

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Barton County. Sec. 13 Twp. 19S Rge. 11 ~~W~~ (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE SW SW

Lease Owner PICKRELL DRILLING COMPANY, INC. & Leonard J. Isern

Lease Name EBERHARDT Well No. 1

Office Address 705 Fourth National Bank Building, Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed September 18 19 50

Application for plugging filed November 8 19 50

Application for plugging approved November 8 19 50

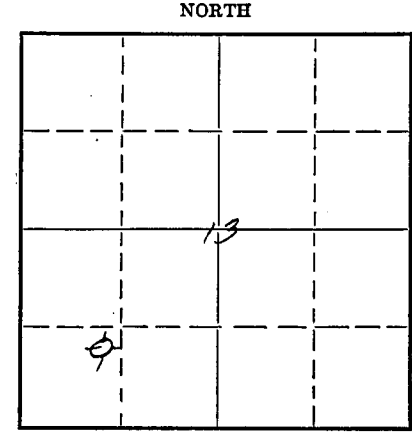
Plugging commenced November 20 19 50

Plugging completed November 20 19 50

Reason for abandonment of well or producing formation D & A

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough, Box 207, Great Bend, Kansas

Producing formation Depth to top Bottom Total Depth of Well 3332 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	203'	None
				5 1/2"	3306'	2869'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud from 3332' to 203', set bridge and dumped 15 sax cement. Filled with mud to 30'. Set bridge and filled with 10 sacks cement to bottom of cellar.

RECEIVED
STATE CORPORATION COMMISSION
DEC 16 1950
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Pickrell Drilling Company, Inc.
Address 705 Fourth National Bank Bldg., Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

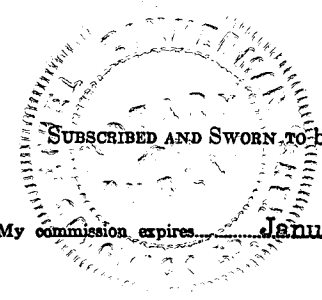
Joseph B. Brungardt, Jr. (employee of owner) or (~~owner/producer~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joseph B. Brungardt, Jr.
705 Fourth National Bank Bldg., Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of December 19 50

My commission expires January 28, 1953.

Ethel Zimmerman
Notary Public.



PLUGGING
FILE SEC 12 T 19 R 11
BOOK PAGE 41 LINE 13

COMPANY: LEONARD J. ISERN, ET. AL. Rotary Drilling Commenced: 9-2-50
Great Bend, Kansas Rotary Drilling Completed: 9-16-50
PICKRELL DRILLING COMPANY, INC.

LOCATION: NE SW SW, EBERHARDT #3
Sec. 15-19S-11W, Barton County, Kansas

CONTRACTOR: PICKRELL DRILLING COMPANY, INC.
Wichita, Kansas

CASING RECORD: 205' (5 Jts.) 8 5/8" 22.50# Spiral Weld casing set at 205'
in a 12 1/4" hole, cemented with 160 sacks cement.
3306' (102 Jts.) 5 1/2" casing set at 3306' in a 7 7/8"
hole, cemented with 75 sacks cement.

L O G

(Figures indicate bottom formation - measurements from top rotary bushing.)

Cellar	5	Circulate for samples at 3116'
Sand	205	" " " " 3304'
Shale	560	" " " " 3312'
Lime	580	
Shale & Salt	1580	Slope test at 500' - 0° off.
Lime	1855	Slope test at 1000' - 0° off.
Lime & Shale	2095	Slope test at 1500' - 0° off.
Shale & Lime	2335	Slope test at 2000' - 0° off.
Lime	2435	Slope test at 2500' - 0° off.
Lime & Shale	2640	S.L.M. at 2500' - O.K.
Lime	3312 Rotary T.D.	Slope test at 3000' - 0° off.
		S.L.M. at 3312' - O.K.

