

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/16/08

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: JUL 16 2008

Well Name: _____

Original Comp. Date: _____ Original Total Depth: KCC

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/24/2008 3/30/2008 4/29/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-25174-0000

County: BARTON

NW NE SE Sec. 10 Twp. 17 S. R. 12 East West

2430 feet from SOUTH of Section

950 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: RIEF Well #: 1-10

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1876' Kelly Bushing: 1886'

Total Depth: 3437' Plug Back Total Depth: 3393'

Amount of Surface Pipe Set and Cemented at 371 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At I NH 9-2-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

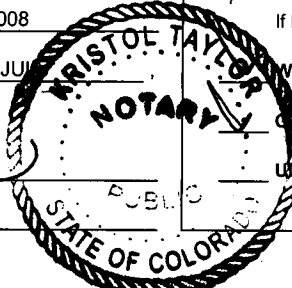
INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: GEOLOGIST Date: 7/16/2008

Subscribed and sworn to before me this 16TH day of JUL

2008
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 17 2008

My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: REIF Well #: 1-10

Sec. 10 Twp. 17 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2735'	-849'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2978'	-1092'
List All E. Logs Run:	DUAL INDUCTION	DOUGLAS	3008'	-1122'
	DENSITY NEUTRON	BRN LIME	3071'	-1185'
	SONIC LOG	LANSING	3092'	-1206'
	MICROLOG	ARBUCKLE	3342'	-1456'
		TD	3437'	

CONFIDENTIAL
JUL 16 2008

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	371'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3428'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
	4 JSPF	3348 - 56'		500 GALW/ 15% ACETIC	

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 17 2008
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3389'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
4/29/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	5		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3348 - 3356

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

V-68948

INVOICE

Invoice Number: 113144
Invoice Date: Mar 27, 2008
Page: 1

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

RECEIVED

APR 04 2008

SAMUEL GARY JR.
& ASSOCIATES, INC.

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Reif #1-10	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	Mar 27, 2008	4/26/08

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common CONFIDENTIAL	12.15	2,247.75
4.00	MAT	Gel	18.25	73.00
6.00	MAT	Chloride	51.00	306.00
195.00	SER	Handling	2.05	399.75
24.00	SER	Mileage 195 sx @.09 per sk per mi	17.55	421.20
1.00	SER	Surface	893.00	893.00
70.00	SER	Extra Footage	0.70	49.00
24.00	SER	Mileage Pump Truck	7.00	168.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Wooden Plug	66.00	66.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 17 2008
CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG
AFE #. 98014
ACCT #: 136-60
APPROVED BY: [Signature]

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 413.37

ONLY IF PAID ON OR BEFORE

Apr 26, 2008

Subtotal	4,733.70
Sales Tax	169.64
Total Invoice Amount	4,903.34
Payment/Credit Applied	
TOTAL	4,903.34

<41337>
442997

ALLIED CEMENTING CO., LLC. 33207

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>3-24-08</u>	SEC. <u>10</u>	TWP. <u>17S</u>	RANGE <u>12W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>REIF</u>		WELL # <u>1-10</u>		LOCATION <u>ODEN 1W 1 1/2 N</u>		COUNTY <u>Bartles</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>W/INTO</u>			

CONTRACTOR SOUTH WIND RIG
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 372.6'
 CASING SIZE 8 5/8 DEPTH 370.90'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER @ 22 1/2 BBL/S

OWNER SAMUEL GARY
 CEMENT
 AMOUNT ORDERED 185 SY COMMON + 3% CC + 2% GEL

EQUIPMENT JUL 16 2008
 PUMP TRUCK CEMENTER WAYNE KDC
 # 224 HELPER WAYNE D
 BULK TRUCK
 # 341 DRIVER CARL S
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>185 SY</u>	@	<u>12.15</u>	<u>2247.75</u>
POZMIX		@		
GEL	<u>4 SY</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>6 SY</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		
HANDLING	<u>195 SY</u>	@	<u>2.05</u>	<u>399.75</u>
MILEAGE	<u>195 SY</u>	@	<u>09 24</u>	<u>426.20</u>
				TOTAL <u>3447.70</u>

RECEIVED
 KANSAS CORPORATION COMMISSION
 @
 @ JUL 17 2008
 @
 @ CONSERVATION DIVISION
 @ WICHITA, KS

REMARKS:

Pip on Bottom Break Circulation
Pump 185 SY Common + 3% CC + 2% GEL
SHUT DOWN Released plug and
Disp with 22 1/2 BBL'S OF FRESH WATER
SHUT IN cement DID circulate

SERVICE

DEPTH OF JOB	<u>370.90'</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE	<u>70'</u>	@	<u>.70</u> <u>49.00</u>
MILEAGE	<u>24</u>	@	<u>7.00</u> <u>168.00</u>
MANIFOLD	<u>Head Bent</u>	@	<u>110.00</u> <u>110.00</u>
TOTAL <u>1220.00</u>			

CHARGE TO: SAMUEL GARY
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Plug</u>			<u>66.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>66.00</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME x Frank Rome
 SIGNATURE x Frank Rome

Thank YOU



✓ 69276

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 04/01/2008
INVOICE NUMBER 1970001700		

Pratt

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Reif
 WELL NO. 1-10
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM

