

RECEIVED ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 05 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 31569
Name: Bach Oil Production
Address 1: P.O. Box 723
Address 2: _____
City: Alma State: NE Zip: 68920 + 0 7 2 3
Contact Person: Jason Bach
Phone: (785) 476-5254
CONTRACTOR: License # 33493
Name: American Eagle
Wellsite Geologist: Bob Peterson
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
3/1/2010 3/7/10 3/26/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 147-20623-00-00
Spot Description: _____
E/2 NW NW NE Sec. 1 Twp. 2 S. R. 19 East West
330 Feet from North / South Line of Section
2,110 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Phillips
Lease Name: Darlene Well #: 3
Field Name: Van Dyke
Producing Formation: Lansing Kansas City
Elevation: Ground: 2247 Kelly Bushing: 2254
Total Depth: 3834 Plug Back Total Depth: 3701
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3715
feet depth to: 280' w/ _____ 600 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 7/28/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 8/10/10

Operator Name: Bach Oil Production Lease Name: Darlene Well #: 3
 Sec. 1 Twp. 2 S. R. 19 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1819'</td> <td>+435</td> </tr> <tr> <td>Topeka</td> <td>3169'</td> <td>-915</td> </tr> <tr> <td>Heebner</td> <td>3383'</td> <td>-1129</td> </tr> <tr> <td>Toronto</td> <td>3409'</td> <td>-1155</td> </tr> <tr> <td>Lansing</td> <td>3428'</td> <td>-1174</td> </tr> <tr> <td>BKC</td> <td>3643'</td> <td>-1389</td> </tr> <tr> <td>Arbuckle</td> <td>3803'</td> <td>-1549</td> </tr> </table>	Name	Top	Datum	Anhydrite	1819'	+435	Topeka	3169'	-915	Heebner	3383'	-1129	Toronto	3409'	-1155	Lansing	3428'	-1174	BKC	3643'	-1389	Arbuckle	3803'	-1549
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	221'	COM	150	60/40 3% CC/2% Gel
Production	7 1/4"	5 1/2"	14#	3716	AMD	600	3% CC/2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	"F" @ 3503' to 3505'	300 gal 15% MCA, retreat 1000 gal 20% NEFE	
4	"I" @ 3574' to 3582	300 gal 15% MCA, retreat 1000 gal 20% NEFE	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3715</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>3/26/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>10</u>	Water Bbls. <u>36#</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>LKC</u>
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PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 121794

Invoice Date: Mar 1, 2010

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Darlene #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Mar 1, 2010	3/31/10

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
60.00	SER	Mileage 150 sx @ .10 per sk per mi	15.00	900.00
1.00	SER	Surface	991.00	991.00
60.00	SER	Pump Truck Mileage	7.00	420.00

RECEIVED
 AUG 05 2010
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1158.69

ONLY IF PAID ON OR BEFORE
 Mar 26, 2010

Subtotal	4,634.75
Sales Tax	115.20
Total Invoice Amount	4,749.95
Payment/Credit Applied	
TOTAL	4,749.95



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 121840

Invoice Date: Mar 8, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Darlene #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Mar 8, 2010	4/7/10

Quantity	Item	Description	Unit Price	Amount
600.00	MAT	AMD Class A	22.95	13,770.00
300.00	SER	Handling	2.25	675.00
60.00	SER	Mileage 300 sx @ .10 per sk per mi	30.00	1,800.00
1.00	SER	Production String	1,957.00	1,957.00
60.00	SER	Pump Truck Mileage	7.00	420.00
12.00	EQP	Centralizers	35.00	420.00
3.00	EQP	Baskets	161.00	483.00
1.00	EQP	AFU Insert	112.00	112.00
1.00	EQP	Guide Shoe	101.00	101.00
1.00	EQP	Top Rubber Plug	43.00	43.00

RECEIVED
AUG 05 2010
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4945.25

ONLY IF PAID ON OR BEFORE
Apr 2, 2010

Subtotal	19,781.00
Sales Tax	865.88
Total Invoice Amount	20,646.88
Payment/Credit Applied	
TOTAL	20,646.88

