

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

JUL 30 2010

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

7/28/12

OPERATOR: License # 5046

Name: Raymond Oil Company, Inc.

Address 1: PO BOX 48788

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: Ted McHenry

Phone: (316) 267-4214

CONTRACTOR: License # 30606

Name: MurfinDrilling Company

Wellsite Geologist: Max Lovely

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

<u>4/8/10</u>	<u>4/18/10</u>	<u>5/18/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC

JUL 28 2010

CONFIDENTIAL

API No. 15 - 203-20152-0000

Spot Description: _____

NE NE SW Sec: 17 Twp. 20 S. R. 35 East West

2406 Feet from North / South Line of Section

2113 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Wichita

Lease Name: Eder Well #: 2

Field Name: Sand Creek Ext.

Producing Formation: _____

Elevation: Ground: 3154' Kelly Bushing: 3159'

Total Depth: 5065' Plug Back Total Depth: 4943'

Amount of Surface Pipe Set and Cemented at: 249' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1929' Feet

If Alternate II completion, cement circulated from: 1929'

feet depth to: surface w/ ~~380~~ 380 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 12500 ppm Fluid volume: 1000 bbls

Dewatering method used: hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: Cheyenne Oil Service Inc.

Lease Name: Pinka License No.: 7146

Quarter _____ Sec. 33 Twp. 17 S. R. 30 East West

County: Lane Docket No.: D19779

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry

Title: Geologist Date: 7/28/2010

Subscribed and sworn to before me this 28 day of July

10

Notary Public: Tammy J. Zimmerman

Date Commission Expires: 5/19/2014

KCC Office Use ONLY

Letter of Confidentiality Received 7/28/10 - 7/28/12

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