The undersigned, C. W. Sebitts, Secretary of PICKRELL DRILLING COMPANY, INC., hereby certifies in behalf of said corporation, that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Reports.

PICKRELL DRILLING COMPANY, INC.
By: C. W. Sebitts
Secretary

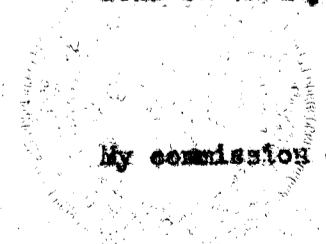
STATE OF KANSAS }
COUNTY OF SEDGWICK } SS

BE IT REMEMBERED that on this 21st day of September, 1950, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came C. W. Sebitts, Secretary of Pickrell Drilling Company, Inc., a corporation of the State of Kansas, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on this day and year last above written.

Edith Zimmerman
Notary Public

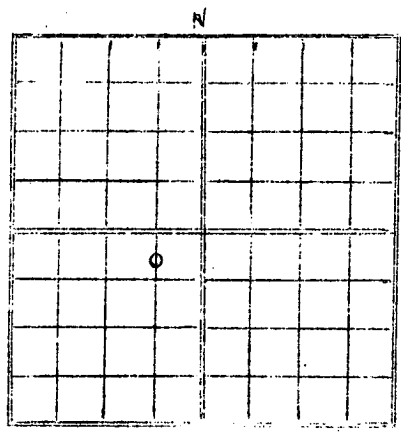
My commission expires January 28, 1955.



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SEP 26 1950
NOTARY DIVISION
STATE OF KANSAS

PLUGGING
FILE SEC 15 T 19 R 11W
BOOK PAGE 41 LINE 13

M A T E R I A L R E P O R T
A N D
P L U G G I N G R E C O R D



Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Sinclair Prairie Oil Co.

Locate well correctly. Office Address Box 521, Tulsa, Oklahoma.

County Barton Sec. 32 Twp. 20 Rge. 11

Farm Name John Kowalsky Well No. 1 Field Kowalsky

Well Location 350 ft. from north and 660 ft. from west of SW-1/4

Name of Producing Sand Arbuckle Dolomite Total Depth 3408'

Commenced Plugging Sept. 28th, 1943. Finished October 2nd, 1943.

Daily Average Production:

Initial Production: Oil 35 Gas 1 M Water 10

Production when Plugged: Oil 0 Gas 0 Water 0

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING & ROD DATA

DESCRIPTION	SIZE	RECOVERED		JUNK		REUSABLE		DISPOSITION MADE OR TO BE MADE OF USABLE MATERIAL
		FT.	TONS	FT.	TONS	FT.	TONS	
Casing	5 1/2" OD	2778	20			2778	20	Cora B. Crawford #2
Tubing	2 1/2"	3400	10			3400	10	do
Sucker Rods	7/8"	3400	4			3400	4	do

SURFACE EQUIPMENT

QUANTITY	DESCRIPTION	* CONDITION	EST. TONS	DISPOSITION MADE OR TO BE MADE OF RECLAIMED MATERIAL	
				DI	
1	OCS Pumping Unit	Good	20		Cora B. Crawford #1
1	84' Rig	Good	10		Chase Whse.

* Usable, Usable with minor repairs, or junk

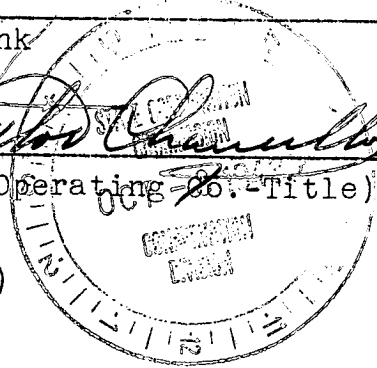
Date: _____

Signed: [Signature]

(For Operating [Title]) RCUP 10-08-43

(See note on reverse side)

32 20 11W
84 36



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.