APR 09 2008

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01706	301		Net 30 DAYS	05/01/2008
For Service Dates: 03/30/2008 to 03/30/2008				
1970-01706				
1970-18542	Cement-New Well Casing	3/30/08		
Pump Charge-Hourly			1.00 Hour	2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	360.00
Auto Fill Float Shoe 5 1/2"				
Cement Float Equipment			1.00 EA	400.00
Latch Down Plug and Baffle				
Cement Float Equipment			8.00 EA	880.00
Turbolizer, 5 1/2"				
Extra Equipment			1.00 EA	200.00
Casing Swivel Rental				
Mileage			175.00 DH	245.00
Blending and Mixing Service Charge				
Mileage			150.00 DH	1,050.00
Heavy Equipment Mileage				
Mileage			563.00 DH	900.80
Proppant and Bulk Delivery Charges				
Pickup			75.00 Hour	318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			625.00 EA	468.75 T
Cal-Set				
Additives			32.00 EA	118.40 T
Cello-flake				
Additives			45.00 EA	270.00 T
Cement Friction Reducer				
Additives			214.00 EA	53.50 T
Cement Gel				
Additives			99.00 EA	742.50 T
FLA-322				
Additives			875.00 EA	586.25 T
Gilsonite				

CONFIDENTIAL
 JUL 16 2008
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 17 2008
 CONSERVATION DIVISION
 WICHITA, KS



Pratt

B I L L
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B
 LEASE NAME Reif
 WELL NO. 1-10
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 04/01/2008
INVOICE NUMBER 1970001700		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01706	301		Net 30 DAYS	05/01/2008
Additives Super Flush II			QTY 500.00 U of M EA	UNIT PRICE 1.530 INVOICE AMOUNT 765.00 T
Calcium Chloride			214.00 EA	1.050 224.70 T
Cement 50/50 POZ			125.00 EA	10.000 1,250.00 T
Cement 60/40 POZ			50.00 EA	11.000 550.00 T
Supervisor Service Supervisor Charge			1.00 Hour	175.000 175.00

CONFIDENTIAL
 JUL 16 2008
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

DRLG COMP W/O LOE GG
 AFE #. 98014
 ACCT #: 135-60
 APPROVED BY: [Signature]

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,351.22 8,617.43 237.18 8,854.61
---	---	--	---

BASIC

energy services, L.P.

FIELD ORDER 18542-

Subject to Correction

Date 3-30-08	Customer ID	Lease Reif	Well # 1-10	Legal 10-17-12
		County BARTON	State KS	Station Pratt
		Depth 3428'23	Formation	Shoe Joint 22'86
		Casing 5 1/2	Casing Depth 4288'	TD
		Customer Representative		Treater Robert Sullivan
		Materials Received by X <i>[Signature]</i>		DLS
AFE Number	PO Number			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125.5K	50/50 po2	---	1,250.00
P	CP103	50 sk	60/40 po2	---	550.00
P	CC102	32 lb	Cellflok	---	118.40
P	CC109	214 lb	Calcium chloride	---	224.70
P	CC112	45 lb	Cement Fraction Reducer	---	270.00
P	CC113	625 lb	CAL-Set CONFIDENTIAL	---	468.75
P	CC129	99 lb	FLA-322 JUL 16 2008	---	742.50
P	CC200	214 lb	Cement gel KCC	---	53.50
P	CC201	875 lb	gilsonite	---	586.25
P	CC155	500 gal	Super Fluid #	---	765.00
P	CF607	1 SA	Latch Down Plug Bottle 5 1/2	---	400.00
P	CF1251	1 SA	Auto Fill Fluid Shoe 5 1/2	---	360.00
P	CF1651	8 SA	Turbolizer 5 1/2	---	880.00
P	E101	150 mi	Heavy Equip Mileage	---	1,050.00
P	E113	5637m	Bulk Delivery	---	900.80
P	E100	75 mi	Pickup Mileage	---	318.75
P	CE240	175 sk	Blending & mixing charge	---	245.00
P	5003	1 SA	Service Suspend	---	175.00
P	CE204	1 SA	4 hr Depth Charge 3001'-4000'	---	2160.00
P	CE504	1 EA	Play Container Rental 5 1/2	---	250.00
P	CE501	1 EA	Casing Swivel Rental	---	200.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 17 2008

CONSERVATION DIVISION
WICHITA, KS

Discounted Price

8617.43

Thank you

TOTAL

BASIC

energy services, L.P.

TREATMENT REPORT

Customer SAM GARY SR. ASSOC. INC.	Lease No.	Date 3-30-08
Lease Peif	Well # 1-10	
Field Order # 18542	Station PRA-H	County BARTON
Type Job C/W 5" 1/2 long string	Formation	State KS
		Legal Description 10-17-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2								
Depth 3426'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 81	Volume	From	To	Pad	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3705 37	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan							
Service Units	19867	19800	19760	19918					
Driver Names	Sullivan	Mohaw	PHYE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800 Am					ON loc Safety meeting
					KCC
					Run 87 J.R. 5" 1/2 15.5 casing shot 2280
					cont on 1, 3, 5, 7, 9, 11, 13, 15
1210					CASING ON BOTTOM
1225					Hook Rig to Break circ
0130			12		Start Super Fluid II
			5	5	Start HP SPACE
			9	4.5	mix lead 25 sk 60/40 p02
			34	4.5	mix fluid 125 5/8 p02
0150					shut down & work Dupli Line
0155	150			6	Release Plug & Start Disp
	300		57	5.4	lift PSI
				4	Slow Rate
0215	1500		81	4	Plug down 135-60
			10		Plug RH. > MH.
					Job Complete
					Thank you

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 17 2008
CONSERVATION DIVISION
WICHITA, KS