

KANSAS CORPORATION COMMISSION

AUG 05 2010

June 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
WELL WICHTAIL Blanks must be Filled

UIC Distribution

ALT I I III Approved by:_

	147 00000 00 00
OPERATOR: License # 31569	API No. 15 - 147-20623-00-00
Name: Bach Oil Production	Spot Description:
Address 1: P.O. Box 723	E/2_NW_NW_NE_Sec. 1 Twp. 2 S. R. 19 ☐ East West
Address 2:	Feet from V North / South Line of Section
City: Alma State: NE Zip: 68920 + 0 7 2 3	2,110 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Jason Bach	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 476-5254	□ne □nw □se □sw
CONTRACTOR: License # 33493	County: Phillips
Name: American Eagle	Lease Name: Well #:
Wellsite Geologist: Bob Peterson	Field Name: Van Dyke
Purchaser: Coffeyville Resources	Producing Formation: Lansing Kansas City
Designate Type of Completion:	Elevation: Ground: 2247 Kelly Bushing: 2254
✓ New Well ☐ Re-Entry ☐ Workover	Total Depth: 3834 Plug Back Total Depth: 3701
☑ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 3715
Cathodic Other (Core, Expl., etc.):	feet depth to: 280' w/ 600 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: _ Air Dry
Conv. to GSW	
☐ Plug Back: Plug Back Total Depth ☐ Commingled Permit #:	Location of fluid disposal if hauled offsite:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
3/1/2010 3/7/10 3/26/10	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or contour of side two of this form will be held confidential for a period of 12 months if requestiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	version of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information ested in writing and submitted with the form (see rule 82-3-107 for confiden-report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and req	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied w	ith Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledge.	Date:
	☐ Confidential Release Date:
Signature:	— Geologist Report Received

Date: 7/28/10

Title: Owner

Ôperator Name: Ba	ch Oil Production	1	Lease	Name: _	Darlene		Well #:3	
Sec. 1 Twp.2	s. R. <u>19</u>	☐ East 📝 West		y: <u>Phill</u>				
time tool open and c	losed, flowing and sh tes if gas to surface t	and base of formations pe ut-in pressures, whether test, along with final chart al well site report.	shut-in pres	ssure rea	ched static level	, hydrostatic pres	sures, bottom	hole temperature, fluid
Drill Stem Tests Take		✓ Yes		 ✓L	og Formatio	on (Top), Depth ar	nd Datum	☐ Sample
Samples Sent to Geo	,	✓ Yes No		Nam			Top 1819'	Datum +435
Cores Taken		☐ Yes 🗹 No		Topel			3169'	-915
Electric Log Run	d Clastroniaelly	✓ Yes □ No		Heebi		CEIVED	3383'	-1129
Electric Log Submitte (If no, Submit Cop	•	Yes 🗸 No		Toron			3409'	-1155
List All E. Logs Run:				Lansi	ng AUG	0 5 2010	3428'	-1174
LIST All L. LOGS Hull.				вкс	KCC .	WICHITA	3643'	-1389
				Arbuc		WICHITA	3803'	-1549
		CASING	RECORD	✓ N	ew Used	• • • • • • • • • • • • • • • • • • • •		
		Report all strings set	conductor, su	urface, int	ermediate, product	ion, etc.		·
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#		221'	СОМ	150	60/40 3% CC/2% Gel
Production	7 1/4"	5 1/2"	14#		3716	AMD	600	3% CC/2% Gel
		ADDITIONA	L CEMENTII	NG / SQL	JEEZE RECORD			<u> </u>
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks	Used		Type and F	Percent Additives	3
Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot	0	ION RECORD - Bridge Plug Footage of Each Interval Per				cture, Shot, Cement		rd Depth
4	"F" @ 3503' to 35	505'			300 gal 15%	MCA, retreat 1	000 gal 20%	NEFE
4	"I" @ 3574' to 35	82			300 gal 15%	MCA, retreat 1	000 gal 20%	NEFE
						•		
TUBING RECORD:	Size:	Set At: 3715	Packer At	<u>:</u>	Liner Run:	Yes ✓ No		1
Date of First, Resumed 3/26/2010	Production, SWD or EN	IHR. Producing Meti	hod: Pumpine	g 🗌	Gas Lift 0	ther (Explain)		
Estimated Production Per 24 Hours	Oil 15	Bbls. Gas	Mcf	Wate	er Bb O	ols. G	as-Oil Ratio	Gravity 36#
DISPOSITIO	ON OF GAS:		METHOD OF	COMPLE	TION		PROPULATIO	ON INTERVAL
Vented Sold			Perf.	Dually		nmingled LK		ON INTERVAL:
(If vented, Sub		Other (Specify)		(Submit A		nit ACO-4)		



