

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-11-08</u>	<u>5-11-08</u>	<u>5-13-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24309-0000
 County: Labette
 _____ SW Ne Sec. 18 Twp. 34 S. R. 18 East West
1980 feet from S (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jones, Robert B. Well #: 18-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 802 Kelly Bushing: n/a
 Total Depth: 991 Plug Back Total Depth: 965.69
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 965.69
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AY I NH 10-24-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 7/30/08
 Subscribed and sworn to before me this 30th day of July,
2008.
 Notary Public: Vera Klauaman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

JUL 31 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Jones, Robert B. Well #: 18-1
 Sec. 18 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	965.69	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	Waiting on Pipeline	n/a	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

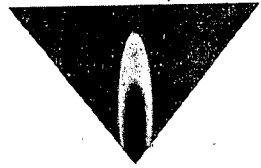
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
Mur
7/31/08

TICKET NUMBER

6654

FIELD TICKET-REF #

FOREMAN Joe

SSI 626970

API 15-099-24309

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
5-13-8	Jones Robert B. 18-1				18	34	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:15	10:30		903427		4.25	Joe Blanchard	
TIM	6:15			903255		4.25	L. app	
Matt	6:45			903600		3.75	M. Winters	
DANIEL	6:15			904735		4.25	Daniel	
MAVERICK	7:00			903142	932452	3.5	120	

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 978 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 965.69 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL JUL 30 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.99 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

KCC

Installed Cement head RAW 2 SKS gel & 13 BBI dye & 1 SK gel & 146 lbs
Cement to get dye to surface flush pump. Pump Wiper plug to bottom &
Set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903142	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	965.69	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles (4")	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	10.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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JUL 31 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S.	18	T.	34	R.	18	GAS TESTS:		
API #	099-24309	County:		Labette		254'		0		
Elev.:	802'	Location:		Kansas		347'		15 - 1/2"	24.5	

Operator:	Quest Cherokee LLC					471'	5 - 1/2"	14.1		
Address	9520 N. May Ave., Suite 300					502'	5 - 1/2"	14.1		
	Oklahoma City, OK. 73120					564'	2 - 1/2"	8.87		
WELL #	18-1	Lease Name:			Jones, Robert B.	626'	5lb - 1/2"	78.1		
Footage location	1980 ft. from the		N	line		688'	3lb - 1/2"	59.2		
	1980 ft. from the		E	line		750'	3lb - 1/2"	59.2		
Drilling Contractor:	FOXFE ENERGY					874'	10 - 1"	81.6		
Spud Date:	NA		Geologist:			991'	5 - 1/2"	14.1		
Date Comp:	5-11-08		Total Depth:			991'				
Exact Spot Location	SW NE									

Casing Record								
	Surface	Production						
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL					
Size Casing	8-5/8"	5-1/2"						
Weight	24#	15-1/2#	JUL 30 2008					
Setting Depth	22'							
Type Cement	port		KCC					
Sacks	5							

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	422	423	shale	722	724
shale	22	39	sand	423	443	coal	724	725
lime	39	58	shale	443	450	shale	725	728
sand	58	106	sand	450	455	b.shale	728	729
shale	106	122	coal	455	457	shale	729	761
sand	122	194	sand	457	467	b.shale	761	763
lime	194	217	coal	467	469	shale	763	781
shale	217	219	shale	469	490	coal	781	782
b.shale	219	221	b.shale	490	492	shale	782	790
sand	221	225	coal	492	494	sand/shale	790	818
coal	225	226	lime	494	497	sand	818	833
sand	226	264	sand	497	505	sand/shale	833	848
shale	264	296	shale	505	517	coal	848	850
lime	296	333	lime	517	525	sand	850	858
b.shale	333	335	shale	525	548	coal	858	859
lime	335	376	coal	548	550	shale	859	861
sand	376	386	sand	550	601	lime/mississ	861	991
lime	386	390	coal	601	607			
sand	390	393	sand	607	640			
shale	393	411	sand/shale	640	690			
coal	411	414	shale	690	721			
sand	414	422	coal	721	722			

Comments:

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