### RECEIVED AUG 0 5 2010

Form ACO-1

## KCC WICHITA Must Be Typed

#### OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Kansas Corporation Commission



Operator: License # 31569	API No. 15 - 147-20625-00-00
Name: Bach Oil Production	County: Phillips
Address: P.O. Box 723	SW -NE - SE - SE Sec. 35 Twp. 1 S. R. 19 East V West
City/State/Zip: Alma, NE 68920	680' feet from (S) / N (circle one) Line of Section
Purchaser: Coffeyville Resources	400' feet from E/ W (circle one) Line of Section
Operator Contact Person: Jason Bach	Footages Calculated from Nearest Outside Section Corner:
Phone: (_ <sup>785</sup> ) _476-5254	(circle one) NE SE NW SW
Contractor: Name: American Eagle	Lease Name: Barbara Well #: 1
License: 33493	Field Name: Wildcat
Wellsite Geologist: Bob Peterson	Producing Formation: Lansing Kansas City
Designate Type of Completion:	Elevation: Ground: 2199 Kelly Bushing: 2206
✓ New Well Re-Entry Workover	Total Depth: 3790 Plug Back Total Depth: 3631
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 214 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3656
Operator:	feet depth to surface w/ 600 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Air Dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3/16/10 3/22/10 4/5/10	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Owner Date: 7/28/10	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	, If Denied, Yes Date:
20 10	Wireline Log Received
NICK M SIMON	Geologist Report Received
Notary Public: Notary Public, State My Appointment I	of Kansas   John Stribution
Date Commission Expires: 05/12/2014	AH 2- DQ _ 8/16/10

Operator Name: Bac	ch Oil Production		Lease	Name:	Barbara		_ Well #:	
	1 S. R. 19	☐ East	County	: Phillip	s			
ested, time tool ope emperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether sh along with fi	ut-in pr	essure reached	static level, hydro	static pressui	res, bottom hole
Drill Stem Tests Tak		✓ Yes  No		<b></b> ✓L	og Formatio	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geological Survey				Nam Anhy			Top 1782'	Datum +424
Cores Taken			Tope			3123'	-917	
Electric Log Run		✓ Yes  No		Heet		ECEIVED	3336'	-1130
(Submit Copy)				Toro	nto		3365'	-1159
ist All E. Logs Run:				Lans	sing AL	IG 0 5 2010	3383'	-1177
				вкс	KCC	WICHITA	3601'	-1395
				Arbu	ckle	, AAICHIII IA	3757'	-1549
				TD			3790'	-1584
			RECORD	N	_			
	Size Hole	Report all strings set-	conductor, sur Weig		ermediate, product Setting	ion, etc. Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. /		Depth	Cement	Used	Additives
Surface	12 1/4	8 5/8"	20#		214	СОМ	160sx	3% CC; 2% Gel
Production	7 1/4	5 1/2"	14#		3,656	AMD	600sx	3% CC; 2% Gel
		. ADDITIONAL	CEMENTIN	IG / SQI	JEEZE RECORD			
Purpose:  Perforate  Protect Casing  Plug Back TD  Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and Pe	ercent Additives	3
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per				sture, Shot, Cement		rd Depth
ļ	"I" @ 3530' to 3537	**			750 gal 15% N	MCA, retreat 1000	gal 20% NE	:FE
<b>,</b>	"J" @ 3548' to 3553	3'			250 gal 15% N	1CA		
ļ	"K" @ 3572' to 358	0'			250 gal 15% M	1CA		
	"B" @ 3415' to 341	7' & "D" @ 3433' to 343	6"		500 gal 15% M	1CA, retreat 2000	) gal 20% NE	FE
<b>,</b>	"F" @ 3458' to 3460	)'			250 gal 15% M	1CA, retreat 2000	gal 20% NE	FE
TUBING RECORD	Size	Set At	Packer At		Liner Run	Yes ✓ No		
	d Production, SWD or E	nhr. Producing Met	hod					<del></del>
4/5/10	5 . 1040011011, 0110 01 E	, resuming wet		Flowing	g 📝 Pumpin	g 🔲 Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil 30	Bbls. Gas	Mcf	Wate	er Bb	ols. Ga	as-Oil Ratio	Gravity 36#
Disposition of Gas	METHOD OF C	OMPLETION			Production Interv	<i>a</i> l		
Vented Sold	Used on Lease	Open Hole Other (Spec	✓ Perf.		Dually Comp.	Commingled LI	KC	