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 121794

Invoice Date: Mar 1, 2010

Page:

1

Voice: Fax:

(785) 483-3887 (785) 483-5566

Bill To:

Bach Oil Production R. R. #I Box 28

Phillipsburg, KS 67661

Customer ID Well Name# or Customer P.O.		Payment Terms		
Bach	Darlene-#3	Net 3	0 ⁻ Davs	
Job Location	Camp Location	Service Date	Due Date	
KS2-01	Russell	Mar 1, 2010	3/31/10	

Quantity	item	Description	Unit Price	Amount
90.00		Class A Common	13.50	
60.00	MAT	Pozmix	7.55	1
3.00	MAT	Gel	20.25	i
1	MAT	Chloride	51.50	
150.00	SER	Handling	2.25	337.50
60.00	SER	Mileage 150 sx @.10 per sk per mi	15.00	900.00
1	SER	Surface	991.00	991.00
60.00	SER	Pump Truck Mileage	7.00	420.00
				RECEIVED NUG 0 5 2010 IC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1158 69

ONLY IF PAID ON OR BEFORE
Mar 26, 2010

Subtotal	4,634.75
Sales Tax	115.20
Total Invoice Amount	4,749.95
Payment/Credit Applied	
TOTAL	4,749.95

ALLIED CEMENTING CO., LLC. 33825

TO P.O.	BOX 31 SSELL, KANSAS 670	665		SER	VICE POINT:	sseil
Tre 3-1-10	SEC. TWP.	RANGE 19	CALLED OUT	ON LOCATION	JOB START 7.00 pm	JOB FINISH 7,304 m.
LEASE arlene	WELL#_3	LOCATION	1. Hips Dag V TO A	KATE-RO	COUNTY	KS
OLD OR (NEW) (Circle one)		RO IN WINTO			
CONTRACTOR	American Engle	•	<i>P</i>			
TYPE OF JOB	MMCN Zandrigic Sindale	1	OWNER			
HOLE SIZE		227	CEMENT			
CASING SIZE &	73/8 DE	PTH 221	AMOUNT OR	RDERED 150	69/40 30h	<u>دح</u>
TUBING SIZE		PTH		-	20/0/1	<u> </u>
DRILL PIPE		PTH				
PRES. MAX		PTH NIMUM	COMMON	90	@ 13.50	136
MEAS. LINE		OE JOINT	POZMIX	60	@ 73,55	1215,w 453,00
CEMENT LEFT			GEL GEL	<u></u>	_ @ 0.25	60175
PERFS.			CHLORIDE _		@ 51,50	
DISPLACEMEN	T 13 ³ /4)	3 <	ASC		@	
	EQUIPMENT				@	•
-1904-9-994			<u></u>	Dra		
PUMPTRUCK		'a's			ENED —	
# 398	HELPER Glenn	, –			0 9 2010	,
BULK TRUCK # 260	DRIVER Wash	ø		• • •	(a)	
BULK TRUCK	DRIVER Wayne	4500 0		KCC V	_© И©н ITA	
#	DRIVER		HANDI MG		_ @	
			HANDLING_ MILEAGE		@ 2.25	337,54
	REMARKS:		MILLAGE Z	7.17.11	rnom . r	3223,75
05/00	asing on bitton	a Bladin	1		TOTAL	3000711
Mixed 50 Bumped	SC CEMENT.	n Estory Visplace Place Jement Circ	vg. Vatec)	SERVI	CE .	
			DEPTH OF JO	В		
				CHARGE		991.00
			EXTRA FOOT		_ @	
			MILEAGE		@ 	425.00
		14 455	—— MANIFOLD _		_@	
		Than .	"\		_ @ @	
CHARGE TO:	Kach Oil					
STREET					TOTAL	1411,00
CITY	STATE	ZIP		PLUG & FLOAT	EQUIPMEN	Γ
To Allied Cemen	•				•	
You are hereby r	eauested to rent cen	nentino equinm	ent -		_ @	



PO BOX 31 Russell, KS 67665

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

Bach Oil Production R. R. #I Box 28

Phillipsburg, KS 67661

INVOICE

Invoice Number: 121840

Invoice Date: Mar 8, 2010

Page:

