

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

AUG 12 1982

CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY HODGEMAN SEC. 13 TWP. 21 RGE. 25W E/W  
Location as in quarters or footage from lines:  
C SW/4 SW/4


Locate Well  
correctly on above  
Section Platt.

Lease Owner Chief Drilling Co., INC.  
Lease Name Miner Well No. #2  
Office Address 905 Century Plaza Wichita, Ks. 67202  
Character of Well (Completed as Oil, Gas or Dry Hole):  
Date Well Completed 11-16-80  
Application for plugging filed 8-3-82  
Plugging commenced 8-3-82  
Plugging completed 8-3-82  
Reason for abandonment of well or producing formation  
Non-economical

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant

Producing formation Mississippi Depth to top 4488' bottom 4492' T.D. 4492'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
	8 5/8"	413'	210sv	3% c.c.	2% gel	
	4 1/2"	4489'	60-40	pos mix	250 salt sat.	
			50-50	pos mix	500 6% gel	

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
to \_\_\_\_\_ feet for each plug set.

Pump 2 sacks Hulls 10 sacks gel, 160 sks. 50/50 pos mix, 4% gel & 3% c.c.  
maximum pressure 1000#, SHut in pressure 200#, Completed @ 11:45 a.m.  
State Plugger Steve Durrant

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing Co., Inc.

STATE OF Sedgwick COUNTY OF Kansas, SS.

F.W. Shelton, Jr., Vice Pres. (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
F.W. Shelton, Jr., Vice President  
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of August, 19 82

My Commission expires:

MARTHA E. GUSTIN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 4-15-85

Martha E. Gustin  
Martha E. Gustin  
Notary Public.

Kelso Casing Pulling

This is the information on the Chief Miner #2. If you need anything else please let me know.

Travis Shelton

15-083-20774-0000

#2 MINER  
C SW SW Sec. 13-21S-25W  
Hodgeman County, Kansas

GEOLOGIST:  
Kevin B. Hopkins

ELEVATIONS:

OPERATOR: Chief Drilling Co., Inc. 2361 Gr.  
CONTRACTOR: Warrior Drilling, Inc. 2364 D.F.  
DATE SPUDDED: 10-30-80 2366 K.B.  
DATE COMPLETED: 11-6-80  
TOTAL DEPTH: 4492'  
CASING RECORD: Run 10 jts. 407' used 28# 8 5/8" set @  
413' w/210 sx. Common, 3% c.c., 2% gel.

DATE	DESCRIPTION	FORMATION TOPS:	ELEVATION	DEPTH
10-30-80	Moved in & rigged up.	Anhy.	1600 +	766
	Spudded in @ 1:00 P.M.	Base Anhy.	1646 +	720
	Plug down @ 9:30 P.M.	Heebner	3793 -	1427
10-31-80	Drilling @ 850'.	Toronto	3816 -	1450
11-3-80	Drilling @ 3602'.	LKC	3842 -	1476
11-4-80	Drilling @ 3842'.	BKC	4219 -	1853
11-5-80	Drilling @ 4427'.	Ft. Scott	4378 -	2012
11-6-80	DST #1 4447-92'	Miss. Lime	4485 -	2119
	Wk. stdy bl., 2 hrs.	Miss. Dolo.	4488 -	2122
	Rec. 200' oil 30 30 50 60	RTD	4492 -	2126
	100' MO			
	40' OCM			

IBHP: 990# FBHP: 1062#  
FP: 48-162#

Running 4 1/2" @ 4489', 3' off bottom.  
Run 114 jts. new 4 1/2", 10.5# 4504', set 3' off bottom @ 4489', 13' shoe jt., float @ 4476', stage collar @ 1574', basket @ 1614', cent. @ 1624', 4385', 4476', bottom cemented w/250 sx. 60-40 posmix, salt sat., top cemented w/500 sx. 50-50 posmix, 6% gel., plug down @ 6:30 PM

NO RECOVERABLE PIPE

#2 MINER  
C SW SW Sec. 13-21S-25W  
Hodgeman County, Kansas

DAILY COMPLETION REPORT

ROUND  
05-28-80

11-29-80 Moved in & rigged up cable tools. Drilled out stage collar, started drilling on float.

12-1-80 Drilling on float this A.M.  
Get float drilled out this P.M., tubing out of hole and swabbed hole down.  
1/2 Hr. test - dry

12-2-80 Approx. 100' overnight fillup, oil w/trace water or bottom. Treated w/250 gals. mud acid @ 1/2 bbl. per min., 1500# max. press., 79 bbls. total load. 1st Hr. 10 bbls., oil; 2nd Hr. 4 bbls. oil; 3rd Hr. 3.75 oil

12-3-80 750' overnight fillup, w/trace water.  
Treated w/1500 gals. reg. acid @ 3 bbls. per min. 300# max. press., 138 bbls. total load.  
Swabbed down 90 bbls.  
1st Hr. 5.51 bbls., 95% oil  
2nd " 4.64 " 98% "  
3rd " 4.64 " " "  
4th " 3.50 " " "

12-4-80 700' overnight fillup, 500' oil, 200' water running tubing.  
Mad anchor @ 28.20', 140 jts. 2 3/8" tubing, 4451.13', 2-6' subs, 12' sub. 4491.33' total.  
2x1 1/2 x 12' THD insert pump, 178 3/4" sucker rods, 1-2' pony, 1-4' pony & 1-16' polish rod.

TD - 4472'