

AUG 04 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 32701
Name: C&G Drilling Co. Inc.
Address 1: 701 E River
Address 2: _____
City: Eureka State: KS Zip: 67045 + _____
Contact Person: Tim Gulick
Phone: (620) 583-4306
CONTRACTOR: License # 32701
Name: C&G Drilling Co. Inc.
Wellsite Geologist: Bill Stout
Purchaser: McClaskey

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8-15-09 8-20-09 08-30-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-24116-0000
Spot Description: _____
N/2 SE SW NE Sec. 6 Twp. 26 S. R. 10 East West
2,100 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Bronson Well #: 7
Field Name: Reese
Producing Formation: Arb.
Elevation: Ground: 1499/199 Kelly Bushing: 1205
Total Depth: 2565 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2558
feet depth to: Surface w/ 340 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 150 ppm Fluid volume: 300 bbls
Dewatering method used: Let Dry Out
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Pres. Date: 8-2-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/10/10

Operator Name: C&G Drilling Co. Inc. Lease Name: Bronson Well #: 7
 Sec. 6 Twp. 26 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Arb. 2542 -1337 <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 04 2010 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	40	ClassA	30	3% CC
Prod.	7 7/8	5 1/2	15	2558	Thick-Set	340	Flocele

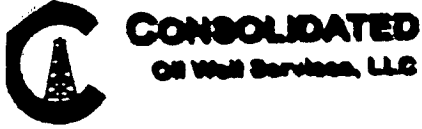
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2542-2543	100 Gal F E	2542

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2530</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>ARB.</u>
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KCC WICHITA



ENTERED

TICKET NUMBER 23515
LOCATION EUREKA
FOREMAN RICK Ledford

PO Box 884, Chanute, KS 66720
320-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

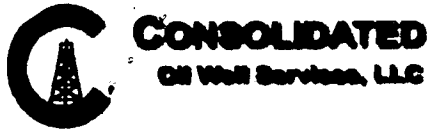
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-09	1800	<u>Branson #7</u>	<u>6</u>	<u>26</u>	<u>10E</u>	<u>GLW</u>
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
<u>C + G Drilling Co.</u>			<u>463</u>	<u>Shannon</u>		
MAILING ADDRESS			<u>543</u>	<u>David</u>		
<u>701 E. River</u>						
CITY	STATE	ZIP CODE				
<u>EUREKA</u>	<u>KS</u>	<u>67045</u>				

C+G DRILLING
 JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 6 WATER gal/sk 5.2 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 Bbl fresh water. Mixed 30 sacks class "A" cement w/ 370 sacks @ 15# per sack. Displace w/ 2 Bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>54015</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>680.00</u>	<u>680.00</u>
<u>5406</u>	<u>1</u>	<u>MILEAGE</u>	<u>n/c</u>	<u>n/c</u>
<u>11045</u>	<u>30 sacks</u>	<u>class "A" cement</u>	<u>12.70</u>	<u>381.00</u>
<u>1102</u>	<u>85#</u>	<u>370 sacks</u>	<u>.71</u>	<u>60.35</u>
<u>5407</u>	<u>1.4"</u>	<u>ton mileage bulk truck</u>	<u>n/c</u>	<u>296.00</u>



ENTERED

TICKET NUMBER 23537
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-09	2600	BRANSON # 7	6	265	10E	6W
CUSTOMER C & G Drilg. Co.			TRUCK #			
MAILING ADDRESS 701 E. River			DRIVER			
CITY EUREKA			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67045			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2565' KB CASING SIZE & WEIGHT 5 1/2 17
 CASING DEPTH 2558' 6-L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 - 13.2 SLURRY VOL 110 BBL WATER gal/sk 8.0 - 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 59.2 BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 10 BBL fresh water
Mixed 165 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Floccle 1/sk @ 12.8*/gal, yield 1.75.
TAIL IN w/ 175 sks Thick Set Cement w/ 5" Kol-Seal 1/sk @ 13.2*/gal, yield 1.75. Shut
down, wash out Pump & Lines. Release Latch down Plug. Displace w/ 59.2 BBL fresh water
FINAL Pumping Pressure 900 psi. Bump Plug to 1400 psi. wait 2 minutes. Release Pressure
Float & Plug Hold. 2 BBL Cement Returns to Pit. Job Complete. Rig down.
Rotated Casing while Mixing & Displacing Cement

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	0	MILEAGE within 5 miles of camp	0	NIC
1131	165 sks	60/40 Pozmix Cement	10.70	1765.50
1118 A	850 "	Gel 6% } Lead Cement	.16 "	136.00
1107	50 "	Floccle 1/4 "	1.97 "	98.50
1126 A	175 sks	THICK Set Cement } TAIL Cement	16.00	2800.00
1110 A	875 "	KOL-SEAL 5"/sk }	.39 "	341.25
5407	16.7 tons	Ton Mileage Bulk Trucks	NIC	296.00
5502 c	2 Hrs	80 BBL VAC TRUCK	94.00	188.00
1123	3000 gals	City water	14.00/1000	42.00
4454	1	5 1/2 LATCH down Plug	228.00	228.00
4104	2	5 1/2 Cement BASKETS	206.00	412.00
4159	1	5 1/2 AFU FLOAT Shoe	309.00	309.00
4130	13	5 1/2 x 7 7/8 Centralizers	44.00	572.00
			Sub Total	8058.25
			SALES TAX	422.39
			ESTIMATED TOTAL	8480.64

Thank You 6.3%
 230960

AUTHORIZATION witnessed by Tim Gulick TITLE Co-owner/Partner DATE 8-20-09

Revin 3737