1

Customer ID	Well Name# or Customer P.O.	Name# or Customer P.O. Payment Terms Darlene #3 Net 30 Days		
Bach	Darlene #3			
Job Location	Camp Location	Service Date	Due Date	
KS2-02	Russell	Mar 8, 2010	4/7/10	

	Description Unit Price	Amount
600.00 MAT AMD Class A	22.95	13,770.00
300.00 SER Handling	2.25	675.00
60.00 SER Mileage 300 sx	@.10 per sk per mi 30.00	1,800.00
1.00 SER Production Strin	9 1,957.00	1,957.00
60.00 SER Pump Truck Mile		420.00
12.00 EQP Centralizers	35.00	420.00
3.00 EQP Baskets	161.00	483.00
1.00 EQP AFU Insert	112.00	112.00
1.00 EQP Guide Shoe	101.00	101.00
1.00 EQP Top Rubber Plug		43.00
		RECEIVEE NUG 0 5 2010 C WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 4945 25

ONLY IF PAID ON OR BEFORE
Apr 2, 2010

TOTAL	20,646.88
Payment/Credit Applied	
Total Invoice Amount	20,646.88
Sales Tax	865.88
Subtotal	19,781.00
0.14.4.1	

ALLIFO CEMENTING CO., LLC. 036350

			· - ·		,		
P.O. B		NSAS 6760	55		SER	VICE POINT:	e //
<u>/</u>		· · · · · · · · · · · · · · · · · · ·					
DATE 3-8-18	SEC.	TWP.	RANGE /9	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE DARLENC	WELL#	3	LOCATION Phil	lips bur 9N	to Huste R		STATE
OLD OR NEW OCI	cle one)	r eg	46 /2K	Wints			
	7	······································	1 01 4 -				
CONTRACTOR /	, , -	, ~	k Rs#2	OWNER			
TYPE OF JOB HOLE SIZE 23	hoduci	TD.	5+1125 3+34	CEMENT			
CASING SIZE 5	1/2 145				DEDED /		0
TUBING SIZE	7 / 7		7TH 3765,74	AMOUNT OR		Q AML	
DRILL PIPE	-	DEF				<u> </u>	
TOOL		DEF	1.				
PRES. MAX	****	DEF					
			NMUM	COMMON		@	
MEAS. LINE	CCC /		DE JOINT /2,/7	POZMIX		@	
CEMENT LEFT IN	CSG. /	2,17		GEL		@	
PERFS.	00	- 1		CHLORIDE _		@	
DISPLACEMENT	90,	366 55 ₁		ASC		@	
	EQU	IPMENT		AMO	600		13770,0
				***************************************		@	
PUMP TRUCK (EMENT	ER Sha			RECEIVE		
	HELPER		-			_D _@	
BULK TRUCK	ILLI LIK	1119/7			AUG 0 5	201 8	
# 423-1671	DIVED	114.		-		@	
BULK TRUCK	JAIVER	wagn	<u> </u>		KCC WICH	41794	
	DRIVER	RON	•				,
" 	JKI V LK	NON		HANDLING_	300	_ @ <i>_ ?, 25</i>	675.00
				MILEAGE	10/sk/pile		1800,00
	REN	MARKS:				ТОТАТ	16,245
Insert @.						IOIAL	16, 471
	305K			<u></u>	C F T F T T		
• • • • • • • • • • • • • • • • • • • •		to BoH	_ = 1	·	SERVI	CE	
Circulation	- <i>)</i>		150 565	DEPONICOETO			
C 11 & 00	C 7	X Pa	a with	_ DEPTH OF JO	***************************************		
150 161	1 9	10	haa		CHARGE		1957,00
Come L	d'al	/ /3.	1 6	_ EXTRA FOOT		_ @	
Carded +	Vue 3	1200	cula reality	MILEAGE		@	420,00
	7	////		MANIFOLD _			
F109	1	rold		· · · · · · · · · · · · · · · · · · ·		@	
N			011			_ @	
CHARGE TO: 24	ch	0,1 F	reduction				
CTDEET			, ,	3		TOTAL	237700
STREET							
CITY	STA	ATE_	ZIP		4		
	-				PLUG & FLOA	r equipmen	T
			1	,			
				/ /2-0	ents	@ 35100	
			YManks,	3- 1	skets	@ 161.00	483,00

To Allied Cementing Co., LLC.

You are hereby requested to rent comenting equipment