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 121946

Invoice Date: Mar 16, 2010

Page:

1

Voice: Fax:

(785) 483-3887 (785) 483-5566

Bill To:

Bach Oil Production R. R. #I Box 28

Phillipsburg, KS 67661

CustomerID	Well Name# or Customer P.O.	Payment Terms		
Bach	Barbara #1	Net 30 Days		
Job Location	Camp Location	Service Date	Due Date	
KS2-01	Russell	Mar 16, 2010	4/15/10	

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	13.50	2,160.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
80.00	SER	Handling	2.25	180.00
60.00	SER	Mileage 80 sx @.10 per sk per mi	8.00	480.00
1.00	SER	Surface	991.00	991.00
60.00	SER	Pump Truck Mileage	7.00	420.00
			RECEIVE	
			AUG 05 2	<b> 010</b>
			KCC WICH	IITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1/3731

ONLY IF PAID ON OR BEFORE
Apr 10, 2010

Payment/C	redit Applied	<del> </del>		 		4,692.99
Total Invoid	æ Amount			 		4,692.99
Sales Tax						143.74
Subtotal			******	 		4,549.25

### ALLIED CEMENTING CO., LLC. 33

TO P.O. BOX 31 🏶 SERVICE POINT: **RUSSELL, KANSAS 67665** Russell Ks TWP. RANGE CALLED OUT ON LOCATION JOB START JOB FINISH ATE 3-16-10 5:15 pm 5:45 pm Barbara COUNTY STATE LOCATION Phillippung KS North to Hunter Rd Phillips OLD OR NEW (Circle one) West to 500 Rd I North West into CONTRACTOR American Eagle Drilling Rig# Z TYPE OF JOB Surface **OWNER** HOLE SIZE 1244 T.D. 22/ CEMENT CASING SIZE 848 AMOUNT ORDERED 160 com 3%cc 2% Gel DEPTH **22/ TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL DEPTH COMMON\_ 160 PRES. MAX MINIMUM @ 13.50 2/60.00 MEAS. LINE SHOE JOINT \_\_\_\_ POZMIX CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE 5 @ <u>51,50</u> 257,50 DISPLACEMENT 13 Bb/ ASC \_\_\_\_ **EQUIPMENT** RECEIVED PUMP TRUCK CEMENTER John Roberts # 417 HELPER Matt **BULK TRUCK** DRIVER Ron #378 **BULK TRUCK** DRIVER HANDLING MILEAGE \_\_\_\_\_\_/OSSC/n.6 **REMARKS:** TOTAL 3/3A 2C Est Circulation **SERVICE** Mix 160 sk cement DEPTH OF JOB PUMP TRUCK CHARGE Displace w/ 13861 H20. EXTRA FOOTAGE \_\_\_\_\_ MILEAGE 60 @ 7.04 420.00 Cement Did Circulate/
Thank You! MANIFOLD \_\_\_\_\_\_ @ \_\_\_\_ \_ \_ CHARGE TO: Bach Oil Production TOTAL /4/1.01 STREET \_\_\_\_\_ CITY\_\_\_\_\_STATE \_\_\_\_\_ZIP\_\_\_\_ PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment



PO BOX 31 Russell, KS 67665

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

Bach Oil Production R. R. #I Box 28

Phillipsburg, KS 67661

	I N	1		
17	IV	"	U	

Invoice Number: 122015

Invoice Date: Mar 23, 2010

Page:

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CustomerID	Well Name# or Customer P.O.	Payment	Terms
Bach	Barbara #1	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Mar 23, 2010	4/22/10

Quantity	Item	Description	Unit Price	Amount
600.00	MAT	AMD Class A	22.95	13,770.00
300.00	SER	Handling	675.00	
60.00	SER	Mileage 300 sx @.10 per sk per mi	30.00	1,800.00
	SER	Production String	1,159.00	1,159.00
60.00	SER	Pump Truck Mileage	7.55	453.00
1	EQP	Baskets	161.00	644.00
12.00	EQP	Centralizers	35.00	420.00
1.00	EQP	Guide Shoe	101.00	101.00
1.00	}	AFU insert	112.00	112.00
1.00	EQP	Top Rubber Plug	43.00	43.00
·				ECEIVED
,			A	VG 05 2010
			KC	CWICHITA
<u></u>		Cubtatal		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 4794 25

ONLY IF PAID ON OR BEFORE
Apr 17, 2010

TOTAL	20,052.22
Payment/Credit Applied	
Total Invoice Amount	20,052.22
Sales Tax	875.22
Subtotal	19,177.00

# ALLIED CEMENTING O., LLC. 036354

To Allied Cementing Co., LLC.

RUSSELL, KANSAS 67665	SERVICE POINT:				
				37//	
DATE 3-23-10 SEC. TWP. RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE BACKATA WELL# / LOCATION Ph;	liptors 9 N	to Hunter	COUNTY	STATE	
OLD OR NEW Circle one) Rol 56		linto	7		
CONTENT OF THE PROPERTY OF THE			ليم		
TYPE OF JOB Production String	OWNER				
HOLE SIZE > # T.D. 3790'	CEMENT	•			
CASING SIZE 5/2 /4 DEPTH 3656, 0	<del></del>	RDERED 600	a Ami	2	
TUBING SIZE DEPTH	AMOUNTO	NDEKED _ GOG	177111		
DRILL PIPE DEPTH	· · · · · · · · · · · · · · · · · · ·				
TOOL DEPTH	4				
PRES. MAX MINIMUM	COMMON		@		
MEAS. LINE SHOE JOINT 15/11	POZMIX _		@		
CEMENT LEFT IN CSG. /S, //	GEL				
PERFS.	CHLORIDE		_@		
DISPLACEMENT 88, 84 66/	ASC		_ @		
EQUIPMENT	AMO	600	_@ <i>_22.95</i>	13,770,0	
	****		RECEIVED		
PUMPTRUCK CEMENTER Share		,	- `		
# 417 HELPER Malf			AGG 05 2010	)	
BULK TRUCK	***		- @		
# 378 DRIVER John R		K	CC WICHIT	<b>A</b>	
BULKTRUCK # Y/O DRIVER RON B					
# 510 DRIVER ROW B	HANDLING	300	@ 2,25	675.00	
	MILEAGE _	10/sk/m/c		1800,00	
REMARKS:	a*		TOTAL	16,245.0	
Rot Note Jask				-/	
Inot @ 3640.96		SERVI	CE ·		
Est Circulation. Mixed 450 st	~~~~				
Caid @ 11.2 APG Tailed in gut	L DEPTH OF JO	OB			
39 5ks Aykel @ 15-ppg. Shut		K CHARGE		1159,00	
Piselacrol 88,8 Ahl Carled A	EXTRA FOOT	<del></del>	@		
elicopsi toot Held	MILEAGE	60	@ 7,55	453,00	
Tiest Tela.	∠ MANIFOLD _		_ @		
Cenent Circulated			@		
CHARGE TO: Bach Production	***************************************				
CHARGE TO: DOCT PPODUCTION				, ,	
STREET			TOTAL	1612.00	
CITYSTATEZIP					
STATEZIP		PLUG & FLOAT	EQUIPMEN'	Γ	
Hank-	4-1	Baskets	@ 161.00	644,00	
Marks	12-	entra l'zan	@ 350	420 0	