

RECEIVED ORIGINAL

JUL 30 2010

Form ACO-1

June 2008

Form Must Be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 4058 Name: American Warrior, Inc Address 1: P O Box 399 Address 2: City: Garden City State: KS Zip: 67846 Contact Person: Kevin Wiles, Sr Phone: (620) 275-2963 CONTRACTOR: License # 5929 Name: Duke Drilling Co Wellsite Geologist: Jason Alm Purchaser: N/A

API No. 15 - 083-21, 654-00-00 Spot Description: SW-NE-NE-NE SW NE NE NE Sec. 32 Twp. 22 S. R. 24 East West 429 Feet from North South Line of Section 350 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Hodgeman Lease Name: Belote Well #: 1-32 Field Name: Wildcat Producing Formation: N/A Elevation: Ground: 2443' Kelly Bushing: 2454' Total Depth: 4785' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 225 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

- Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SLOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

- Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #:

7/5/10 7/13/10 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 18,000 ppm Fluid volume: 115 bbls Dewatering method used: EVAPORATION Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Geologist Date: 7/29/10

KCC Office Use ONLY

- Letter of Confidentiality Received Date: Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution ALT I II III Approved by: [Signature] Date: 8-6-10

Operator Name: American Warrior, Inc Lease Name: Belote Well #: 1-32
 Sec. 32 Twp. 22 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: BHCL/MIL/DCPL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1656'</td> <td>+798</td> </tr> <tr> <td>Base SC</td> <td>1690'</td> <td>+764</td> </tr> <tr> <td>Heebner</td> <td>3938'</td> <td>-1484</td> </tr> <tr> <td>Lansing</td> <td>3986'</td> <td>-1532</td> </tr> <tr> <td>Stark</td> <td>4282'</td> <td>-1940</td> </tr> <tr> <td>Cherokee</td> <td>4568'</td> <td>-2114</td> </tr> <tr> <td>Mississippi</td> <td>4656'</td> <td>-2202</td> </tr> </table>	Name	Top	Datum	Stone Corral	1656'	+798	Base SC	1690'	+764	Heebner	3938'	-1484	Lansing	3986'	-1532	Stark	4282'	-1940	Cherokee	4568'	-2114	Mississippi	4656'	-2202
Name	Top	Datum																							
Stone Corral	1656'	+798																							
Base SC	1690'	+764																							
Heebner	3938'	-1484																							
Lansing	3986'	-1532																							
Stark	4282'	-1940																							
Cherokee	4568'	-2114																							
Mississippi	4656'	-2202																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	225'	Common	150	3%gel 2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041667

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>7-14-10</u>	SEC. <u>32</u>	TWP. <u>22</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>9:15am</u>
<u>Relote LEASE</u>	WELL # <u>1-32</u>		LOCATION <u>Jetmore KS 4 West 1 North</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>West into</u>				

CONTRACTOR Duke Drilling Rig #5
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4785'
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 XH DEPTH 1750'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 240 60/40 4 1/2 Gal 1/4 FFlt

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 181 HELPER Alvin
 BULK TRUCK
 # 277 DRIVER Jerry
 BULK TRUCK
 # DRIVER

COMMON	<u>144</u>	@ <u>13.50</u>	<u>1944.00</u>
POZMIX	<u>96</u>	@ <u>7.55</u>	<u>724.80</u>
GEL	<u>8</u>	@ <u>20.25</u>	<u>162.00</u>
CHLORIDE		@	
ASC		@	
<u>Flt 50/1 60"</u>		@ <u>2.45</u>	<u>147.00</u>
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HANDLING	<u>240</u>	@ <u>2.25</u>	<u>540.00</u>
MILEAGE <u>110 Sk/ft</u>			<u>600.00</u>
			TOTAL <u>4112.80</u>

REMARKS:

50 sk @ 1750
80 sk @ 850
40 sk @ 250
20 sk @ 60
30 sk RH 20 sk MH

SERVICE
Shrs Rig time
 DEPTH OF JOB
 PUMP TRUCK CHARGE 990.00
 EXTRA FOOTAGE @
 MILEAGE 25 @ 7.00 175.00
 MANIFOLD @
Credit for 5 sk @ 350.00 (1750.00)
 TOTAL 525.00

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Post-it® Fax Note	7671	Date <u>7-29-10</u>	# of pages <u>1</u>
To	From		
Co./Dept.	Co.		
Phone #	Phone #		
Fax # <u>620-275-5067</u>	Fax #		

CONTRACTOR TO GO WITH AS IS NOTED. THE ABOVE WORK WAS done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH MCGUIRE
 SIGNATURE Kenneth McGuire

