]  
Date Commission Expires: 09/20/09

**ERIGA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09/20/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: PUNDSACK Well #: 1-19  
 Sec. 19 Twp. 21 S. R. 13  East  West County: STAFFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>809</td> <td>+1108</td> </tr> <tr> <td>Base Anhydrite</td> <td>832</td> <td>+1085</td> </tr> <tr> <td>Topeka</td> <td>2972</td> <td>-1055</td> </tr> <tr> <td>Heebner</td> <td>3244</td> <td>-1327</td> </tr> <tr> <td>Toronto</td> <td>3264</td> <td>-1347</td> </tr> <tr> <td>LKC</td> <td>3378</td> <td>-1461</td> </tr> <tr> <td>BKC</td> <td>3604</td> <td>-1687</td> </tr> <tr> <td>Arbuckle</td> <td>3732</td> <td>-1815</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Top Anhydrite	809	+1108	Base Anhydrite	832	+1085	Topeka	2972	-1055	Heebner	3244	-1327	Toronto	3264	-1347	LKC	3378	-1461	BKC	3604	-1687	Arbuckle	3732	-1815
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	298'	Common	300	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3747'	STD	165	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3503' to 3507'	500 GALS 20% MCA	Same

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TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3650'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
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Date of First, Resumerd Production, SWD or Enhr. <b>SI</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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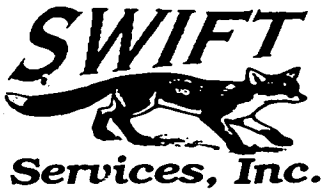
Estimated Production Per 24 Hours	Oil Bbls. <b>SHUT IN</b>	Gas Mcf <b>SHUT IN</b>	Water Bbls. <b>SHUT IN</b>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_





CHARGE TO: AMERICAN WARRIOR INC  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No 14540  
 PAGE 1 OF 2

1. SERVICE LOCATIONS <u>NESS CITY KS</u>	WELL/PROJECT NO. <u>1-19</u>	LEASE <u>PUNDSACK</u>	COUNTY/PARISH <u>STAFFORD</u>	STATE <u>Ks</u>	CITY	DATE <u>6-27-08</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DUKE DRIG # 8</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTRENGTH</u>	WELL PERMIT NO.	WELL LOCATION <u>GRANT BLVD, KS - 10S, 2W, 1/2S</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	75	ME			6.00	450.00
578		1			PUMP SERVICE	1	JOB	3848	FT	1400.00	1400.00
221		1			LIQUID KCL	2	Gal			26.00	52.00
281		1			MUDFLUSH	500	Gal			1.00	500.00
402		1			CENTRALIZERS	6	EA	5 1/2"		100.00	600.00
403		1			CEMENT BASKET	1	EA			300.00	300.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			250.00	250.00
407		1			WISSET FLOAT SHOE W/AUTO FEEL	1	EA			325.00	325.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 6-27-08 TIME SIGNED 0700  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	3877.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	4544.13
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	8421.13
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	322.70
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Stafford 6.3%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8743.83
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



JOB LOG

SWIFT Services, Inc.

DATE 6-27-08 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-19 LEASE PUNDOSACK JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 14540

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	0815							START 5 1/2" CASING IN WELL
								TD-3848 SET = 3846
								TP-3849 5 1/2" / FT 14
								ST-18,74
								CENTRALIZERS - 2, 5, 7, 9, 12, 16
								CMT BSKT - 4
								CONFIDENTIAL JUL 31 2008 KCC
	0940							DROP BALL - CIRCULATE
	1045	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	1047	6	20		✓		450	PUMP 20 BBL KCL FLUSH
	1055		4 1/2					PLUG RH (15SKS) MH (10SKS)
	1100	4 1/2	36		✓		250	MAX CEMENT (150SKS EA-2) = 15.5 PPG
	1110							WASH OUT PUMP - LEVER
	1111							RELEASE LATCH DOWN PLUG
	1112	7	0		✓			DISPLACE PLUG
		7	90				800	
	1127	6 1/2	93.5				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1130						OK	RELEASE PSE - HELD
								WASH TRUCK
								JOB COMPLETE
	1200							

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THANK YOU  
WAYNE, BRETT, RUSS