

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/30/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion: New Well
If Workover/Re-entry: Old Well Info as follows:

API No. 15 - 15-099-24287-0000
County: Labette
E2 NE SW Sec. 10 Twp. 31 S. R. 19
1980 feet from S / N Line of Section
2250 feet from E / W Line of Section
Lease Name: Stottmann, Joseph J. Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 905 Plug Back Total Depth: 899.08
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? No
If Alternate II completion, cement circulated from 899.08 feet depth to surface w/ 122 sx cmt.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 7/30/08
Subscribed and sworn to before me this 30th day of July
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
Letter of Confidentiality Received
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION
JUL 31 2008
CONSERVATION DIVISION WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Stottmann, Joseph J. Well #: 10-1
 Sec. 10 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	7-7/8	5-1/2	14.5	899.08	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	777-780/740-742/733-735	500gal 15%HCLw/ 50bbls 2%kcl water, 640bbls water w/ 2% KCL, Blockde, 4500# 20/40 sand	777-780/740-742
			733-735
4	606-608/578-580/524-526	400gal 15%HCLw/ 64bbls 2%kcl water, 350bbls water w/ 2% KCL, Blockde, 2700# 20/40 sand	606-608/578-580
			524-526
4	361-364/343-347	400gal 15%HCLw/ 47bbls 2%kcl water, 665bbls water w/ 2% KCL, Blockde, 6800# 20/40 sand	361-364/343-347

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>820</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*KL
Mon
7/31/08*

TICKET NUMBER **6607**

FIELD TICKET REF #

FOREMAN Joe

SSI 626640

API 15-097-21287

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
4-8-8	STATTMAN Joseph T. 10-1				10	31	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	1:45	5:45		903427		4	<i>Joe Plank</i>	
TIM	↓	5:45		903255		4	<i>T. Tim</i>	
MATT	↓	6:15		903600		4.5	<i>M. Matt</i>	
Tyler	↓	5:45		903140	932452	4	<i>Tyler</i>	
Daniel	↓	5:30		931420		3.75	<i>Daniel</i>	
MAVERICK	↓	9:00		981305			120	

JOB TYPE Long string HOLE SIZE CONFIDENTIAL HOLE DEPTH 902 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 899.08 DRILL PIPE JL 30 2008 TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.40 DISPLACEMENT KFC MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head Ran 2 sks of gel + 13 bbl dcp + 15K gel + 10
Cement to get due to surface. Flush pump. Pump wiper plug to bottom + set float
Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	899.08	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	102 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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JUL 31 2008

CONSERVATION DIVISION
CHANUTE, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 10	T. 31	R. 19	GAS TESTS:	
API #	099-24287	County:	Labette		254'	0
Elev.:	905'	Location:	Kansas		285'	0
					347'	slight blow
Operator: Quest Cherokee LLC					378'	slight blow
Address 9520 N. May Ave., Suite 300					471'	slight blow
Oklahoma City, OK. 73120					502'	no blow
WELL #	10-1	Lease Name: Stottman, Joseph J.			533'	no blow
Footage location		1980 ft. from the	S	line	564'	no blow
		2250 ft. from the	W	line	595'	no blow
Drilling Contractor: FOXFE ENERGY					625'	no blow
Spud Date: NA		Geologist:			688'	no blow
Date Comp: 4/7/2008		Total Depth: 905			750'	0
Exact Spot Location E/2-NE-SW					781'	slight blow
Casing Record					905'	slight blow
	Surface	Production	JUL 30 2008			
Size Hole	12-1/4"	7-7/8"	KCC			
Size Casing	8-5/8"	5-1/2"				
Weight	24#	15-1/2#				
Setting Depth	22'					
Type Cement	port					
Sacks	5					

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	362	451	shale	609	632
shale	22	40	lime	451	453	sand	632	675
coal	40	41	coal	453	455	coal	675	676
lime	41	44	sand	455	461	sand	676	689
shale	44	81	coal	461	462	coal	689	690
coal	81	82	sand	462	478	shale	690	708
sand	82	93	coal	478	480	sand	708	729
lime	93	117	sand	480	510	coal	729	731
shale	117	120	coal	510	512	shale	731	736
coal	120	122	sand	512	523	coal	735	738
lime	122	164	coal	523	524	sand	738	763
sand	164	184	sand	524	540	shale	763	775
lime	184	185	coal	540	541	coal	775	776
sand	185	236	sand	541	565	shale	776	777
lime	236	265	coal	565	565	lime/mississ	777	905
coal	265	266	shale	565	577			
shale	266	317	coal	577	578			
lime	317	339	sand	578	598			
coal/b. shale	339	342	shale	598	602			
shale	342	345	coal	602	603			
lime	345	360	shale	603	607			
coal	360	362	coal	607	609			

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Comments: 130', add water; 362-451, odor; 815' top miss

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