

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
AUG 02 2010
ORIGINAL
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Jason Alm
Purchaser: N/A

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SLOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

6/16/10 7/8/10 6/22/10 7/15/10 7/16/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date per geo report + oper - KCC-dlg

API No. 15 - 083-21, 650-0000
Spot Description: SE-NW-NW-NW
SE NW NW NW Sec. 3 Twp. 23 S. R. 24 ☐ East ☒ West
418 Feet from ☒ North / ☐ South Line of Section
393 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Hodgeman
Lease Name: Sinclair Well #: 1-3
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2372' Kelly Bushing: 2380'
Total Depth: 4725 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 19,000 ppm Fluid volume: 115 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dil Lush

Title: Geologist Date: 7/30/10

KCC Office Use ONLY

☒ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: DLG Date: 8/10/10

Operator Name: American Warrior, Inc Lease Name: Sinclair Well #: 1-3
 Sec. 3 Twp. 23 S. R. 24 ☐ East ☒ West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☐ Log Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top Datum
Cores Taken	☐ Yes ☒ No	Stone Corral	1596' +784
Electric Log Run	☐ Yes ☒ No	Base Stone Corral	1636' +744
Electric Log Submitted Electronically (If no, Submit Copy)	☐ Yes ☒ No	Heebner	3928' -1549
		Lansing	3974' -1594
		Stark	4276' -1896
		Cherokee	4573' 2193
		Mississippi	4651' -2271

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	227'	Common	150	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4) ☐ Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
--	--	---	--	--

ALLIED CEMENTING CO., LLC. 039038REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-15-10</u>	SEC. <u>3</u>	TWP. <u>23</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Sinclair</u>	WELL # <u>1-3</u>	LOCATION <u>Jetmore</u>	<u>3W</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1/4 S into</u>				

CONTRACTOR Duke Drilling Rig 8OWNER sameTYPE OF JOB PTAHOLE SIZE 7 1/8 T.D. 4669'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1620'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENTPUMP TRUCK CEMENTER Andrew# 386-281 HELPER Larene

BULK TRUCK

347 DRIVER Wil

BULK TRUCK

DRIVER

REMARKS:50 sks @ 1620'80 sks @ 750'50 sks @ 240'20 sks @ 60'20 sks masehole30 sks Rot holeThank youCHARGE TO: American warrior

STREET

CITY

STATE

ZIP

Post-it® Fax Note	7671	Date <u>7.30.10</u>	# of pages <u>1</u>
To <u>Tina</u>	From <u>Judy</u>		
Co./Dept.	Co.		
Phone #	Phone #		
Fax # <u>620-275-5467</u>	Fax #		

contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME STEVEN H. STEPHENSSIGNATURE Steven H. Stephens**CEMENT**AMOUNT ORDERED 250 SKS 60/40400 gal 1/4" FLO-SEALCOMMON 150 SKS @ 13.50 2025.00POZMIX 100 SKS @ 7.55 755.00GEL 9 SKS @ 20.25 182.25

CHLORIDE @

ASC @

@

FLO-SEAL 62# @ 2.45 151.70

@

@

RECEIVED @

@

AUG 02 2010 @

@

HAND KOC WICHITA KS @ 2.45 652.50MILEAGE 104 sk/mile 647.50TOTAL 4353.90**SERVICE**DEPTH OF JOB 1620'PUMP TRUCK CHARGE 99.00

EXTRA FOOTAGE @

MILEAGE 75 @ 2.30 172.50MANIFOLD @ 7.00

@

@

TOTAL 1165.00**PLUG & FLOAT EQUIPMENT**

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 036720REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

G-ear Bend US

DATE <u>7-2-10</u>	SEC. <u>3</u>	TWP. <u>23S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:15 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Sinclair</u>	WELL # <u>1-3</u>	LOCATION <u>Setmore US West To 215 Rd</u>				COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Dave Riggs OWNER American warriorTYPE OF JOB SurfaceHOLE SIZE 12 1/4 T.D. 227 CEMENTCASING SIZE 8 5/8 DEPTH 227 AMOUNT ORDERED 150 SX class A 3900TUBING SIZE DEPTH 2900

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13.50 BBLS

EQUIPMENT

PUMP TRUCK CEMENTER wayne D# 181 HELPER Alvin R

BULK TRUCK

344 DRIVER Bob R

BULK TRUCK

DRIVER

REMARKS:

Pipe in Bottom Break Circulationwith Rig mud shut downHook up to cement lineMix 150 SX class A 3900 2900Shut Down Release PlugDisp 13.50 BBLS fresh waterCement did circulatewash up Rig Down

SERVICE

CHARGE TO: American warrior

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Post-it® Fax Note	7671	Date <u>7.30.10</u>	# of pages <u>1</u>
To <u>Jim</u>	From <u>Judy</u>		
Co./Dept.	Co.		
Phone #	Phone #		
Fax # <u>620-275-5467</u>	Fax #		

contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve H. StephensSIGNATURE Steve H. Stephens

SALES TAX (If Any)

TOTAL CHARGES 53.00

DISCOUNT IF PAID IN 30 DAYS

RECEIVED

AUG 2 2010

KCC WICHITA

HANDLING 150 @ 2.25 337.50MILEAGE 150 x 28 x 10 420.00TOTAL 3152.25TOTAL 1181.00TOTAL 53.00

Geological Report

American Warrior Inc.
Sinclair #1-3
418' FNL & 393' FWL
Sec. 3 T23S R24W
Hodgeman County, Kansas

Jason Alm/Gil Linenberger/Marc Downing
Geologists

RECEIVED
AUG 02 2010
KCC WICHITA

American Warrior, Inc.

General Data

Well Data:

American Warrior Inc.
Sinclair #1-3
SE-NW-NW-NW
418' FNL & 393' FWL
Sec. 3 T.23S R.24 W.
Hodgeman County, Kansas
API # 15-083-21, 650-0000

Drilling Contractor:	Duke Drilling Co
Spud Date:	7/8/2010
Rotary TD Date:	7/15/2010
Rotary TD:	4725'
Elevation:	2372' Ground Level 2380' Kelly Bushing
Casing:	Surface 227' 8 5/8" 24# surface casing
Samples:	10' wet and dry, 3800' to RTD
Drilling Time:	3700' to RTD
Electric Logs:	None
Drillstem Tests:	None
Problems:	No hot wire (electrical short) Snapped drill collar on connection at 4106'

Formation Tops

Sinclair 1-3

Stone Corral	1596'+784
Base Anhydrite	1636'+744
Heebner	3928'-1549
Lansing	3974'-1594
Stark	4276'-1896
Hushpuckney	4322'-1942
BKC	4392'-2012
Marmaton	4419'-2039
Pawnee	4516'-2136
Ft Scott	4545'-2165
Cherokee	4573'-2193
Mississippi	4651'-2271
RTD	4668'-2288

King 1-4

3904'-1534	(-15')
3954'-1583	(-11')
4257'-1886	(-11')
4368'-1997	(-16')
4392'-2021	(-18')
4490'-2119	(-17')
4521'-2150	(-15')
4548'-2177	(-16')
4625'-2254	(-16')
4725'-2354	

Summary: Due to structural position and lack of shows, the decision was made to plug and abandon the Sinclair 1-3.

Respectfully Submitted,
Jason Alm, Gil Linenberger, Marc Downing