

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-03-08	4-17-08	4-18-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24302-0000
 County: Labette
 _____ SW NE Sec. 5 Twp. 31 S. R. 19 East West
1810 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Clemens, James W. Well #: 5-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 957 Kelly Bushing: n/a
 Total Depth: 1010 Plug Back Total Depth: 1003.45
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1003.45
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AIH II NH 10 27-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 7/30/08
 Subscribed and sworn to before me this 30th day of July
 20 08
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 31 2008
 CONSERVATION DIVISION
 WICHITA, KS

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Clemens, James W. Well #: 5-2
 Sec. 5 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	1003.45	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	875-877/817-819/812-814	500gal 15%HCLw/ 71bbls 2%kcl water, 642bbls water w/ 2% KCL, Biocide, 9300# 20/40 sand	875-877/817-819
			812-814
4	661-663/624-626/592-594	400gal 15%HCLw/ 72bbls 2%kcl water, 385bbls water w/ 2% KCL, Biocide, 4200# 20/40 sand	661-663/624-626
			592-594
4	561-564/533-535	400gal 15%HCLw/ 68bbls 2%kcl water, 397bbls water w/ 2% KCL, Biocide, 4000# 20/40 sand	561-564/533-535

TUBING RECORD		Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
2-3/8"		917 n/a		
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

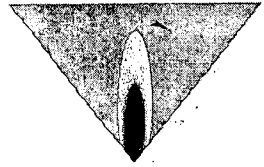
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

WLL
MW
7/31/08

TICKET NUMBER **1671**

FIELD TICKET REF # _____

FOREMAN Joe / Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-8-06	Clemens James W. 5-1			5	31	19	LTB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B		5:15				3.25	<i>Joe B</i>
Craig G	1:00	5:00		903427		3	<i>Craig G</i>
Mark A		3:45		903255		2.75	<i>Mark A</i>
Mark B		5:00		903230		3	<i>Mark B</i>
DAVID C		5:00		903410	932452	3	<i>David C</i>
TROY W		5:00		903106		3	<i>Troy W</i>
Russell A		3:30	extra			2.5	<i>Russell A</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 985 CASING SIZE & WEIGHT 4 1/2 @ 10.5
 CASING DEPTH 980.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.63 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed Cement PAN 2 sks gel & 10 bbl dye & 150 sks of
Cement to get dye to surface. Flush Pump. Pump wiper plug
to bottom of Set Float shoe

	980.21	FT 4 1/2 casing	
	5	Centralizers	
931300	1.5 hr	Casing tractor	
607210	1.5 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Filles 3 1/2" #3"</u>	
1126	1	QWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Sulfate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
903106	3 hr	80 Vac	

Rawin 4513 1 4 1/2 Float shoe

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 31 2008
 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S.	5	T.	31	R.	19	GAS TESTS:			
API #	099-24302	County:		Labette				223'	0		
Elev.:	957'	Location:		Kansas				378'	0		
								440'	slight blow		
Operator:	Quest Cherokee LLC							471'	15 - 1/2"	24.5	
Address	9520 N. May Ave., Suite 300							502'	11 - 1/2"	20.9	
								564'	4 - 1/2"	12.5	
WELL #	5-2	Lease Name:		Clemens, James W.				595'	4 - 1/2"	12.5	
Footage location		1810 ft. from the		N	line		626'	4 - 1/2"	12.5		
		1650 ft. from the		E	line		688'	9 - 1/2"	18.8		
Drilling Contractor:		FOXFE ENERGY							843'	7 - 1/2"	16.7
Spud Date:	NA	Geologist:						905'	8 - 1/2"	17.2	
Date Comp:	4-17-08	Total Depth:		1010'				1010'	8 - 1/2"	17.2	

Exact Spot Location			SW NE		
Casing Record					
	Surface	Production			
Size Hole	12-1/4"	7-7/8"			
Size Casing	8-5/8"	5-1/2"			
Weight	24#	15-1/2#			
Setting Depth	22'				
Type Cement	port				
Sacks	5				

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	433	446			
clay/shale	1	22	b. shale	446	449			
sand/shale	22	41	sand	449	529			
lime	41	110	coal	529	531			
sand/shale	110	163	sand	531	540			
lime	163	176	coal	540	543			
sand	176	195	sand	543	557			
lime	195	205	coal	557	558			
coal	205	207	sand	558	587			
shale	207	210	coal	587	589			
lime	210	215	sand	589	602			
sand	215	321	coal	602	603			
b. shale	321	325	sand/shale	603	658			
lime	325	350	coal	658	660			
coal	350	351	sand/shale	660	814			
lime	351	353	coal	814	815			
coal/b. shale	353	354	sand	816	880			
shale	354	359	lime/mississ	880	1010			
sand	359	399						
lime	399	426						
coal/b. shale	426	430						
sand	430	433						

Comments: 564' inj water; 816'-880' odor;

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 31 2008

CONSERVATION DIVISION
WICHITA, KS