TOTAL
 SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 036717

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>7-6-10</u>	SEC. <u>32</u>	TWP. <u>22S</u>	RANGE <u>24 W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Belate</u>		WELL # <u>1-32</u>		LOCATION <u>Jetmore KS N West</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>B 214 RD 1/2 N West 150</u>				

CONTRACTOR Duke S
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 224
 CASING SIZE 8 5/8 DEPTH 225
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 13.25 BBLS

OWNER American warrior
 CEMENT
 AMOUNT ORDERED 150 cum 3% cc
2% Gel
 COMMON 150 @ 13.50 2025.00
 POZMIX _____ @ _____
 GEL 3 @ 20.25 60.75
 CHLORIDE 6 @ 51.50 309.00
 ASC _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne-D
 # 181 HELPER Alvin-R
 BULK TRUCK
 # 410 DRIVER Ron
 BULK TRUCK
 # _____ DRIVER _____

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HANDLING 150 @ 2.25 337.50
 MILEAGE 150 x 29 x 10 435.00
 TOTAL 3,167.25

REMARKS:

Pipe on Bottom Biggy circulation
with Rimud shut down
Hook up to cement line
Mix 150 class A 3% cc 2% Gel
Displace 13.25 BBLS fresh water
Shut in. Cement did circulate
wash up Rim down

SERVICE

DEPTH OF JOB 225
 PUMP TRUCK CHARGE 990.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 29 @ 7.00 203.00
 MANIFOLD _____ @ _____
 TOTAL 1193.00

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

 @ _____

 @ _____

 @ _____

 @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate; any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL CHARGES _____

SALES TAX (If Any) _____

TOTAL _____

SIGNATURE _____

PRINTED NAME KENNETH M. GAIRNE

contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Geological Report

American Warrior, Inc.
Belote #1-32
429' FNL & 350' FEL
Sec. 32 T22s R24w
Hodgeman County, Kansas



American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
Belote #1-32
429' FNL & 350' FEL
Sec. 32 T22s R24w
Hodgeman County, Kansas
API # 15-083-21654-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm

Spud Date: July 5, 2010

Completion Date: July 13, 2010

Elevation: 2443' Ground Level
2454' Kelly Bushing

Directions: Jetmore KS, West on Hwy 156 4 mi. North 1 mi.
West into location.

Casing: 225' 8 5/8" surface casing

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3800' to RTD

Electric Logs: Tucker Wireline Services "Randall Franklin"
CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: Two, Trilobite Testing, Inc. "Harley Davidson"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. Belote #1-32 Sec. 32 T22s R24w 429' FNL & 350' FEL
Anhydrite	1656', +798
Base	1690', +764
Heebner	3938', -1484
Lansing	3986', -1532
Stark	4282', -1832
BKc	4394', -1940
Marmaton	4420', -1966
Pawnee	4509', -2055
Fort Scott	4543', -2089
Cherokee	4568', -2114
Mississippian	4656', -2202
LTD	4776', -2322
RTD	4785', -2331

Sample Zone Descriptions

Mississippian

(4656', -2202): Covered in DST #1,2

Dolo – Fine to sub-crystalline with poor vuggy porosity, light oil stain and scattered light saturation in porosity, slight show of free oil, very light odor, light scattered yellow fluorescents, 12 units hotwire.

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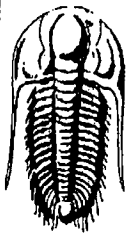
Summary

The location for the Belote #1-32 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. Two drill stem tests were conducted both of which were negative. After all gathered data had been examined the decision was made to plug and abandon the Belote #1-32 well.

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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 Box 399 Garden City Kansas 67846+2443
 ATTN: Jason Alm

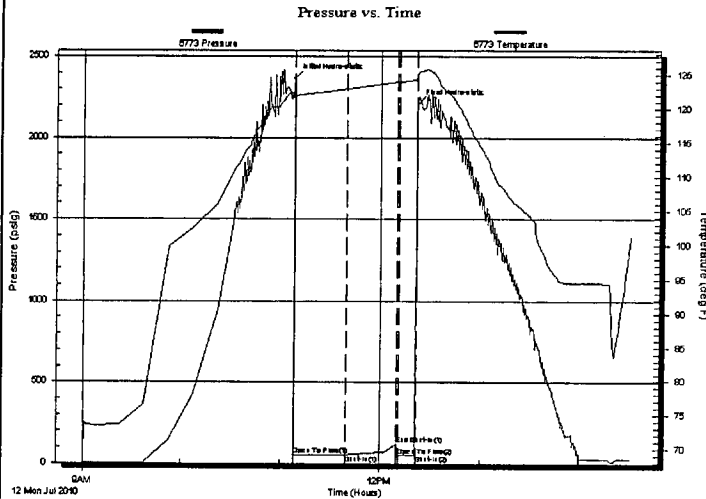
Belote #1-32
32/22/24
 Job Ticket: 39329 **DST#: 1**
 Test Start: 2010.07.12 @ 09:00:00

