

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/28/10

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks **CONFIDENTIAL**
 Designate Type of Completion: JUL 28 2008
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4-9-08</u> | <u>4-10-08</u> | <u>7-15-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-31554-00-00
 County: Montgomery
 ___ S2 ___ NW ___ SW Sec. 1 Twp. 33 S. R. 14 East West
1650' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: A Martinson Well #: C1-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 836' Kelly Bushing: _____
 Total Depth: 1515' Plug Back Total Depth: 1497'
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH JT NH 10-24-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 7-28-08
 Subscribed and sworn to before me this 28 day of July
 20 08
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-5-2011
acting in engram

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 30 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: A Martinson Well #: C1-1
 Sec. 1 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached |
|--|---|

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JUL 28 2008

| KCC CASING RECORD New Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 42' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1509' | Thick Set | 155 | See Attached |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| 6 | 1320.5' - 1323.5' | 150 gal 15% HCl, 4500# sd, 185 BBL fl | |
| 6 | 969' - 970.5' | 150 gal 15% HCl, 1505# sd, 65 BBL fl | |

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WICHITA, KS

| | | | | | | | |
|---|-----------|----------------------------------|---|-----------------------------------|-----------------|------------------------------|--|
| TUBING RECORD | | Size <u>2 3/8"</u> | Set At <u>1433'</u> | Packer At <u>NA</u> | Liner Run | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | | | |
| 7-19-08. | | Flowing <input type="checkbox"/> | Pumping <input checked="" type="checkbox"/> | Gas Lift <input type="checkbox"/> | Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | NA | 11 | 21 | NA | NA | | |

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

(If vented, Sumit ACO-18.)

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13861
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 4-11-08 | 2368 | MARTINSON C1-1 | | | | MG |

| CUSTOMER | TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------------------|---------|--------|---------|--------|
| Dart Cherokee Basin | 445 | Justin | | |
| | 515 | Chris | | |

| CITY | STATE | ZIP CODE |
|--------------|-------|----------|
| Independence | Ks | 67301 |

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1515 CASING SIZE & WEIGHT 4 1/2 9.5" NEW
 CASING DEPTH 1510' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL. 48 BBL WATER gal/sk 8 CEMENT LEFT in CASING ~ 155 #
 DISPLACEMENT 22.5 BBL DISPLACEMENT PSI 2250 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Pump 6 sks Gel Flush w/ HULLS, 10 BBL FORMER, 10 BBL water spacer. mixed 155 sks THICK Set Cement w/ 8" Kol-Seal @ 13.2 #/gal, yield 1.73. wash out Pump & Lines. Start down. Release Plug. Start Displacement @ 250 PSI. while displacing Plug we were continuously loosing fluid Returns to surface. Had 19 BBL displaced, pressure was @ 1800 PSI. (at this point we had 1 BBL cement slurry to pit). Completely lost circulation w/ 19 BBL displaced. Had 22.5 BBL displaced pressure was @ 2250 PSI & rapidly increasing. Shut down. Release pressure. Float held. Shut casing in @ 10 PSI.
Note: Rubber Plug @ ~ 1355' Below G.L. = 155' Cement inside casing. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 875.00 | 875.00 |
| 5406 | 40 | MILEAGE 1 st well of 2 | 3.45 | 138.00 |
| 1126 A | 155 sks | THICK Set Cement | 16.20 | 2511.00 |
| 1110 A | 1240 # | Kol-Seal 8" / sk | .40 # | 496.00 |
| 1118 A | 300 # | Gel Flush | .16 # | 48.00 |
| 1105 | 50 # | HULLS | .37 # | 18.50 |
| 5407 | 8.52 TONS | Ton Mileage BULK TRUCK | MIC | 300.00 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 42.00 | 42.00 |
| 1143 | 1 gal | Soap | 36.85 | 36.85 |
| 1140 | 2 gal | Biocide | 27.70 | 55.40 |
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| JUL 30 2008 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| | | Sub Total | | 4520.75 |
| | | SALES TAX 5.3% | | 165.12 |
| | | ESTIMATED TOTAL | | 4685.87 |

AUTHORIZATION [Signature] TITLE _____ DATE _____