

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

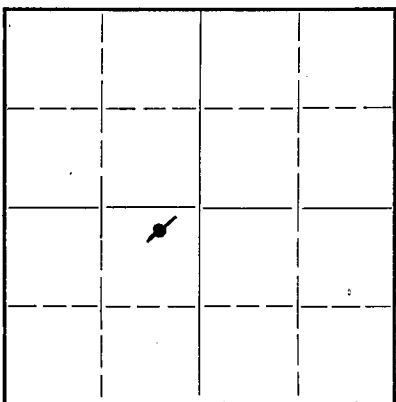
OR

~~WELL PLUGGING RECORD~~

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barton County, Sec. 32 Twp 20 Rge. 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE SW, 330' fm Nth & 660' fm East lines.

Lease Owner Sinclair Prairie Oil Co

Lease Name J. Kowalsky Well No. 1

Office Address Box 521, Tulsa 2 Okla.

Character of Well (completed as Oil, Gas or Dry Hole) oil well

Date well completed Nov. 30, 1941

Application for plugging filed July 27, 1943

Application for plugging approved Aug. 4, 1943

Plugging commenced Sept. 28, 1943

Plugging completed Oct. 2, 1943

Reason for abandonment of well or producing formation production exhausted

If a producing well is abandoned, date of last production July 15, 1943

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Burt Stafford

Producing formation Arbuckle Depth to top 3377 Bottom Total Depth of Well 3408 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

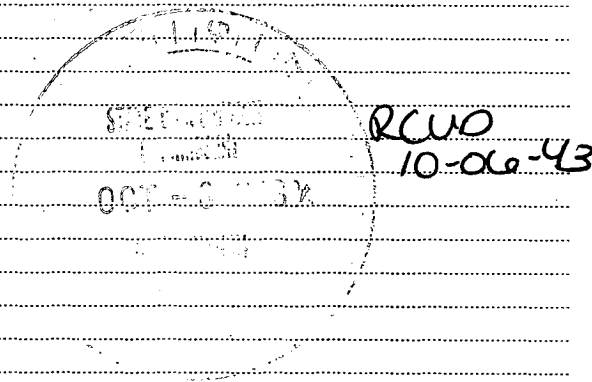
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Lime	dry	3377	3408	8-5/8 5-1/2"	253' 3402'	0 2778'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

- 3408' - 3360' cement 6 sx
- 3360 - 3330' " 4 sx
- 3330 - 253' mud
- 253 - 220' cement 10 sx
- 220 - 20' mud
- 20 - 6' cement 5 sx
- 6 - 0' mud

32 20 114
84 36



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Victor Chancellor
Address Box 774, Great Bend, Kans.

STATE OF Kansas, COUNTY OF Barton, ss.
I, Victor Chancellor (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Victor Chancellor
Box 774, Great Bend, Kans. (Address)

SUBSCRIBED AND SWORN TO before me this 5th day of September, 1943

My commission expires 6-14-47 Notary Public.



COMPANY: Sinclair Prairie Oil Co.
 CONTRACTOR: The Hammum Drilling Company
 FARM: John Kowalsky Well #1
 PWS KCC

LOCATION: C NL NE SW
 Section 32-20-11W
 Barton County, Kansas

COMMENCED: 11-1-41
 COMPLETED: 11-30-41 ROTARY

GASING RECORD

8 5/8" surface	253'	Sacks Cement	110 Lonestar-1 sack Dowflake
8 1/2"	3377 1/2'	75 "	11-30-41

ELEVATION: 1806'
 PRODUCTION:

FORMATION	DEPTH
sand & clay	65
shale & sand	140
shale & shells	253
redrock	565
Anhydrite	605
redrock, shale & shells	800
shale & shells	1023
shale & salt	1054
shale & shells	1370
anhydrite	1455
broken lime	1525
sandy broken lime	1565
broken lime & shale	1661
sandy lime	1690
broken sandy lime	1905
broken sandy lime & shale	2015
broken sandy lime	2096
broken lime & shale	2275
shale	2350
shale & shells	2423
broken sandy lime	2470
broken lime	2590
shale & shells	2634
lime	2665
lime, broken	2715
lime	2640
broken lime	2960
broken lime & shale	3039
shale	3112
brown lime	3116
shale	3150

FORMATION	DEPTH
lime	3263
porous lime	3270
lime	3275
broken lime	3370
shale	3378
chert & dolomite	3380
core	3380-85
4' Res. Dol. Spt porosity & saturation	
TOTAL DEPTH ROTARY	3385

Rigged up standard tools - drilled
 plug and cleaned to bottom 3385
 Fill-up 1890' oil - no water 10 hrs
 Acidized 1000 Gal. pumped 40 bbl oil
 13 hrs.
 Deepened to 3408

Total Depth
 Swabbed 44 Bbl oil 14 water in 12 hrs
 Acidized 1000 Gal. pumped 81 bbl oil
 9 bbls water in 9 hours after load back
 Acidized 5,000 gal. pumped 89 bbl oil &
 9 Bbl water - 8 hours.
 POTENTIAL test Jan. 6, 1942 - 154 bbls oil
 (Pumped 51 Oil & 24 water - 8 hours)

In rotary log
 NOTE: All measurements are from rotary table,
 Derrick floor measurements would be 1' less

I hereby certify this to be a correct and accurate log of the above described well as shown by the drilling reports.

JWSpeed

Subscribed and sworn to before me this 2nd day of December, 1941.

Clytell Smalley
 Notary Public

My Commission expires December 6, 1941.

PLUGGING
 FILE SEC 32 T20 R 11W
 BOOK PAGE 84 LINE 36