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 11:08:20
 Time Test Ended: 14:31:39
 Interval: **4629.00 ft (KB) To 4676.00 ft (KB) (TVD)**
 Total Depth: **4676.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Harley Davidson**
 Unit No: **33**
 Reference Elevations: **2454.00 ft (KB)**
2443.00 ft (CF)
 KB to GR/CF: **11.00 ft**

Serial #: 6773 **Inside**
 Press@RunDepth: **53.88 psig @ 4632.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.07.12** End Date: **2010.07.12** Last Calib.: **2010.07.12**
 Start Time: **09:00:05** End Time: **14:31:39** Time On Btm: **2010.07.12 @ 11:08:10**
 Time Off Btm: **2010.07.12 @ 12:22:10**

TEST COMMENT: IF- Weak surface blow that died after 30min.
 IS- No blow back.
 FF- No blow. Pulled tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2368.38	122.59	Initial Hydro-static
1	50.55	121.50	Open To Flow (1)
32	53.88	123.02	Shut-In(1)
62	121.47	124.05	End Shut-In(1)
63	47.86	124.05	Open To Flow (2)
74	53.47	124.36	Shut-In(2)
74	2211.75	125.29	Final Hydro-static

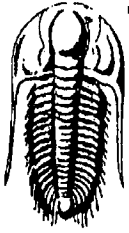
Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
Box 399 Garden City Kansas 67846+2443
ATTN: Jason Alm

Belote #1-32
32/22/24
Job Ticket: 39329 **DST#: 1**
Test Start: 2010.07.12 @ 09:00:00

Mud and Cushion Information

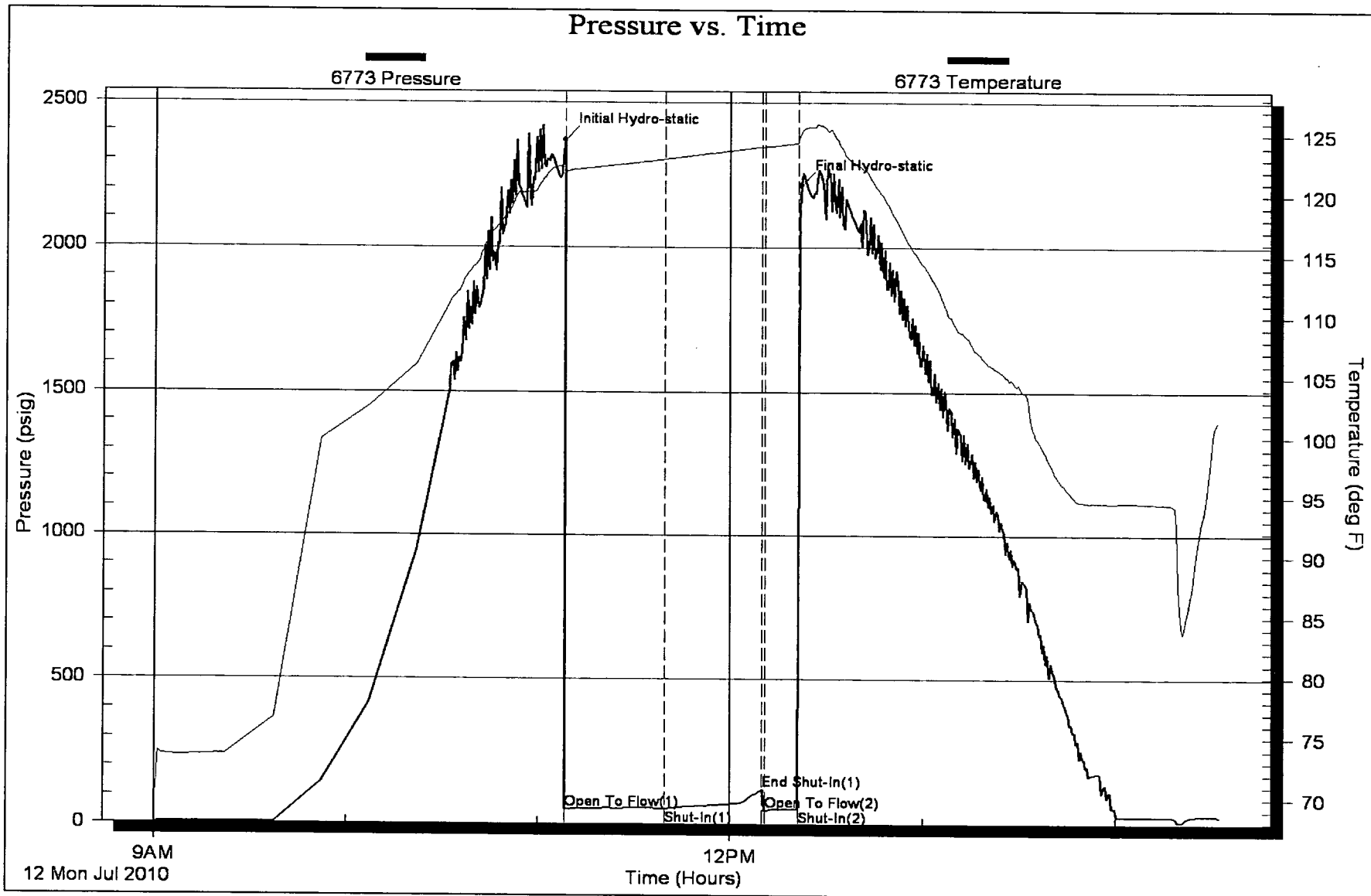
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1800.00 ppm			
Filter Cake: inches			

