

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/08

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recco
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-02-08	4-05-08	4-07-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27408-0000
 County: Neosho
NE NE NW Sec. 19 Twp. 29 S. R. 20 East West
535 feet from S / (circle one) Line of Section
2260 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Harris, Frank W. Well #: 19-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 881 Kelly Bushing: n/a
 Total Depth: 885 Plug Back Total Depth: 870.21
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 870.21
 feet depth to surface w/ 120 sx cm.

Drilling Fluid Management Plan AH II NH 10-24-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 7/30/08
 Subscribed and sworn to before me this 30th day of July,
 20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 31 2008

CONSERVATION DIVISION
 WICHITA, KS

JAN 10 10

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Harris, Frank W. Well #: 19-1
Sec. 19 Twp. 29 S. R. 20 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
(Attach Additional Sheets)
Name Top Datum
Samples Sent to Geological Survey [] Yes [] No See attached
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
(List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log)

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with columns: Shots Per Foot, Footage, Material, Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No
2-3/8" 801 n/a

Date of First, Resumerd Production, SWD or Enhr. N/A
Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
n/a

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(if vented, Submit ACO-18.) [] Other (Specify)



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
MW
7/31/08

TICKET NUMBER **6605**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 626 850

API 15-133-27408

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-8	Harris Frank W. 19-1	19	29	20	ND

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	6:45		903427		7.75	<i>Joe Blanchard</i>
TIM	↓	6:30		903255		7.5	<i>Tim Meyer</i>
MAVERICK	↓	6:30		903600		7.5	120
DANIEL	↓	3:00		931420		4	<i>Daniel</i>

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 892 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 870.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20-71 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

~~CONFIDENTIAL~~
 Installed Cement ~~100 SK~~ 2 SKS of gel & 14 bbl dye & 15K gal of ~~120~~ of
 Cement to get dye ~~to~~ Flush pump. Pump wiper plug to bottom
 & Set float shoe
KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
931420	1	80 Vac	
	870.21	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	11 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

RIG #	101	S. 19	T. 29	R. 20	GAS TESTS:			
API #	133-27408	County:	Neosho		285'	0		
Elev.:	881'	Location:	Kansas		316'	slight blow		
Operator: Quest Cherokee LLC					347'	slight blow		
Address 9520 N. May Ave., Suite 300					409'	slight blow		
Oklahoma City, OK. 73120					471'	slight blow		
WELL #	19-1	Lease Name:		Harris, Frank W.	533'	slight blow		
Footage location		575 ft. from the	N	line	595'	slight blow		
		2260 ft. from the	W	line	626'	slight blow		
Drilling Contractor: FOXFE ENERGY					688'	slight blow		
Spud Date:	NA	Geologist:			750'	slight blow		
Date Comp:	4-5-08	Total Depth:		885'	781'/mississ	12 on 1"	89.8	
Exact Spot Location NE-NE-NW								
Casing Record								
	Surface	Production						
Size Hole	12-1/4"	7-7/8"						
Size Casing	8-5/8"	5-1/2"	CONFIDENTIAL					
Weight	24#	15-1/2#	JUL 30 2008					
Setting Depth	36'		KCC					
Type Cement	port							
Sacks	5							
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	36	coal	271	272	b.shale	460	463
shale	36	81	shale	272	300	coal	463	464
sand	81	88	coal	300	302	shale	464	468
coal	88	89	shale	302	304	coal	468	470
shale	89	102	lime	304	329	shale	470	479
sand	102	110	shale	329	333	sand/shale	479	485
shale	110	118	b. shale	333	334	sand	485	492
lime	118	126	shale	334	336	coal	492	495
shale	126	128	coal	336	337	shale	495	509
sand	128	139	lime	337	341	coal	509	512
shale	139	154	shale	341	342	shale	512	519
coal	154	156	b. shale	342	346	coal	519	520
sand	156	175	coal	346	347	shale	520	522
shale	175	225	sand	347	363	sand	522	530
coal	225	227	sand/shale	363	370	shale	530	548
shale	227	235	shale	370	390	b.shale	548	550
lime	235	250	sand/shale	390	409	coal	550	552
shale	250	252	shale	409	438	shale	552	565
lime	252	259	lime	438	439	coal	565	567
shale	259	261	coal	439	440	shale	567	571
b. shale	261	263	sand	440	443	sand	571	588
shale	263	271	shale	443	460	shale	588	597

Comments: 314-320' odor, 347-357' odor, 522-530' odor

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