

15-051-01391-0000

WELL PLUGGING RECORD

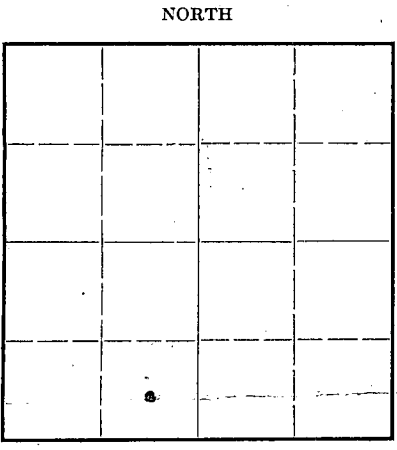
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

Ellis County. Sec. 24 Twp. 11S Rge. (E) 16.(W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C SE 1/4 SW 1/4 Lease Owner The Carter Oil Company Lease Name R. E. Matheson Well No. 1 Office Address Box 786, Great Bend, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed 1-6-19. 45 Application for plugging filed 1-10-19. 45 Application for plugging approved 1-12-19. 45 Plugging commenced 3-1-19. 45 Plugging completed 3-7-19. 45 Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

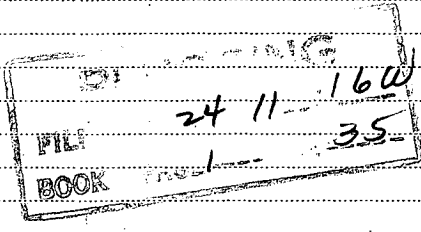
Name of Conservation Agent who supervised plugging of this well H. W. Kerr Producing formation Depth to top Bottom Total Depth of Well 3464 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows include Topeka, Dodge, Lansing, Conglomerate, and Arbuckle.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy Mud 3464'-3303' Lane Wells Plug set at 3046' Lane Wells Plug set at 2730' Heavy Mud 2730'-600' Cement 600'-556' Heavy Mud 556'-225' Cement 225'-181' Heavy Mud 181'-15' Cement 15'- Surface



(If additional description is necessary, use BACK of this sheet)

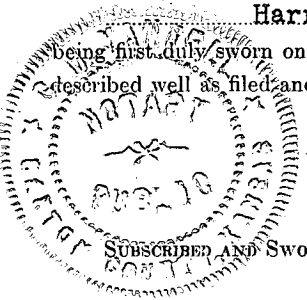
Correspondence regarding this well should be addressed to The Carter Oil Company Address P. O. Box 786, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton ss.

Harry E. Allen (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harry E. Allen, Engineer Box 786, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 22nd day of March, 1945



Handwritten signature of M. J. Gandel, Notary Public, and date Recd 3-23-45

My commission expires July 29, 1946

15-051-01391-0000

Driller's log on your Matheson #1 well located  
in 24-18-16, Ellis County, Kansas.

Drilled for: The Carter Oil Company  
Drilled by: Crow Drilling Company

10 3/4" 237' Set @ 245' w/150 sx  
8 5/8" 642' Set @ 645' w/124 sx  
5 1/2" 3281' Set @ 3279' w/125 sx

0' to 30'	Soil and clay	2517' to 2565'	Lime
30' to 90'	Shale and shells	2565' to 2640'	Shale and lime
90' to 275'	Shale and shells	2640' to 2663'	Shale
275' to 315'	Shale and shells	2663' to 2688'	Lime
315' to 363'	Sand and shells	2688' to 2732'	Lime
363' to 394'	Sand	2732' to 2754'	Lime
394' to 440'	Shale and sand streaks	2754' to 2805'	Lime
440' to 507'	Sand streaks	2805' to 2836'	Lime
507' to 556'	Sand	2836' to 2859'	Lime
556' to 625'	Shale	2859' to 2894'	Lime
625' to 635'	Shale	2894' to 2896'	Lime
635' to 685'	Shale	2896' to 2906'	Lime
685' to 914'	Shale	2906' to 2937'	Lime
914' to 950'	Anhydrite	2937' to 2948'	Shale
950' to 1010'	Shale and shells	2948' to 2970'	Lime
1010' to 1300'	Shale and shells	2970' to 3000'	Lime
1300' to 1340'	Salt and shale	3000' to 3007'	Lime
1340' to 1475'	Salt and shale	3007' to 3010'	Lime
1475' to 1520'	Broken lime	3010' to 3024'	Lime
1520' to 1540'	Anhydrite	3024' to 3047'	Lime
1540' to 1625'	Broken Anhydrite and shale	3047' to 3077'	Lime
1625' to 1683'	Lime	3077' to 3078'	Cherty lime
1683' to 1760'	Broken lime and shale	3078' to 3087'	Pyrite
1760' to 1770'	Shale and lime	3087' to 3098'	Lime
1770' to 1855'	Lime and shale streaks	3098' to 3122'	Lime
1855' to 1905'	Lime and shale	3122' to 3143'	Lime
1905' to 1934'	Shale and lime	3143' to 3175'	Lime
1934' to 1940'	Sandy lime	3175' to 3211'	Lime
1940' to 2000'	Lime	3211' to 3245'	Lime
2000' to 2059'	Lime	3245' to 3277'	Lime and shale
2059' to 2085'	Cherty Lime	3277' to 3278'	Lime
2085' to 2101'	Lime	3278' to 3301'	Conglomerate
2101' to 2122'	Red shale	3301' to 3313'	Conglomerate
2122' to 2130'	Lime	3313' to 3351'	Conglomerate
2150' to 2165'	Lime	3351' to 3374'	Conglomerate
2165' to 2250'	Lime and shale	3374' to 3401'	Conglomerate
2250' to 2257'	Lime and shale	3401' to 3442'	Conglomerate
2257' to 2326'	Lime and shale	3442' to 3450'	Conglomerate
2326' to 2402'	Shale and lime streaks	3450' to 3464'	Dolomite
2402' to 2492'	Shale and lime	3464' - Total Depth	
2492' to 2517'	Shale		

<u>Formation</u>	<u>Top</u>
Anhydrite	914'
Dodge	2947'
Kansas City	2976'
Conglomerate	3278'
Arbuckle	3415'
Total Depth	3464'

24 11 16W  
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