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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 23 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31763
Name: BLAKE PRODUCTION COMPANY, INC.
Address 1: 1601 NW EXPRESSWAY STE 1200
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 +
Contact Person: BRIAN RICKARD
Phone: (405) 286-9800 EXT. 14
CONTRACTOR: License # 30141
Name: SUMMIT DRILLING COMPANY
Wellsite Geologist: NA
Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: NA
Well Name: NA
Original Comp. Date: NA Original Total Depth: NA
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

NA 12-19-2009 NA 1-25-2010 NA 4-15-2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 197-20284-00-00
Spot Description:
SW SW SW Sec. 34 Twp. 13 S. R. 10 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WAUBANSEE
Lease Name: MILLER Well #: 1
Field Name: DAVIS RANCH
Producing Formation: VIOLA
Elevation: Ground: 1391 Kelly Bushing: 1401
Total Depth: 3315 Plug Back Total Depth: OPEN HOLE
Amount of Surface Pipe Set and Cemented at: 309 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: NA Feet
If Alternate II completion, cement circulated from: NA
feet depth to: NA w/ NA sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: NA ppm Fluid volume: NA bbls
Dewatering method used: NA
Location of fluid disposal if hauled offsite:
Operator Name: NA
Lease Name: NA License #: NA
Quarter NA Sec. NA Twp. NA S. R. NA East West
County: NA Permit #: NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Rickard
Title: LANDMAN Date: 7/20/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DLG Date: 8/9/10

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Side Two

KCC WICHITA

Operator Name: BLAKE PRODUCTION COMPANY, INC. Lease Name: MILLER

Sec. 34 Twp. 13 S. R. 10 [x] East [] West County: WAUBANSEE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(CNL/CDL)	KC 1720'	NA
Electric Log Run	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DIL	MISSISSIPPI 2574'	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CBL	HUNTON 3082'	
List-All-E-Logs Run:	<i>NO LOGS</i>		VIOLA 3308'	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14 3/4"	10 3/4"	40.5 LBS	309	CLASS A	235	CACLZ 3% GEL 2%
PRODUCTION	9 5/8"	7"	23LBS	3314	CLASS A	170	KEL SEAL, PHENO SEAL, CFL-110 1/4%, CAF-38 1/4%

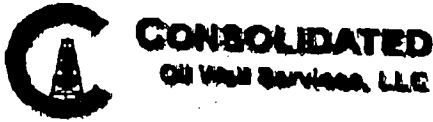
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA	NA	NA	NA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
OPEN HOLE	3314-3315	200 GALLONS OF ACID	
6	3312-3314	200 GALLONS OF ACID	

TUBING RECORD:	Size: 2 7/8"	Set At: 3258	Packer At: 3258	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. SHUT-IN WAITING ON SWD	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SHUT-IN			
Estimated Production Per 24 Hours	Oil Bbls. SHUT IN	Gas Mcf SHUT IN	Water Bbls. SHUT IN	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



ENTERED

TICKET NUMBER 23896
 LOCATION Eureka
 FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 68720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-23-09	1298	Miller #1	34	135	10E	Ottawa
CUSTOMER Blake Production Co., Inc.			Summit Drilg. Co.			
MAILING ADDRESS 1601 NW Expressway Ste 1200			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Oklahoma City			445	Justin		
STATE OK			515	Chris		
ZIP CODE 73118						

JOB TYPE SURFACE HOLE SIZE 14 1/2" HOLE DEPTH 314' KB CASING SIZE & WEIGHT 10 3/4" 40'
 CASING DEPTH 314' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 60 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 29 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 10 3/4" casing. Break circulation w/ 10 BBL fresh water. Mixed 235 sks Class "A" Cement w/ 3% Cactz, 2% Gel, 1/4" floccle/sk @ 15"/gal, yield 1.35. Shut down. Release Plug. Displace w/ 29 BBL fresh water. Shut casing in. Good Cement Returns to Surface = 10 BBL slurry to pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	70	MILEAGE	680.00	680.00
			3.45	241.50
11045	235 sks	Class "A" Cement	12.70	2984.50
1102	660 *	Cactz 3%	.71 *	468.60
1118 A	440 *	Gel 2%	.16 *	70.40
1107	60 *	Floccle 1/4" /sk	1.97 *	118.20
5407 A	11.05 Tons	70 miles Bulk Truck	1.16	897.26
4434	1	10 3/4" wooden Plug	99.00	99.00
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		THANK You	Sub Total	5559.46
		833033	SALES TAX	254.37
		6.8%	ESTIMATED TOTAL	5813.83

Revin 3737

AUTHORIZATION Witnessed By DAN COX

TITLE Summit Drilg. Tool purchee

DATE **COPY**

FYI



CONSOLIDATED
Oil Well Services, L.L.C.

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 23952
LOCATION Eureka
FOREMAN Kevin McCoy
620-585-3009

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-24-10	1298	Miller # 1	34	135	10E	Wichita
CUSTOMER Blake Production Co., Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1601 NW Expressway Ste 1200			445	Justin		
CITY STATE ZIP CODE Oklahoma City OK 73118			515	Chris		
			436	Jim		

Summit
Dak.
Co.

JOB TYPE Logstring HOLE SIZE 9 5/8" HOLE DEPTH 3315' KB CASING SIZE & WEIGHT 7" 23" New
CASING DEPTH 3304' G.L. DRILL PIPE _____ TUBING _____ OTHER PBTD 3262' G.L.
SLURRY WEIGHT 13.5 # SLURRY VOL 56 BBL WATER gal/sk 9.0 CEMENT-LEFT in CASING 42' +/-
DISPLACEMENT 130 BBL DISPLACEMENT PSI 700 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 7" casing. Break circulation w/ 12 BBL fresh water. Mixed 170 sks Thick Set Cement w/ 5" Kol-Seal /sk, 1" Pheno Seal /sk, 1/4% CFL-110, 1/4% CAF-38 @ 13.5" /gal yield 1.85. Shut down. Wash out pump & lines. Release Plug. Displace w/ 130 BBL fresh water. (PBTD 7" Vol = 129 BBL) Final Pumping Pressure 700 PSI (was told by company well site consultant to only go 1 BBL over casing vol.) Did not bump plug on seat. Release pressure. float held. Good circulation at all times while cementing. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	70	MILEAGE	870.00	870.00
			3.45	241.50
1126 A	170 sks	THICK SET Cement	16.00	2720.00
1110 A	850 #	KOL-SEAL 5" /SK	.39 #	331.50
1107 A	170 #	PHENO SEAL 1" /SK	1.08 #	183.60
1135	40 #	CFL-110 1/4% Fluid Loss Additive	7.05 #	282.00
1146	40 #	CAF-38 1/4% DEFORMER	7.25 #	290.00
5407 A	7.35 TONS	70 miles BULK TRUCK	1.16	759.22
5502 C	6 HRS	80 BBL VAC TRUCK	94.00	564.00
1123	3000 gals	City water	14.00/1000	42.00
4409	1	7" Top Rubber Plug	73.00	73.00
4206	1	7" Guide Shoe	229.00	229.00
4187	1	7" AFU FLOAT COLLAR	470.00	470.00
4107	1	7" Cement BASKET	287.00	287.00
4131	6	7" x 9 5/8" Centralizers	52.00	312.00
		THANK YOU	6.8%	
			Sub Total	7654.82
			SALES TAX	354.97
			ESTIMATED TOTAL	8,009.79

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AUTHORIZATION Jeff Stahl

TITLE Blake Company Rep

DATE COPY

FYI