

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

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Designate Type of Completion: JUL 30 2008  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-11-08	5-12-08	5-12-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24310-0000

County: Labette

\_\_\_ - \_\_\_ - SW SE Sec. 18 Twp. 34 S. R. 18  East  West

660 feet from (S) / N (circle one) Line of Section

1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Jones, Robert B. Well #: 18-2

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 768 Kelly Bushing: n/a

Total Depth: 962 Plug Back Total Depth: 955.3

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 955.3

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan Alt II MH10-2408  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 7/30/08

Subscribed and sworn to before me this 30<sup>th</sup> day of July, 2008.

Notary Public: Dexa Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Y

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 31 2008

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Jones, Robert B. Well #: 18-2  
 Sec. 18 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	955.3	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

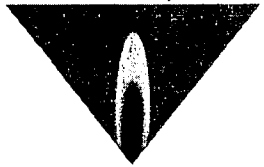
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*KCC*  
*mm*  
*7/31/08*

TICKET NUMBER **6652**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 626980

API 15-099-24310

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-8	James Robert <del>B</del> 18-2	18	34	18	LD

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	11:30		903427		4.5	<i>Joe P. [Signature]</i>
TIM	6:45	↓		903255		4.75	<i>[Signature]</i>
Matt	7:00		903600		4.5	<i>[Signature]</i>	
Daniel	6:45		904735		4.75	<i>[Signature]</i>	
Maverick	7:00		903140	932452	4.5	120	

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 956 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 955.30 DRILL PIPE CONFIDENTIAL TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL 1130 2008 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.50 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

*KCC*  
 Installed Centralizer Rail 2 SKS gel & 13 BB dye & 1 SK gel & 130 SKS of  
 Cement to get dye to surface. Flush pump. Pump up plug to bottom of  
 Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	955.30	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4"	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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JUL 31 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXFE ENERGY**

**DRILLERS LOG**

**FOXFE ENERGY**

<b>RIG #</b>	<b>101</b>	<b>S. 18</b>	<b>T. 34</b>	<b>R. 18</b>	<b>GAS TESTS:</b>		
<b>API #</b>	099-24310	<b>County:</b>	Labette		192'	3 - 1/2"	10.9
<b>Elev.:</b>	768'	<b>Location:</b>	Kansas		285'	5 - 1/2"	14.1
					316'	5 - 1/2"	14.1

<b>Operator:</b>	Quest Cherokee LLC			347'	5 - 1/2"	14.1	
<b>Address</b>	9520 N. May Ave., Suite 300			378'	5 - 1/2"	14.1	
	Oklahoma City, OK. 73120			409'	8 - 1/2"	17.2	
<b>WELL #</b>	18-2	<b>Lease Name:</b>	Jones, Robert B.		440'	5 - 1/2"	14.1
<b>Footage location</b>	660 ft. from the		S	line	471'	5 - 1/2"	14.1
	1980 ft. from the		E	line	533'	5 - 1/2"	14.1
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY</b>			595'	17 - 1/2"	25.8	
<b>Spud Date:</b>	NA	<b>Geologist:</b>			750'	17 - 1/2"	25.8
<b>Date Comp:</b>	5-12-08	<b>Total Depth:</b>	960'		874'	9lb - 1/2"	108
<b>Exact Spot Location</b>	SW SE			960'	6lb - 1/2"	86.3	

<b>Casing Record</b>				
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole</b>	12-1/4"	7-7/8"		
<b>Size Casing</b>	8-5/8"	5-1/2"		
<b>Weight</b>	24#	15-1/2#	CONFIDENTIAL	
<b>Setting Depth</b>	22'		JUL 30 2008	
<b>Type Cement</b>	port		KFC	
<b>Sacks</b>	5			

<b>WELL LOG</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	oil sand	382	412	coal	819	820
lime	20	22	b.shale	412	414	shale	820	827
sand/shale	22	133	sand	414	422	lime/mississ	827	960
shale	133	148	b.shale/coal	422	426			
lime	148	180	sand/shale	426	430			
shale	180	184	coal	430	431			
coal	184	185	shale	431	434			
sand	185	248	coal	434	435			
lime	248	251	shale	435	459			
shale	251	262	coal	459	460			
lime	262	275	sand/shale	460	517			
b.shale	275	276	coal	517	518			
lime	276	298	sand	518	577			
b.shale	298	301	coal	577	580			
lime	301	333	shale	580	581			
b.shale/coal	333	336	coal	581	585			
sand	336	351	sand	585	641			
lime	351	353	shale	641	738			
sand	353	374	coal	738	740			
coal	374	377	sand/shale	740	806			
sand	377	381	coal	806	808			
coal	381	382	shale	808	819			

Comments: 333-336' wet, 378' injected water, 382-412' odor

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