

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials*

*7/28/10*

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: KCC  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4-11-08</u>	<u>4-15-08</u>	<u>4-18-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31537-00-00  
 County: Montgomery  
 \_\_\_\_\_ C. NW. NW Sec. 10 Twp. 33 S. R. 14  East  West  
4620' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4620' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: D&M Nickel Rev Trust Well #: A1-10  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 875' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1612' Plug Back Total Depth: 1605'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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JUL 28 2008

Drilling Fluid Management Plan Alt II NH 10-24-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 7-28-08  
 Subscribed and sworn to before me this 28 day of July,  
2008  
 Notary Public: Brandy R. Allcock  
 Date Commission Expires: 3-5-2011  
Acting in ensham

BRANDY R. ALLCOCK  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 30 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&M Nickel Rev Trust Well #: A1-10  
 Sec. 10 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
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JUL 28 2008

KCO CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1606'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1417' - 1420'	2400# sd, 95 BBL fl	

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TUBING RECORD	Size 2 3/8"	Set At 1562'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	CONSERVATION DIVISION WICHITA, KS
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Date of First, Resumed Production, SWD or Enhr. 4-25-08	Producing Method				
	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 4	Water Bbls. 22	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Sumit ACO-18.)*

<b>Rig Number:</b> 2	<b>S. 10</b>	<b>T. 33</b>	<b>R. 14E</b>
<b>API No.</b> 15- 125-31574	<b>County:</b> MG		
Elev. 875	<b>Location:</b> C NW NW		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 211 W Myrtle Independence, KS 67301
<b>Well No:</b> A1-10 <b>Lease Name:</b> D&M NICKEL REV TRUST
<b>Footage Location:</b> 4620 ft. from the South Line 4620 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> .04/11/2008 <b>Geologist:</b>
<b>Date Completed:</b> .04/15/2008 <b>Total Depth:</b> 1612

<b>Gas Tests:</b>
<b>Comments:</b>
Start injecting @ 286

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	43	McPherson	CONFIDENTIAL Driller: 2008 NICK HILYARD JUL 28 2008 KCC	
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	coal	1086	1087				
clay	3	12	shale	1087	1111				
sand	12	23	coal	1111	1113				
shale	23	107	shale	1113	1168				
lime	107	141	coal	1168	1169				
shale	141	287	shale	1169	1196				
sand	287	341	coal	1196	1197				
shale	341	517	shale	1197	1415				
lime	517	528	coal	1415	1417				
black shale	528	534	shale	1417	1460				
shale	534	689	Mississippi	1460	1612				
sandy shale	689	718							
shale	718	747							
lime	747	779							
shale	779	906							
pink lime	906	928							
black shale	928	934							
shale	934	999							
oswego	999	1030							
summit	1030	1041							
lime	1041	1063							
mulky	1063	1072							
lime	1072	1080							
shale	1080	1086							

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**JUL 30 2008**  
  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13902  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-08	2368	Nickel O+M Rev Trust A1-10				MG

  

CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE
DAET Cherokee Basin	211 W. Myrtle	Independence	KS	62301

  

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
515	Jarrid		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1612' CASING SIZE & WEIGHT 4 1/2" 12.5"  
 CASING DEPTH 1605' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 52 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26 bbl DISPLACEMENT PSI 900 ~~600~~ PSI 1400 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump to set gel-flush w/ hulls. 20 bbl water spacer 10 bbl soap water. 16 bbl dye water. Mixed 170 sacks thickset cement w/ 8" Kol-seal 10% @ 13.2" gal. Washout pump + 1.003. shut down. release plug. Displace w/ 26 bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1400 PSI. wait 5 minutes. release pressure. float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.  
 JUL 28 2008

"Thank You"

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	825.00	825.00
5406	40	MILEAGE	3.45	138.00
1126A	170 Sks	thickset cement	16.20	2754.00
1110A	1360 *	Kol-seal 8" 10%	.40	544.00
1118A	300 *	gel-flush	.16	48.00
1105	50 #	hulls	.37	18.50
5407	9.35	ten-mileage bulk tax	m/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	bicide	27.20	55.40
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JUL 30 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4811.75
			SALES TAX	180.54
			ESTIMATED TOTAL	4992.29

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 4992.29