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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/18/08

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW **CONFIDENTIAL**
 Dry Other (Core, WSW, Expl., Cathodic, etc.) **JUL 18 2008**

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-7-08</u>	<u>4-9-08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31573-00-00
County: Montgomery
 C SE SW Sec. 24 Twp. 33 S. R. 13 East West
660' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&P Lamprecht Well #: D2-24
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 810' Kelly Bushing: _____
Total Depth: 1632' Plug Back Total Depth: 1626'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT II NH 9-3-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 7-18-08
Subscribed and sworn to before me this 18 day of July, 2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&P Lamprecht Well #: D2-24
 Sec. 24 Twp. 33 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

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Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

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 JUL 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

JUL 18 2008

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1626'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	NA			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		NA	NA	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Not yet completed		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 3	S. 24	T. 33	R. 13E
API No. 15- 125-31573	County: MG		
Elev. 810	Location: C SE SW		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle
Independence, KS 67301

Well No: D2-24 **Lease Name:** J&P LAMPRECHT

Footage Location: 660 ft. from the South Line
 3300 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: .04/07/2008 **Geologist:**

Date Completed: .04/09/2008 **Total Depth:** 1632

Gas Tests:

Comments:

Start injecting @ 75

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41.5	McPherson		
Type Cement:	Portland			
Sacks:	CONSOLIDATED			

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Driller: MAC MCPHERSON
JUL 18 2008

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil /clay	0	13								
shale	13	32								
sandy lime	32	37								
shale	37	286								
wet sand	286	312								
sandy shale	312	441								
lime	441	447								
shale /sand	447	788								
lime	788	804								
shalc	804	926								
pink lime	926	943								
shale	943	1026								
oswego	1026	1060								
summit	1060	1069								
lime	1069	1091								
mulky	1091	1098								
lime	1098	1108								
shale	1108	1115								
coal	1115	1116								
shale	1116	1133								
lime	1133	1136								
coal	1136	1138								
shale	1138	1477								
Mississippi	1477	1632								

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13867
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-08	2368	Lamprecht J+P 02-24				MG
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE 67301				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			520	Cliff		
			515	Jerrid		

JOB TYPE Logstry HOLE SIZE 6 3/4" HOLE DEPTH 1632' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1626' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 52586l WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 263 DISPLACEMENT PSI 600 MIX PSI 1100 RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" carry. Break Circulator w/ 3000l
Pump broke Gel-Flux w/ Hulls. 10ASL Soap, 10BH Water, 17BH Dye. Mixed
1705ft Thick Set Cement w/ 8" Kal-Seal @ 13.2* Reful. Release Plug. Displace
w/ 26.3BH water. Final Pumping Pressure 600 PSI. Bump Plug to 11200ft
Wait 5mins. Release Pressure. Float Held Good Cement to surface = 786l
Slurry to Pit.

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 Job Completed
 JUL 16 2008

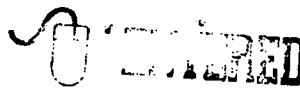
KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	875.00	875.00
		Side of 3 wells	3.45	N/C
1126A	1705ft	Thick Set Cement	16.20	2754.00
1110A	1360*	Kal-Seal 8" Reful	.40*	544.00
5407		Ten-Mileage		300.00
1118A	300*	Gel-Flux	.16*	48.00
1105	50*	Hulls	.37*	18.50
4404	1	4 1/2" Top Rubber Plug	42.00	42.00
1143	1gal	Soap	36.85	36.85
1140	2gal	Bicide	27.70	55.40
		Thick Set		
		Sub total		4623.75
		SALES TAX 5.3%		180.54
		ESTIMATED TOTAL		4804.29

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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION [Signature] TITLE _____ DATE _____
 221182
 4854.29

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



TICKET NUMBER 13835
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-9-08	2368	Lanproct A2-36 D2-24				MS	
CUSTOMER <u>Dart Cherokee Basin</u>		McPherson Drilling Co.					
MAILING ADDRESS <u>211 W. M Hle</u>							
CITY <u>Independence</u>	STATE <u>Ks</u>						ZIP CODE <u>67301</u>
TRUCK #							DRIVER
		<u>445</u>	<u>Justin</u>				
		<u>441</u>	<u>Jim</u>				

JOB TYPE <u>Surface</u>	HOLE SIZE <u>11"</u>	HOLE DEPTH <u>42</u>	CASING SIZE & WEIGHT <u>8-5/8</u>
CASING DEPTH <u>41'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.8 *</u>	SLURRY VOL <u>7 bbl</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT in CASING <u>10'</u>
DISPLACEMENT <u>2 bbl</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 8-5/8 casing. Break circulation w/ 5 bbl fresh water. Mixed 30 sks class "A" cement w/ 2% Cactl, 2% Gcl @ 14.8*/gal, yield 1.35. Displace w/ 2 bbl fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

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JUL 18 2008

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	40	MILEAGE	3.45	138.00
11045	30 sks	Class "A" Cement	12.90	387.00
1102	56 *	Cactl 2%	.70 *	39.20
1118 A	56 *	Gcl 2%	.16 *	8.96
5407	1.41 TONS	Ton Mileage Bulk Truck	MIC	300.00
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JUL 24 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1511.16
			SALES TAX 5.3%	23.06
			ESTIMATED TOTAL	1571.22

THANK YOU

001113

AUTHORIZATION

[Signature]

TITLE

DATE