

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-02-08</u>	<u>7-17-08</u>	<u>7-22-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27377-0000
 County: Neosho
N/2 - NE - SW Sec. 1 Twp. 29 S. R. 18 East West
2310 feet from S / N (circle one) Line of Section
2150 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Triplett, C.W. Well #: 1-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 945 Kelly Bushing: n/a
 Total Depth: 1073 Plug Back Total Depth: 1064
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1064
 feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan AIF II NH 10-24-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 7/30/08
 Subscribed and sworn to before me this 30th day of July,
 2008.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

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JUL 31 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.W. Well #: 1-2
 Sec. 1 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1064	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

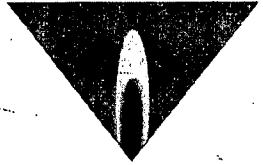
TUBING RECORD	Size 2-3/8"	Set At Waiting on Pipeline	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6811**

FIELD TICKET REF _____

FOREMAN Joe

SSI 626420

API 15-133-27377

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-8	TRIPlett CW 1-2	1	29	18	ND

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	5:00		903427		6	Ave Blanchard
TIM	11:00	5:00		903255		6	L. Smith
Matt	7:00	4:45		903600		3.9.75	M. Williams
Daniel	11:00	7:00		904735		8	Daniel
no driver				903140	932452		on location

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1073 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1064.05 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.33 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

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washed 48 Ft 4 SKS of gel to surface. Installed cement head PAN
 2 SKS gel & 17 BB dyc & 160 SKS of cement to top of dipe to surface. Flush pump.
 Pumpumper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1064.05	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	140 SK	Portland Cement	
	32 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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JUL 31 2008

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

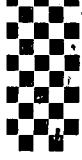
071708

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/17/08
Lease: Triplet, C. W.
County: Neosho
Well#: 1-2
API#: 15-133-27377-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
785-788	Sandy Shale		
788-790	Coal		
790-848	Shale		
848-851	Coal CONFIDENTIAL		
851-855	Shale JUL 30 2008		
855-857	Coal KCC		
857-887	Shale		
865	Gas Test 6" at 1/2" Choke		
887-889	Coal		
889-911	Shale		
911-913	Coal		
913-947	Shale		
915	Gas Test 6" at 1/2" Choke		
947-950	Coal		
950-958	Shale		
953	Gas Test 8" at 3/4" Choke		
958-1073	Mississippi Lime		
990	Gas Test 8" at 3/4" Choke		
1073	Gas Test 8" at 3/4" Choke		
1073	TD		
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			KANSAS CORPORATION COMMISSION
	Surface 20'		JUL 31 2008
			CONSERVATION DIVISION
			WICHITA, KS



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

071708

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/17/08
Lease: Triplett, C. W.
County: Neosho
Well#: 1-2
API#: 15-133-27377-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	487-499	Shale
20-70	Lime CONFIDENTIAL	499-500	Coal
70-75	Shale JUL 30 2008	500-524	Lime
75-93	Sand KGC	524-531	Black Shale
93-120	Lime	531-537	Lime
120-162	Sand and Shale	533	Gas Test 11" at 1/2" Choke
162-225	Lime	537-540	Black Shale and Coal
180	Went To Water	540-545	Sandy Shale
225-290	Shale	545-560	Sand
290-305	Lime	560-620	Sandy Shale
305-311	Shale	620-621	Coal
311-319	Lime	621-641	Shale
315	Gas Test 0" at 1/4" Choke	641-643	Lime
319-390	Shale	643-645	Coal
390-396	Sand	645-665	Sand
396-399	Shale	665-667	Coal
399-406	Lime	667-677	Sand
406-408	Black Shale	677-678	Coal
408-455	Lime	678-707	Shale
440	Gas Test 0" at 1/4" Choke	707-708	Coal
455-458	Black Shale	708-715	Sand
458-470	Shale	710	Oil Show
470-487	Sand	715-770	Shale
480	Oil Oder	770-785	Sand

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