

AUG 02 2010

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE KCC WICHITA

OPERATOR: License # 3581 Name: Red Oak Energy, Inc. Address 1: 7701 E. Kellogg Address 2: Ste 710 City: Wichita State: KS Zip: 67207 Contact Person: Sean Deenihan Phone: (316) 652-7373 CONTRACTOR: License # 5822 Name: Val Energy Wellsite Geologist: Kevin Davis Purchaser: none

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] WSW [ ] SWD [ ] SIOW [ ] Gas [X] D&A [ ] ENHR [ ] SIGW [ ] OG [ ] GSW [ ] Temp. Abd. [ ] CM (Coal Bed Methane) [ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD [ ] Conv. to GSW [ ] Plug Back: Plug Back Total Depth [ ] Commingled Permit #: [ ] Dual Completion Permit #: [ ] SWD Permit #: [ ] ENHR Permit #: [ ] GSW Permit #: Spud Date or Recompletion Date: 12-19-07 Date Reached TD: 1-1-08 Completion Date or Recompletion Date:

API No. 15 - 077-21604 - 00 - 00 Spot Description: - NW NW Sec. 15 Twp. 31 S. R. 7 [ ] East [X] West 625 Feet from [X] North [ ] South Line of Section 945 Feet from [ ] East [X] West Line of Section Footages Calculated from Nearest Outside Section Corner: [ ] NE [X] NW [ ] SE [ ] SW County: Harper Lease Name: Drumwright Well #: 1-15 Field Name: Wilcat Producing Formation: D&A Elevation: Ground: 1576 Kelly Bushing: 1586 Total Depth: 4783 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 212 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: NA ppm Fluid volume: 600 bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: VAL Energy, Inc. Lease Name: Smith SWD License #: 5822 Quarter Sec. 2 Twp. 31 S. R. 7 [ ] East [X] West County: Harper Permit #: D-24711

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: [Signature] Title: Pres. Date: 7-11-10

KCC Office Use ONLY

[X] Letter of Confidentiality Received Date: [ ] Confidential Release Date: [X] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution [ ] D&A - Dig - 8/10/10

Operator Name: Red Oak Energy, Inc. Lease Name: Drumwright Well #: 1-15

Sec. 15 Twp. 31 S. R. 7  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>CDN-DIL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3307</td> <td>-1271</td> </tr> <tr> <td>KC</td> <td>3849</td> <td>-2263</td> </tr> <tr> <td>Cherokee</td> <td>4248</td> <td>-2662</td> </tr> <tr> <td>Miss.</td> <td>4390</td> <td>-2804</td> </tr> <tr> <td>Woodford</td> <td>4734</td> <td>-3148</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">RECEIVED AUG 02 2010 KCC WICHITA</p>	Name	Top	Datum	Heebner	3307	-1271	KC	3849	-2263	Cherokee	4248	-2662	Miss.	4390	-2804	Woodford	4734	-3148
Name	Top	Datum																	
Heebner	3307	-1271																	
KC	3849	-2263																	
Cherokee	4248	-2662																	
Miss.	4390	-2804																	
Woodford	4734	-3148																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	212'	60/40 pozmix	190	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---



# ALLIED CEMENTING CO., LLC. 31353

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>1-1-08</u>	SEC. <u>15</u>	TWP. <u>31 S</u>	RANGE <u>07 W</u>	CALLED OUT <u>10:00 pm</u>	ON LOCATION <u>1:00 am</u>	JOB START <u>5:00 am</u>	JOB FINISH <u>7:15 am</u>
<u>DRAWN RIGHT</u>	WELL # <u>1-15</u>	LOCATION <u>HALPEX, KS WEST EDGE @ #2</u>			COUNTY <u>HALPEX</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>2" 14 Jct, 5 N TO MM #54, 1/4 W, 5/16 T6</u>					

CONTRACTOR VAL #3

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 4,783'

CASING SIZE 8 5/8" DEPTH 215'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1,250'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT MUD / FRESH WATER

OWNER RED OAK ENERGY

CEMENT AMOUNT ORDERED 155 sx 60:40:4

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER GREG K.

BULK TRUCK DRIVER DANNY W.

# 364

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

COMMON	<u>A</u>	<u>93 SX @ 11.10</u>	<u>1032.30</u>
POZMIX		<u>62 SX @ 6.20</u>	<u>384.40</u>
GEL		<u>6 SX @ 16.65</u>	<u>99.90</u>
CHLORIDE		@	
ASC		@	
<b>RECEIVED</b>			
<u>AUG 02 2010</u>			
<b>KCC WICHITA</b>			
HANDLING		<u>161 SX @ 1.90</u>	<u>305.90</u>
MILEAGE	<u>161/40/.09</u>		<u>579.60</u>
			<b>TOTAL</b> <u>2402.10</u>

REMARKS:

1st PLUG 1,250', LOAD HOLE, PUMP 35 SX 60:40:4, DISPLACE WITH MUD/FRESH WATER, 2nd PLUG 850', LOAD HOLE, PUMP 35 SX 60:40:4, DISPLACE WITH FRESH WATER, 3rd PLUG 270', LOAD HOLE, PUMP 35 SX 60:40:4, DISPLACE WITH FRESH WATER, 4th PLUG 60', LOAD HOLE, PUMP 25 SX 60:40:4, CIRCULATE CEMENT TO SURFACE, PLUG NAT 2" HOLES WITH 25 SX 60:40:4.

CHARGE TO: RED OAK ENERGY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>1,250'</u>		
PUMP TRUCK CHARGE		<u>85.00</u>	
EXTRA FOOTAGE	@		
MILEAGE	<u>40</u>	@ <u>6.00</u>	<u>240.00</u>
MANIFOLD	@		
	@		
	@		
			<b>TOTAL</b> <u>1055.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
<b>TOTAL</b> _____		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~2402.10~~

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME GREG DAVIDSON

SIGNATURE Greg Davidson