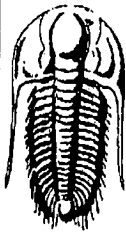
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
Box 399 Garden City Kansas 67846+2443
ATTN: Jason Alm

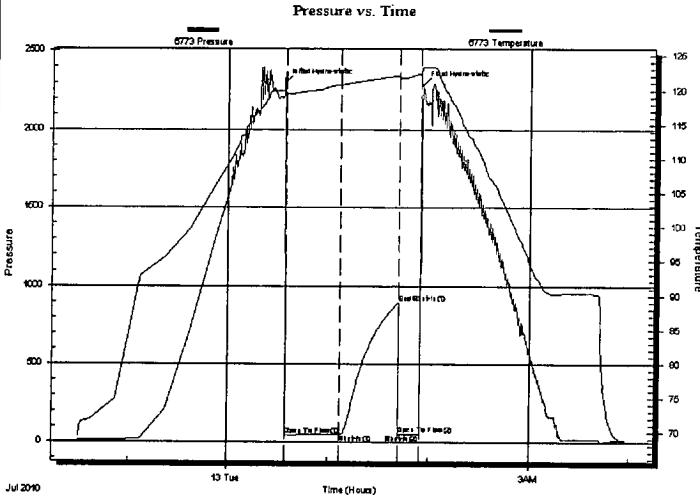
Belote #1-32
32/22/24
Job Ticket: 39330 **DST#: 2**
Test Start: 2010.07.12 @ 22:30:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:34:40
Time Test Ended: 03:58:09
Interval: **4628.00 ft (KB) To 4688.00 ft (KB) (TVD)**
Total Depth: 4688.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2454.00 ft (KB)
2443.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6773 **Inside**
Press@RunDepth: 50.33 psig @ 4631.00 ft (KB)
Start Date: 2010.07.12 End Date: 2010.07.13
Start Time: 22:30:05 End Time: 03:58:09
Capacity: 8000.00 psig
Last Calib.: 2010.07.13
Time On Btm: 2010.07.13 @ 00:33:40
Time Off Btm: 2010.07.13 @ 01:55:40

TEST COMMENT: IF- Weak surface blow that died after 30min.
IS- No blow back.
FF- No blow. Pulled tool.



PRESSURE SUMMARY

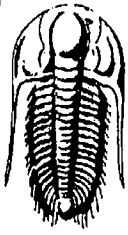
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2296.39	119.95	Initial Hydro-static
1	47.32	119.44	Open To Flow (1)
34	50.33	120.81	Shut-In(1)
68	894.93	122.10	End Shut-In(1)
69	55.92	121.63	Open To Flow (2)
82	53.37	122.44	Shut-In(2)
82	2283.26	123.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
Box 399 Garden City Kansas 67846+2443
ATTN: Jason Alm

Belote #1-32
32/22/24
Job Ticket: 39330 **DST#: 2**
Test Start: 2010.07.12 @ 22:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 64.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

