

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-051-05492

LEASE NAME THEO GORE

WELL NUMBER 1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

4290 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 30 TWP. 13S RGE. 16 (X) or (W)

COUNTY ELLIS

Date Well Completed 5-21-88

Plugging Commenced 5-9-88

Plugging Completed 5-10-88

LEASE OPERATOR CHEVRON USA INC

ADDRESS PO BOX 12116 OKLAHOMA CITY, OK 73157

PHONE#(405) 949-7000 OPERATORS LICENSE NO. 4519

Character of Well OIL

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 2-29-88 (date)

by SHARI FEIST (KCC District Agent's Name).

Is ACO-1 filed? NO If not, is well log attached? YES

Producing Formation LANSING/KC/ARBuckle Depth to Top 3232 Bottom 3465 T.D. 3495

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
LANSING/KC 3232'-3412'	OIL/WATER	SURF	1116'	8 3/8"	1116'	6'
ARBuckle 3476'-3495'	OIL/WATER	SURF	3476'	5 1/2"	3476'	6'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

CUT TBG @ 3100' + POOH. RTH W/ WK STRING DE TO 3070'. SPOT 75 SXS CL 4" C45 FL 3070'-2639' (TAGGED)
POOH 5 1/2" CSG @ 1175'. SET CTR @ 1070'. MILL DOWN & ESTAB CIRC ON TBG & OUT @ 8 3/8" X 5 1/2" ANNULUS. PUMP
90 SXS OF ECONOMITE CMT @ 11.0 PPS. CIRC CMT TO SURF. SPOT 45 SK PLUG FL 1070' TO SURF. POOH 4 TBG &
TDR OFF C46 W/ 5 SXS. CUT OFF CSG @ 6' BGL. CAP & ID WELL. P&A WITNESSED BY KCC REP MARION SCHMIDT
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor HEMBREE # 15 License No. 6907

Address PO BOX 458 NESS CITY, KS 67665

STATE OF KANSAS COUNTY OF NESS

DONALD K TRICHEL (Employee of Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Donald K. Trichel

(Address) PO BOX 12116 OKLAHOMA CITY, OK 73157

SUBSCRIBED AND SWORN TO before me this 26 day of May, 19 88

Steve Wilson
Notary Public

My Commission Expires: 9-16-89

GULF OIL CORPORATION

THEODORE GORE NO. 1

CENTER S/2 NE NE OF SECTION 30-13S-16W,
ELLIS COUNTY, KANSAS

8-5/8" O.D. casing cemented at 1116' Drilling commenced 4-1-45
5-1/2" O.D. casing cemented at 3476 1/2' Drilling completed 4-19-45

FROM	TO	FORMATION	REMARKS
0'	200'	Sand, shale and lime	
200'	325'	Shale and sand	
325'	520'	Shale and shells	
520'	615'	Sand and lime	
615'	738'	Shale and shells	
738'	920'	Shale	
920'	1085'	Shale and shells	8-5/8" O.D. casing cemented
1085'	1116'	Anhydrite	with 425 sacks bulk cement
1116'	1282'	Sand and shale	at 1116'.
1282'	1495'	Shale, salt and shells	
1495'	1950'	Shale and shells	
1950'	2065'	Shale and lime, broken	
2065'	2202'	Shale and lime	
2202'	2262'	Lime, sandy	
2262'	2230'	Sand and lime	
2230'	2376'	Lime, sandy	
2376'	2425'	Lime, broken	
2425'	2490'	Lime, broken, and shale	
2490'	2553'	Lime, sandy	
2553'	2640'	Shale and lime shells	
2640'	2720'	Shale and lime, broken	
2720'	2770'	Lime	
2770'	2805'	Shale and lime	
2805'	2885'	Lime, broken	
2885'	2940'	Lime, broken and shale	
2940'	2995'	Lime	
2995'	3025'	Lime, broken	
3025'	3055'	Topeka Lime	
3055'	3085'	Lime	
3085'	3101'	Lime, cherty	
3101'	3260'	Lime	
3260'	3300'	K. C. Lime	
3300'	3370'	Lime	
3370'	3415'	Lime, cherty	
3415'	3473'	Lime	
3473'	3475'	Conglomerate	5-1/2" O.D. casing cemented
3475'	3480'	Arbuckle	with 100 sacks Lone Star
3480'	3485'	Lime	cement at 3476 1/2'.
	T.D. 3485'		

Well acidized

1019

25759-1
Hertzog

AFFIDAVIT TO ESTABLISH TEMPORARY PRODUCTIVITY

This form must be filed in duplicate within five days after completion of the well.

- One copy to State Corporation Commission
800 Bitting Bldg., Wichita, Kans.
- One copy to State Corporation Commission
Tribune Bldg., Great Bend, Kans.

OPERATOR Gulf Oil Corporation LOCATION OF WELL _____

LEASE Thos. Gore _____ 999 Ft. From north Line

WELL NUMBER 2 _____ 600 Ft. From east Line

PURCHASER New Pipe Line Co. for Of the NE Of Sec. 30E. 18N. 10W
Texas Company

COUNTY Ellis

POOL Hertzog North Arb. PRODUCING FORMATION Artuckle

Total Depth 3400 Top Prod. Form. 2470-1/2

Acid: Date 4-30-45 Amount 2,000 Gal.

PRODUCTION TEST

Date 4-30-45 How Produced Flow

Oil Produced 200 Bbl. Length of Test 24 Hours

AFFIDAVIT

STATE OF Kansas)
COUNTY OF Ellis) SS

Chas. Proter, of lawful age, being first duly sworn upon his oath, deposes and says.

That he is District Superintendent for Gulf Oil Corporation, operator of the Thos. Gore Lease, and is duly authorized to make this affidavit for and on behalf of said operator, that Well No. 2 on said lease had been completed and was capable of producing twenty-five barrels of oil per day as of the 30th day of April, 19 45, and that all information entered hereon with respect to said well is true and correct.

Further affiant saith not.

(S) Chas Proter

Subscribed and sworn to before me this 1st day of May, 1945.

Virgil C. Stearns
Notary Public

Commission expires May 18, 1946

RECEIVED
STATE CORPORATION COMMISSION

MAY 3 1945

CONSERVATION DIVISION
Wichita, Kansas

