STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	E11i	s	C.	. 22	11	16	
NORTH				rom lines	NE NW SE	16 (E) (W	
NORTH		Location as "NE/CNW%SW%" or footage from lines NE NW SE Lease Owner Shields Oil Producers					
	Lease Name Chrisler Well No. 1						
	Office Address Shields Building Russell, Kansas						
	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging filed Application for plugging approved 19						
							Plugging com
	Plugging completed11-2-70						
	Reason for ab	andonment of wel	l or produci	ng formation			
		 -					
	If a producing	g well is abandon	ed, date of	last production.		19	
Locate well correctly on above	Was permission obtained from the Conservation Division or its agents before plugging was con						
Section Plat	menced? Yes vised plugging of this well Leo F. Massey						
Paradusian formation Agent who super	vised plugging of th	nis well		Leo F	• Massey		
Producing formation		Depth to top	Botto	m	Total Depth of	Well 3372 Fe	
Show depth and thickness of all water, or	oil and gas formatio	ons.					
OIL, CAS OR WATER RECORDS	3					CASING RECORD	
FORMATION	CONTENT					MAING RECORD	
, unitation	GUNIENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
		 		8 5/8	260	None	
				5 1/2	3255	2413'.68	
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					- 		
casing at 2430' a down 74 joints.	Squeezed we	casing loose	. Fini	shed lawir	tension and down, lais sacks of ge	۵	
and 120 sacks of	50/50 pozmix	cement.					
		***************************************	···		3/42 10 -	<u> </u>	
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					18	5 0/y	
ame of Plugging Contractor	(If additional of	description is necessar has Casina	y, use BACK	of this sheet)		the second second	
ddress		bes Casing	Luiling	Company .	inc.		
		O. Box 221	ureat	bend, har	18as 67530	· · · · · · · · · · · · · · · · · · ·	
75							
TATE OF Kansas	COUN	TTY OF	Barton		SS.		
James W. Rocki	nold	(em	ployee of ov			the above-described	
ell, being first Chry sworn on oath, says:	: That I have know			its, and matters	herein contained	and the log of the	
	same are true and	correct. So held	nge God.)		and the log of the	
407		Signature)	Lum	endel A	while.	/	
	(i	~	Texus	www.	JUNIO C	/.	
PUBLIC	·	P	O. Box		eat Bend, K	ansas 65730	
SUBSCRIPSO AND SWOWN A hefore -	e this 3	e	Name	(A	ddress)		
SUBSCRIPTO AND SWORN TO DEFORE M	· · · · · · · · · · · · · · · · · · ·	day of	Novem	ber /	19_70	_	
The Control of the Co		<u> </u>	46	- H	(kel)	•	
commission expires May 27. 1	973					Notaeu Public	



15-051-20295-000

Sec. 22-11S-16W

Ellis, Co., Kansas

WELL LOG

Operator:

Shields Oil Producers, Inc.

Well:

Chrisler #1

Commenced:

August 8, 1968

Completed: Contractor:

August 18, 1968 Shields Drilling Co., Inc.

CASING RECORD

Run

Size 8 5/8" 2601

5 1/2"

Pulled

Cmtd. w/200 sax 3, 2551 Cmtd. w/100 sax

Elevation:

1,766 KB

Treatment:

Production:

20 bbls./day

Well Description: NE NW SE

Tops:

Anhydrite Heebner

915'

Lansing-KC

2,9281 2,976!

Arbuckle

3, 3571

. . . Figures Indicate Bottom of Formations . . .

Surface soil, sand, post rock Sand, shells & shale Shale & shells, red bed Anhydrite Shale, shells & salt Shale w/ lime Lime & shale Lime Lime w/ shale Lime

RECEIVED 830' STATE CORPORATION COMMISSION JUL 29 1970 9801 1, 5001 CONSERVATION DIVISION Wichita, Kansas 1,915' 1,955'

2,9651 3,3721 RTD

NOTES

DST #1 2,700'-2,758'

Open 1 hr., fair diminishing blow, dead in 40 min. Recovered 50' drilling mud w/ few spots oil. IBHP-993#/30 min., FP-31-52#, FBHP-878#/30 min.

1,985'

75¹

DST #2 2,937'-2,960'

Open 1 hr. 10 min., good blow throughout. Recovered 1201 Gas, 601 SOGCM, 1201 SOSWM, IBHP-1054#/30 min., FP-37-101#,

FBHP-977#/30 min.

DST #3 2, 982'-3, 010'

Open 1 hr.12 min., weak blow. Recovered 90' Gas, 40' GCM w/ oil spots, 60' Mud. IBHP-1008#/30 min., FP-23-71#,

FBHP-985#/30 min.

DST #4 3,019'-3,062'

Open 1 hr. 5 min., strong blow. Recovered 180' Gas, 360' OGCM, 300' MSW. IBHP-476#/30min.,

FP-633-388#, FBHP-434#/30 min.

DST #5 3, 123'-3, 141' Open 30 min., weak blow for 15 min. Recovered 10' drilling mud. IBHP-770#/30 min.,

FBHP-540#/30 min.

DST #6 3, 167'-3, 190' Open 1 hr.5 min., strong blow. Recovered 120' heavily OGCM, 240' GMCO, 420' Gas.

IBHP-1129#/30 min., FP-44-170#,

FBHP-1008#/30 min.

DST #7 3, 214'-3, 243' Open 1 hr. 40 min., weak blow increasing to fair. Recovered 100' muddy water w/ few spots åil. IBHP-1102#/30 min., FP-31-65#,

ËBHP-951#/30 min.